

implementing the appropriate and efficient use of bioremediation, particularly at the Department's sites.

Program Contact: (301) 903-3281.

(d) Environmental Processes

This program also addresses global environmental change from increases in atmospheric carbon dioxide and other greenhouse gases. The scope of the global change program encompasses the carbon cycle, climate modeling and diagnostics, atmospheric sciences and meteorology, ecosystem responses, the role of the ocean in global change, and impacts on resources. The role of clouds and radiation in climate prediction is a particular emphasis.

Program Contact: (301) 903-3281.

6. Planning and Analysis

The Office of Planning and Analysis assists the Director of Energy Research in fulfilling the statutory responsibility to advise the Secretary of Energy on matters regarding the research programs within the Office of Energy Research's purview, including advice regarding undesirable duplication or gaps in such programs and the basic and applied research activities of the Department. The Office also performs independent cost/benefit analyses and provides the Director with impartial and independent scientific and technical evaluations and recommendations.

Program Contact: (301) 903-3122.

Issued in Washington, DC, on October 28, 1996.

John Rodney Clark,

*Associate Director for Resource Management,
Office of Energy Research.*

[FR Doc. 96-29167 Filed 11-13-96; 8:45 am]

BILLING CODE 6450-01-P

**Federal Energy Regulatory
Commission**

[Docket No. RP96-185-003]

**Algonquin Gas Transmission
Company; Notice of Compliance Filing**

November 7, 1996.

Take notice on November 5, 1996, that Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets:

Effective May 1, 1996

Sub Twelfth Revised Sheet No. 21

Sub Twelfth Revised Sheet No. 22

Sub Ninth Revised Sheet No. 23

Sub Ninth Revised Sheet No. 24

Sub Ninth Revised Sheet No. 25

Sub Fifth Revised Sheet No. 26

Sub Ninth Revised Sheet No. 27

Sub Fifth Revised Sheet No. 28

Sub Eighth Revised Sheet No. 29

Sub Eighth Revised Sheet No. 35

Effective October 1, 1996

Sub Thirteenth Revised Sheet No. 21

Sub Thirteenth Revised Sheet No. 22

Sub Tenth Revised Sheet No. 23

Sub Tenth Revised Sheet No. 24

Sub Tenth Revised Sheet No. 25

Sub Tenth Revised Sheet No. 27

Sub Ninth Revised Sheet No. 29

Sub Ninth Revised Sheet No. 35

Algonquin states that this filing is being made in compliance with the Commission's ordering paragraph (B) in Docket No. RP96-185-002, issued on October 21, 1996. The October 21, 1996 order approved Algonquin's trued-up rates as filed on June 14, 1996 in the instant docket.

Algonquin states that copies of this filing were mailed to all customers of Algonquin and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.10 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-29131 Filed 11-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-72-000]

**ANR Pipeline Company; Notice of
Proposed Changes in FERC Gas Tariff**

November 7, 1996.

Take notice that on November 1, 1996, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, to become effective December 1, 1996.

First Revised Sheet No. 37

Fourth Revised Sheet No. 39

Fifth Revised Sheet No. 120

ANR states that the above-referenced tariff sheets are being filed to revise Rate Schedule FTS-2 so that ANR has the right to not schedule, in lieu of interrupt, service, in whole or part, for up to ten (10) days a month. ANR is also

modifying its scheduling priorities to reflect this change.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-29133 Filed 11-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-3068-000]

**CNG Energy Services Corporation;
Notice of Issuance of Order**

November 8, 1996.

CNG Energy Services Corporation (CNG Energy) submitted for filing a rate schedule under which CNG Energy will engage in wholesale electric power and energy transactions as a marketer. CNG Energy also requested waiver of various Commission regulations. In particular, CNG Energy requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by CNG Energy.

On October 30, 1996, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by CNG Energy should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, CNG Energy is authorized to issue securities and assume obligations or liabilities as a guarantor, endorser,

surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of CNG Energy's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is November 29, 1996. Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426.

Lois D. Cashell,
Secretary.

[FR Doc. 96-29160 Filed 11-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-80-000]

Columbia Gulf Transmission Company; Notice of Application

November 7, 1996.

Take notice that on November 1, 1996, Columbia Gulf Transmission Company (Columbia Gulf), 2603 Augusta Suite 125, P.O. Box 683, Houston, Texas 77001-0683, filed in Docket No. CP97-80-000, an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a transportation service with Texas Gas Transmission Corporation (Texas Gas), which was authorized in Docket No. CP73-5, all as more fully set forth in the application on file with the Commission and open to public inspection.

Columbia Gulf proposes to abandon a transportation service with Texas Gas, performed under Columbia Gulf's Rate Schedules X-12 and X-13, respectively, because the service is no longer necessary or beneficial. Both parties have agreed to terminate the transportation service.

Any person desiring to be heard or to make protest with reference to said application should on or before November 29, 1996, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests

filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be unnecessary for Columbia Gulf to appear or be represented at the hearing.

Lois D. Cashell,
Secretary.

[FR Doc. 96-29128 Filed 11-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. MT96-24-001]

El Paso Natural Gas Company; Notice of Compliance Filing

November 7, 1996.

Take notice that on November 4, 1996, El Paso Natural Gas Company (El Paso), pursuant to the Federal Energy Regulatory Commission's order dated October 21, 1996 at Docket No. MT96-24-000, tendered for filing and acceptance the following revised tariff sheet to its FERC Gas Tariff, Second Revised Volume No. 1-A, to become effective September 20, 1996:

Substitute Second Revised Sheet No. 293

El Paso states that it has revised this sheet to state that it shares with its marketing affiliates a microwave telephone network and certain computer programs used for the limited purpose of reporting subsidiary financial accounting data and human resources information.

Any person desiring to protest said filing should file a protest with the

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-29130 Filed 11-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 2866-000, et al.]

Hydroelectric Applications (Metropolitan Water Reclamation District of Greater Chicago, et al.); Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. *Type of filing:* Notice of Intent To File an Application for a New License.

b. *Project No.:* 2866.

c. *Date filed:* October 18, 1996.

d. *Submitted By:* Metropolitan Water Reclamation District of Greater Chicago, current licensee.

e. *Name of Project:* Lockport.

f. *Location:* On the Chicago Sanitary and Ship Canal, in the Town of Lockport, Will County, Illinois.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. *Effective date of original license:* November 1, 1951.

i. *Expiration date of original license:* November 30, 2001.

j. *The project consists of:* (1) a 385-foot-long powerhouse containing two generating units with a total installed capacity of 13,500-kW; (2) a concrete and masonry dam including a 22-foot-wide abandoned lock, a 20-foot-wide sluice-gate section, and a 12-foot-wide non-overflow section; (3) a 530-foot-long fender wall; (4) a substation; (5) a 1-mile-long access road; and (6) appurtenant facilities.

k. *Pursuant to 18 CFR 16.7, information on the project is available at:* Metropolitan Water Reclamation District of Greater Chicago, 5th Floor Library, 100 East Erie Street, Chicago, IL 60611, (312) 751-5101.

l. *FERC contact:* Charles T. Raabe (202) 219-2811.