

Commission's Rules and Regulations. All such motions or protests must be filed on or before November 22, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-28975 Filed 11-12-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-63-000]

**Colorado Interstate Gas Company;
Notice of Proposed Changes in FERC
Gas Tariff**

November 6, 1996.

Take notice that on November 1, 1996, Colorado Interstate Gas Company (CIG), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the pro forma tariff sheets listed in the attached Appendix A to be effective May 1, 1997.

CIG states that the purpose of this compliance filing is to conform CIG's tariff to the requirements of Order No. 587.

CIG further states that copies of this filing have been served on CIG's jurisdictional customers and public bodies.

Any person desiring to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.214 and Section 385.211 of the Commission's Regulations. All such motions or protests must be filed on or before November 22, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

Appendix A—Colorado Interstate Gas Company Pro Forma First Revised Volume No. 1 Filed Tariff Sheets

First Revised Sheet No. 5
Fifth Revised Sheet No. 7
First Revised Sheet No. 7A

Fifth Revised Sheet No. 8
Seventh Revised Sheet No. 9
Eighth Revised Sheet No. 10
Twentieth Revised Sheet No. 11
Fourth Revised Sheet No. 13
First Revised Sheet No. 17A
Second Revised Sheet No. 133
First Revised Sheet No. 134
First Revised Sheet No. 135
First Revised Sheet No. 136
First Revised Sheet No. 137
First Revised Sheet No. 138
First Revised Sheet No. 139
Third Revised Sheet No. 224
Fifth Revised Sheet No. 228
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Fifth Revised Sheet No. 230
Second Revised Sheet No. 230A
Original Sheet No. 230B
Fourth Revised Sheet No. 231
Fourth Revised Sheet No. 232
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Third Revised Sheet No. 234
Original Sheet No. 234A
Original Sheet No. 234B
Third Revised Sheet No. 236
Second Revised Sheet No. 237
Second Revised Sheet No. 238
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Third Revised Sheet No. 241
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Third Revised Sheet No. 243
Third Revised Sheet No. 244
Third Revised Sheet No. 245
Third Revised Sheet No. 246
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First Revised Sheet No. 248
First Revised Sheet No. 249
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Second Revised Sheet No. 251
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Second Revised Sheet No. 253
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Fourth Revised Sheet No. 255
Fourth Revised Sheet No. 256
Third Revised Sheet No. 257
Second Revised Sheet No. 258
Second Revised Sheet No. 259
Third Revised Sheet No. 272
Third Revised Sheet No. 274
Second Revised Sheet No. 278
Third Revised Sheet No. 279
Original Sheet No. 279A
Second Revised Sheet No. 280
First Revised Sheet No. 281
Original Sheet No. 281A
Original Sheet No. 281B
Fourth Revised Sheet No. 282
Fourth Revised Sheet No. 283
First Revised Sheet No. 283A
Fifth Revised Sheet No. 284
First Revised Sheet No. 284A
First Revised Sheet No. 284B
First Revised Sheet No. 284C
Second Revised Sheet No. 286
Second Revised Sheet No. 287
Second Revised Sheet No. 289
Third Revised Sheet No. 293
First Revised Sheet No. 297
First Revised Sheet No. 298
Second Revised Sheet No. 299
First Revised Sheet No. 300
Third Revised Sheet No. 302
Second Revised Sheet No. 303
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Second Revised Sheet No. 305
Second Revised Sheet No. 306
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First Revised Sheet No. 330
First Revised Sheet No. 331
First Revised Sheet No. 332

[FR Doc. 96-28972 Filed 11-12-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-77-000]

**Copano Field Services/Copano Bay,
L.P.; Notice of Petition for Declaratory
Order**

November 6, 1996.

Take notice that on October 23, 1996, Copano Field Services/Copano Bay, L.P. (Copano) 1300 Post Oak Boulevard, Suite 1750, Houston, Texas 77056, filed a petition in Docket No. CP97-77-000, requesting that when Copano acquires the Blind Pass Facilities, which are certain pipeline and measuring facilities with appurtenances located in San Patricio, Aransas, and Nueces Counties, Texas, from Florida Gas Transmission Company (FGT), that the Commission declare that the facilities are gathering facilities exempt from the provisions of the Natural Gas Act (NGA), all as more fully set forth in the petition which is on file with the Commission and open to public inspection.

Copano requests that its petition be consolidated with FGT's application filed in Docket No. CP97-52-000 which involves the abandonment by sale of the Blind Pass Facilities to Copano.

Copano states it currently renders non-jurisdictional gathering services through its Copano Bay System located adjacent to the Blind Pass Facilities to be acquired from FGT. Copano relates that the Copano Bay System gathers wellhead production which undergoes separation and compression at Copano's K.G. Pearce Plant, after which the condensed and compressed gas is delivered to a processing plant owned by Tejas Gas Corporation. Copano says it then sells the processed gas near the tailgate of the Tejas plant. Copano states that the Blind Pass Facilities will be integrated into the Copano Bay System. Copano says it anticipates attaching additional supplies to the Blind Pass Facilities, thereby increasing the throughput through FGT's Station No. 3.

Copano relates that it will, effective the date of transfer, assume all future operational and commercial responsibilities and maintenance obligations for the Blind Pass Facilities. Copano states that FGT is not currently providing any firm transportation services from the Blind Pass Facilities

pursuant to Part 284 of the Commission's regulations or the transportation rate schedules in FGT's FERC Gas Tariff, Original Volume No. 3. Copano says that FGT has one Western Division Interruptible Transportation Agreement with a receipt point on the Blind Pass Lateral for a shipper who is purchasing gas from the one active well on the Blind Pass Facilities. Copano expects to negotiate an acceptable gathering agreement with that shipper in the near future.

Copano believes that the Blind Pass Facilities meet the criteria of "gathering facilities" under Section 1(b) of the NGA as interpreted by the Commission under the "modified primary function" test, as set forth in *Amerada Hess Corp., et al.*, as amended. 52 FERC ¶61,268 (1990).

Copano asserts that the Blind Pass Facilities are well within the range of onshore systems the Commission has determined to be gathering because the facilities consist of relatively short, small-diameter pipe configured in a web-like arrangement; there is a typical backbone-type arrangement which collects gas from many wells for delivery to the FGT mainline at Station No. 3; there are no compressors or processing plants located on the Blind Pass Facilities; and the facilities operate based on wellhead pressures for delivery to FGT's Station No. 3.

Copano cites to the most recent twelve-month period ending May 1996, which shows the Blind Pass Facilities have been considerably underutilized recently. Copano says the facilities were designed to move approximately 10,000 Mcf per day, but during this twelve-month period, the average daily volume moved was less than 5% of the design capacity. Copano believes that its acquisition of the Blind Pass Facilities for use as non-jurisdictional gathering will bring increased use of the Blind Pass Facilities for the benefit of consumers served by means of the FGT transmission system.

Any person desiring to be heard or to make any protest with reference to said petition should on or before November 27, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing

therein must file a motion to intervene in accordance with the Commission's Rules.

Lois D. Cashell,

Secretary.

[FR Doc. 96-28963 Filed 11-12-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-58-000]

East Tennessee Natural Gas Company; Notice of Tariff Filing

November 6, 1996.

Take notice that on November 1, 1996, East Tennessee Natural Gas Company (East Tennessee), filed the pro forma tariff sheets listed on the attached Appendix A in compliance with the Commission's directives in Order No. 587.

East Tennessee states that the pro forma tariff sheets reflect the changes to East Tennessee's tariff that result from the Gas Industry Standards Board's (GISB) consensus standards that were adopted by the Commission in its July 17, 1996 Order No. 587 in Docket No. RM96-1-000. East Tennessee further states that Order No. 587 contemplates that East Tennessee will implement the GISB consensus standards for May 1997 business, and that the pro forma tariff sheets therefore reflect an effective date of May 1, 1997. East Tennessee's filing includes a table listing each Commission-adopted GISB standard and its relationship to East Tennessee's tariff, including a brief description of the tariff changes that are submitted with East Tennessee's filing.

East Tennessee states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Regulations. All such motions or protests must be filed on or before November 22, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

Appendix A—East Tennessee Natural Gas Company

First Revised Sheet No. 1
First Revised Sheet No. 9
Second Revised Sheet No. 10
First Revised Sheet No. 20
Second Revised Sheet No. 21
First Revised Sheet No. 30A
Second Revised Sheet No. 31
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Third Revised Sheet No. 51
Fourth Revised Sheet No. 52
Third Revised Sheet No. 52A
Second Revised Sheet No. 54
First Revised Sheet No. 60
Third Revised Sheet No. 61
Second Revised Sheet No. 63
First Revised Sheet No. 100
Second Revised Sheet No. 102
Third Revised Sheet No. 103
Third Revised Sheet No. 104
Third Revised Sheet No. 105
First Revised Sheet No. 109
Second Revised Sheet No. 111
First Revised Sheet No. 115
First Revised Sheet No. 123
First Revised Sheet No. 124
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First Revised Sheet No. 128
First Revised Sheet No. 129
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First Revised Sheet No. 140A
First Revised Sheet No. 141
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First Revised Sheet No. 147
First Revised Sheet No. 148
First Revised Sheet No. 149
First Revised Sheet No. 150
First Revised Sheet No. 151
First Revised Sheet No. 152
First Revised Sheet No. 153
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