

DOCKET# RP95-197, 016,
TRANSCONTINENTAL GAS PIPE LINE
CORPORATION
OTHER#S RP96-211, 003,
TRANSCONTINENTAL GAS PIPE LINE
CORPORATION
CAG-31.
OMITTED
CAG-32.
DOCKET# RP95-396, 002, TENNESSEE
GAS PIPELINE COMPANY
OTHER#S RP95-63, 002, TENNESSEE GAS
PIPELINE COMPANY
RP95-88, 005, TENNESSEE GAS PIPELINE
COMPANY
RP95-112, 013, TENNESSEE GAS
PIPELINE COMPANY
RP95-396, 001, TENNESSEE GAS
PIPELINE COMPANY
CAG-33.
OMITTED
CAG-34.
DOCKET# RP97-26, 000, DECATUR
UTILITIES, CITY OF DECATUR,
ALABAMA V. ALABAMA-TENNESSEE
NATURAL GAS COMPANY
CAG-35.
DOCKET# OR96-15, 000, ULTRAMAR
INC. V. SFPP, L.P.
CAG-36.
OMITTED
CAG-37.
DOCKET# MG88-47, 010, TEXAS GAS
TRANSMISSION CORPORATION
CAG-38.
DOCKET# MG96-18, 000, RICHFIELD GAS
STORAGE SYSTEM
CAG-39.
DOCKET# CP90-1391, 006, ARCADIAN
CORPORATION V. SOUTHERN
NATURAL GAS COMPANY
CAG-40.
DOCKET# CP96-186, 003, ANR PIPELINE
COMPANY
CAG-41.
DOCKET# CP96-358, 001, MIDAMERICAN
ENERGY COMPANY V. NATURAL GAS
PIPELINE COMPANY OF AMERICA
CAG-42.
DOCKET# CP96-567, 000, PANHANDLE
EASTERN PIPE LINE COMPANY
CAG-43.
DOCKET# CP96-575, 000, NATURAL GAS
PIPELINE COMPANY OF AMERICA
CAG-44.
DOCKET# CP96-670, 000, VIRGINIA GAS
PIPELINE COMPANY
CAG-45.
DOCKET# CP96-545, 000,
TRANSCONTINENTAL GAS PIPE LINE
CORPORATION
OTHER#S CP96-545, 001,
TRANSCONTINENTAL GAS PIPE LINE
CORPORATION
CAG-46.
OMITTED
CAG-47.
DOCKET# CP96-630, 000, MISSISSIPPI
VALLEY GAS COMPANY V. TEXAS
GAS TRANSMISSION CORPORATION
OTHER#S CP96-104, 000, TEXAS GAS
TRANSMISSION CORPORATION
CAG-48.
DOCKET# CP96-644, 000, WEST TEXAS
GAS, INC.
OTHER#S CP96-590, 000, NORTHERN
NATURAL GAS COMPANY

HYDRO AGENDA
H-1.
RESERVED
ELECTRIC AGENDA
E-1.
RESERVED
OIL AND GAS AGENDA
I.
PIPELINE RATE MATTERS
PR-1.
DOCKET# RM96-14, 001, SECONDARY
MARKET TRANSACTIONS ON
INTERSTATE NATURAL GAS
PIPELINES
OTHER#S RM96-14, 002, SECONDARY
MARKET TRANSACTIONS ON
INTERSTATE NATURAL GAS
PIPELINES
RP96-352, 000, PACIFIC GAS AND
ELECTRIC COMPANY,
TRANSWESTERN PIPELINE COMPANY
AND SOUTHERN CALIFORNIA GAS
COMPANY
RP96-353, 000, NATIONAL FUEL GAS
DISTRIBUTION CORPORATION
RP96-355, 000, COLUMBIA GAS
TRANSMISSION COMPANY
RP96-356, 000, COLUMBIA GULF
TRANSMISSION CORPORATION
RP96-360, 000, TRANSCONTINENTAL
GAS PIPE LINE CORPORATION
RP96-368, 000, WASHINGTON GAS
LIGHT COMPANY
RP96-369, 000, BROOKLYN UNION GAS
COMPANY
RP96-370, 000, KERN RIVER GAS
TRANSMISSION COMPANY
RP96-371, 000, CENTRAL HUDSON GAS
& ELECTRIC CORPORATION
RP96-372, 000, MOUNTAINEER GAS
COMPANY
RP96-373, 000, BOSTON GAS COMPANY
RP96-379, 000, ARIZONA PUBLIC
SERVICE COMPANY
RP96-382, 000, ORANGE AND
ROCKLAND UTILITIES, INC.
ORDER ON PILOT PROGRAM.
PR-2.
DOCKET# RM96-1, 003, STANDARDS
FOR BUSINESS PRACTICES OF
INTERSTATE NATURAL GAS
PIPELINES NOTICE OF PROPOSED
RULEMAKING.
II.
PIPELINE CERTIFICATE MATTERS
PC-1.
RESERVED
Lois D. Cashell,
Secretary.
[FR Doc. 96-29010 Filed 11-7-96; 11:25 am]
BILLING CODE 6717-01-P

[Docket No. CP97-22-000, et al.]

**Columbia Gas Transmission
Corporation, et al.; Natural Gas
Certificate Filings**

November 4, 1996.

Take notice that the following filings
have been made with the Commission:

**1. Columbia Gas Transmission
Corporation**

[Docket No. CP97-22-000]

Take notice that on October 10, 1996,
as supplemented October 29, 1996,
Columbia Gas Transmission (CGT), P.O.
Box 1273, Charleston, West Virginia
25325-1273, filed in Docket No. CP97-
22-000 a request pursuant to Sections
157.205, 157.212, and 157.216(b) of the
Commission's Regulations under the
Natural Gas Act (18 CFR 157.205,
157.212, 157.216(b)) for approval and
permission to abandon certain minor
facilities at a delivery point, modify
another delivery point to Columbia Gas
of Ohio (COH) in Muskingum County,
Ohio, and partially reassign the
maximum daily delivery obligations
(mddo) and daily demand quantities
from an existing point to COH to this
particular point of delivery, under the
blanket certificate issued in Docket No.
CP83-76-000, pursuant to Section 7(c)
of the Natural Gas Act (NGA), all as
more fully set forth in the request which
is on file with the Commission and open
to public inspection.

CGT states that it proposes to modify
a delivery point to COH in Zanesville,
Ohio and partially reassign the mddo
from an existing point to COH to this
particular delivery point. Columbia
further states that to accommodate the
modification of the delivery Columbia
will abandon by removal a meter with
two inch connections and
miscellaneous fittings and pipe.
Columbia asserts that the modifications
sought herein will have no impact on
Columbia's existing peak day
obligations to its other customers.

Comment date: December 19, 1996, in
accordance with Standard Paragraph G
at the end of this notice.

**2. Colorado Interstate Gas Company
and Western Gas Interstate Company**

[Docket No. CP97-53-000]

Take notice that on October 21, 1996,
Colorado Interstate Gas Company (CIG)
Post Office Box 1087, Colorado Springs,
Colorado 80944 and Western Gas
Interstate Company (Western Gas) 211
North Colorado, Midland, Texas 79701,
collectively referred to as Applicants,
filed in Docket No. CP97-53-000 an
application pursuant to Section 7(b) of
the Natural Gas Act, for permission and
approval to abandon a transportation,
exchange, and sales service that they
perform in the Panhandle area of Texas
and Oklahoma, all as more fully set
forth in the application on file with the
Commission and open to public
inspection.

The Applicants request permission
and approval to abandon the service

that they perform pursuant to their July 18, 1980, Gas Transportation, Exchange and Sales Agreement, as amended and CIG's Rate Schedule X-42 and Western Gas' Rate Schedule X-2. Specifically, CIG proposes to abandon the transportation and exchange service that it provides and Western Gas proposes to abandon the exchange and sales service that it provides. The Applicants state that they both hold open access transportation certificates and have restructured their services pursuant to Order No. 636, and accordingly no longer require the above services.

No facilities are proposed to be abandoned in this proceeding, and the Applicants declare no service other than that stated in this application will be terminated or otherwise affected as a consequence of the proposed abandonment.

Comment date: November 25, 1996, in accordance with Standard Paragraph F at the end of this notice.

3. Columbia Gas Transmission Corporation

[Docket No. CP97-66-000]

Take notice that on October 24, 1996, Columbia Gas Transmission Corporation (Columbia Gas), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed in Docket No. CP97-66-000 a request pursuant to Section 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for permission and approval to abandon certain natural gas facilities located in Loudoun County, Virginia. Columbia Gas makes such request under its blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Specifically, Columbia Gas proposes to abandon, by removal, natural gas facilities consisting of a point of delivery to Washington Gas Light Company (Washington Gas), known as the Sterling Park measuring station. Columbia Gas proclaims that the measurement and regulation facilities at this point of delivery have not been used for deliveries since 1993, and that services provided to customers through that delivery point have since been either discontinued or reconnected to other existing distribution systems.

It is indicated that Washington Gas does not object to Columbia Gas' proposed abandonment, and that the proposed abandonment will not result in a loss or a reduction in service to any customer. It is further stated that it will

cost an estimated \$7,400 to retire the facilities.

Comment date: December 19, 1996, in accordance with Standard Paragraph G at the end of this notice.

4. Florida Gas Transmission Company

[Docket No. CP97-70-000]

Take notice that on October 25, 1996, Florida Gas Transmission Company (FGT), 1400 Smith Street, P.O. Box 1188, Houston, Texas 77251-1188, filed in Docket No. CP97-70-000, a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to construct and operate a new gas measurement facility in Tangipahoa Parish, Louisiana, which will serve as a point of delivery to Amite Foundry and Machine, Inc. (Amite). FGT makes such request, under its blanket certificate issued in Docket No. CP82-553-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Specifically, FGT is proposing to construct and operate a 2-inch tap and a tap valve, at or near mile post 37.6 on FGT's existing 24-inch mainline; approximately 50 feet of 2-inch connecting pipe; a minor 2-inch meter bypass line, electronic flow measurement equipment; a 2-inch rotary meter; and other miscellaneous appurtenant facilities so that FGT can deliver up to a maximum of 36 MMBtu of gas per hour to Amite, on an interruptible basis. It is stated that the volumes will be used to fuel Amite's day to day industrial operations.

FGT states that the total volumes to be delivered after this request will not exceed the total volumes delivered prior to this request. FGT estimates that the proposed facilities will cost approximately \$83,000 and, indicates that Amite has elected to reimburse FGT for all costs and expenses directly and indirectly incurred by FGT relating to the proposed construction in lieu of customer ownership.

Comment date: December 19, 1996, in accordance with Standard Paragraph G at the end of this notice.

5. NorAm Gas Transmission Company

[Docket No. CP97-73-000]

Take notice that on October 28, 1996, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP97-73-000, a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations, under its

blanket certificate issued in Docket Nos. CP82-384-000 and CP82-384-001 to abandon certain facilities in Arkansas, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Specifically, NGT specifically proposes to abandon two inactive 2-inch meter stations and two 2-inch taps on Line K-South in Union County, Arkansas, originally installed to deliver gas to ARKLA in the El Dorado area. ARKLA has discontinued use of these facilities and consented to their removal. No service will be abandoned as a result of this proposal. Cost of the facilities to be abandoned is \$6,001. The taps will be abandoned in place and all above ground facilities removed.

Comment date: December 19, 1996, in accordance with Standard Paragraph G at the end of this notice.

6. Colorado Interstate Gas Company

[Docket No. CP97-76-000]

Take notice that on October 29, 1996, Colorado Interstate Gas Company (CIG), Post Office Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP97-76-000, a request pursuant to Sections 157.205 and 157.211 (18 CFR Sections 157.205 and 157.211) of the Commission's Regulations under the Natural Gas Act, for authorization to construct a new delivery facility pursuant to CIG's blanket certificate issued in Docket No. CP83-21-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

CIG proposes to construct and operate a new delivery facility located in Morgan County, Colorado consisting of a 4-inch tap, valve, and measurement with appurtenant facilities. CIG states that the new delivery facility would be constructed pursuant to a request by Excel Corporation (Excel) and Leprino Foods Company (Leprino). It is stated that the proposed deliveries of natural gas for Excel are 3,200 MMBtu per day and 2,000 MMBtu per for Leprino. It is further stated that CIG has been advised that gas transported to the proposed delivery facility would be used in a beef processing plant by Excel and in a cheese processing plant by Leprino. CIG states that the estimated cost of the delivery facility is \$91,000 which Excel and Leprino would reimburse to CIG.

Comment date: December 19, 1996, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or make any protest with reference to said filing should on or before the comment date file with the Federal Energy

Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this filing if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-28859 Filed 11-8-96; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[OPPTS-00199; FRL-5397-7]

Toxic Chemicals; Information Collections; Comment Request

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 et seq.), this notice announces that EPA is planning to submit the following continuing Information Collection Requests (ICRs) to the Office of Management and Budget (OMB). Before submitting the ICRs to OMB for review and approval, EPA is soliciting comments on specific aspects of the information collections described below. The ICRs are: (1) A continuing ICR entitled "Notification of Substantial Risk of Injury to Health and the Environment under TSCA Section 8(e)," EPA ICR No. 0794.08, OMB No. 2070-0046, which relates to reporting requirements found at 15 U.S.C. 2607(e), and (2) a continuing ICR entitled "PCB Disposal Permitting Regulation," EPA ICR No. 1012.06, OMB No. 2070-0011, which relates to reporting requirements found at 40 CFR parts 761.60, 761.70, and 761.75. An Agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9.

DATES: Written comments must be submitted on or before January 13, 1997.

ADDRESSES: Submit three copies of all written comments to: TSCA Document Receipts (7407), Rm. NE-G99, Office of Pollution Prevention and Toxics, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460, Telephone: 202-260-7099. All comments should be identified by the respective administrative record numbers: comments on ICR No. 0794.08 should reference administrative record number 165 and comments on ICR No. 1012.06 should reference administrative record number 166. These ICRs are available for public review at, and copies may be requested from, the docket address and telephone number listed above.

Comments and data may also be submitted electronically by sending electronic mail (e-mail) to: oppt.ncic@epamail.epa.gov. Electronic comments must be submitted as an ASCII file avoiding the use of special characters and any form of encryption. Comments and data will also be

accepted on disks in WordPerfect 5.1 file format or ASCII file format. All comments and data in electronic form with respect to ICR No. 0794.08 must be identified by the administrative record number AR-165 and ICR 0794.08. All comments and data in electronic form with respect to ICR No. 1012.06 must be identified by the administrative record number AR-166 and ICR 1012.06. No confidential business information (CBI) should be submitted through e-mail. Electronic comments on these documents may be filed online at many Federal Depository Libraries. Additional information on electronic submissions can be found in Unit III. of this document.

FOR FURTHER INFORMATION CONTACT: For general information contact: Susan B. Hazen, Director, Environmental Assistance Division (7408), Office of Pollution Prevention and Toxics, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460, Telephone: 202-554-1404, TDD: 202-554-0551, e-mail: TSCA-Hotline@epamail.epa.gov.

For technical information contact the following individuals:

For ICR No. 0794.08 contact Richard Hefter, Chemical Screening and Risk Assessment Division (7402), Office of Pollution Prevention and Toxics, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460, Telephone: 202-260-3470, Fax: 202-260-1216, e-mail: hefter.richard@epamail.epa.gov.

For ICR No. 1012.06, contact Peter Gimlin, Chemical Management Division (7404), Office of Pollution Prevention and Toxics, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460, Telephone: 202-260-3972, Fax: 202-260-1724, e-mail: gimlin.peter@epamail.epa.gov.

SUPPLEMENTARY INFORMATION: Electronic Availability: Electronic copies of the ICRs are available from the EPA Public Access gopher (gopher.epa.gov) at the Environmental Sub-Set entry for this document under "Rules and Regulations."

I. Background

Entities potentially affected by this action are: with respect to ICR No. 0794.08, persons who manufacture, import, process or distribute a chemical substance or mixture; and, with respect to ICR No. 1012.06, persons who wish to obtain approval from EPA to operate a PCB disposal facility (e.g., incinerator, chemical waste landfill, alternate disposal technology). For each collection of information addressed in this notice, EPA would like to solicit comments to: