

[Docket No. RP97-48-000]**Southern Natural Gas Company;
Notice of GSR Revised Tariff Sheets**

November 5, 1996.

Take notice that on October 31, 1996, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets with the proposed effective date of November 1, 1996:

Tariff Sheets Applicable to Contesting Parties

Sixteenth Revised Sheet No. 14
Thirty Eighth Revised Sheet No. 15
Sixteenth Revised Sheet No. 16
Thirty Eighth Revised Sheet No. 17
Twenty Fifth Revised Sheet No. 29

Southern states that it submits the revised tariff sheets to its FERC Gas Tariff, Seventh Revised Volume No. 1, to reflect a change in its FT/FT-NN GSR Surcharge, due to a credit for interim firm transportation provided during October 1996 and an increase in GSR billing units effective November 1, 1996.

Southern states that copies of the filing were served upon all parties listed on the official service list compiled by the Secretary in these proceedings.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Southern's filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-28827 Filed 11-8-96; 8:45 am]

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[Docket No. RP97-53-000]**Steuben Gas Storage Company; Notice
of Proposed Changes in FERC Gas
Tariff**

November 5, 1996.

Take notice that on October 31, 1996, Steuben Gas Storage Company (Steuben) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1A,

Original Sheet Nos. 1 and 2, with a proposed effective date of December 1, 1996.

Steuben states that Original Sheet Nos. 1 and 2 set forth Steuben's proposed sales Rate Schedule S-1. Steuben proposes that its sales Rate Schedules S-1 become effective December 1, 1996.

Steuben states that copies of the filing were served upon the company's jurisdictional customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-28822 Filed 11-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-50-000]**Texas Eastern Transmission
Corporation; Notice of Proposed
Changes in FERC Gas Tariff**

November 5, 1996.

Take notice that on October 31, 1996, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Original Volume No. 2, revised tariff sheets listed on Appendix A to the filing to become effective December 1, 1996.

Texas Eastern states that the revised tariff sheets are being filed (i) pursuant to Section 15.6, Applicable Shrinkage Adjustment (ASA), contained in the General Terms and Conditions of Texas Eastern, FERC Gas Tariff, Sixth Revised Volume No. 1, and (ii) pursuant to Texas Eastern's Docket No. RP85-177-119, et al, Stipulation and Agreement ("Settlement") filed January 31, 1994 and approved by Commission order issued May 12, 1994.

Texas Eastern states that it is filing concurrently its Annual PCB-Related Cost Filing to reflect the PCB-Related

Cost rate components to be effective for the twelve month period December 1, 1996 through November 30, 1997 (PCB Year 7). Texas Eastern states that the combined impact on Texas Eastern's rates at December 1, 1996 of this filing in combination with the PCB Year 7 Filing for typical long haul service under Rate Schedule FT-1 from Access Area Zone East Louisiana to Market Zone 3 (ELA-M3) equates to an overall decrease of 0.23 cents as follows:

	100% LF impact (\$/ dth)
PCB Year 7 Filing	(0.0067)
ASA & Global Settlement:	
ASA Surcharge	0.0055
Spot Fuel Component	0.0003
Account 858 Costs	(0.0014)
Grand Total	(0.0023)

Texas Eastern states that the changes proposed to become effective beginning December 1, 1996 consist of (1) revised ASA Percentages designed to retain in-kind the projected quantities of gas required for the operation of Texas Eastern's system, less quantities projected to be purchased from Appendix C contracts under the Settlement, in providing service to its customers, (2) the ASA Surcharge designed to recover the net monetary value recorded in the Applicable Shrinkage Deferred Account as of August 31, 1996, (3) Spot Fuel Components designed to recover the Spot Costs, as defined in the Settlement, projected to be incurred over the twelve month period beginning December 1, 1996 and the balance recorded in the Spot Fuel Deferred Account as of August 31, 1996, (4) A Fuel Reservation Charge Adjustment designed to recover the excess (limited to a maximum rate) of the August 31, 1996 balance in the Non-Spot Fuel Deferred Account over the threshold amount of \$25 million specified in Appendix E of the Settlement, and (5) a revised Account No. 858 Costs rate component designed to recover the projected annual cost and the August 31, 1996 balance recorded in the Account No. 858 Costs Deferred Account which represents the amount necessary to true up the actual costs incurred subsequent to the Effective Date of the Settlement with actual cost recoveries subsequent to the Effective Date of the Settlement, plus applicable carrying costs. Texas Eastern states that this filing also constitutes Texas Eastern's report of the annual reconciliation of the interruptible revenues under Rate schedules IT-1, PT1 and ISS-1 as well as for Rate

Schedule LLIT and for Rate Schedule VKIT.

Texas Eastern states that the ASA Percentages proposed herein are increased compared to those percentages in Texas Eastern's currently effective tariff due primarily to the reduction in the annual quantity of gas available to use as fuel from the Appendix C contracts as provided in the Settlement which is offset by the decrease in the projected portion of the Spot Fuel Components. Texas Eastern has requested waiver of its tariff or any other waivers the Commission may deem necessary in order to permit Texas Eastern to levelize its ASA percentages for the eight month period covering the Spring, Summer and Fall seasons in the interest of rate stability based upon several requests from its customers.

Texas Eastern states that copies of its filing have been served on all Firm Customers of Texas Eastern and Interested State Commissions, as well as all current interruptible shippers and all parties to the Settlement in Docket No. RP85-177-119, et al.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on a file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-28825 Filed 11-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-49-000]

Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

November 5, 1996.

Take notice that on October 31, 1996, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Original Volume No. 2, the tariff sheets listed on Appendix A to the filing to become effective December 1, 1996.

Texas Eastern asserts that the purpose of this filing is to comply with the Stipulation and Agreement filed by Texas Eastern in Docket Nos. RP88-67, et al. (Phase II/PCBs) and with Section 26 of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1.

Texas Eastern states that such tariff sheets reflect a decrease in the PCB-Related Cost component of Texas Eastern's currently effective rates. For example, the reduction in the 100% load factor average cost of long-haul service under Rate Schedule FT-1 to Market Zone 3 is \$0.0067/dth.

Texas Eastern states that copies of the filing were served on firm customers of Texas Eastern and interested state commissions. Texas Eastern further states that copies of this filing have also been mailed to all parties on the service list in Docket Nos. RP88-67, et al. (Phase II/PCBs) and to all current interruptible shippers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-28826 Filed 11-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-79-000]

Texas Gas Transmission Corporation; Notice of Request Under Blanket Authorization

November 5, 1996.

Take notice that on October 31, 1996, Texas Gas Transmission Corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky 42301, filed in Docket No. CP97-79-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate a new delivery point in Coahoma County,

Mississippi, to serve an existing customer, Mississippi Valley Gas Company (MVG), a local distribution company, under Texas Gas's blanket certificate issued in Docket No. CP82-407-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Gas states that the proposed delivery point will be known as the Viney Ridge Road Delivery Point and will be located on Texas Gas's Mainline System in Coahoma County, Mississippi. Texas Gas also states that it will install, own, operate and maintain the side valve, dual 2" orifice meter station, electronic flow measurement, telemetry and related facilities, and that all necessary construction by Texas Gas will occur inside previously disturbed existing right-of-way.

Texas Gas states that the new delivery point will provide operating flexibility and increased supply security to MVG in the Clarksdale, Mississippi area. The estimated maximum daily volume for this point is 5,000 MMBtu.

Texas Gas states that MVG will serve the new delivery point with natural gas transported pursuant to its Firm Transportation Agreement and Firm No Notice Transportation Agreement with Texas Gas, and has informed Texas Gas it will not require any increase in existing contract quantities to accommodate service to the new delivery point.

Texas Gas states that since no increase in contract quantities has been requested by MVG, the above proposal will have no significant effect on Texas Gas's peak day and annual deliveries, and service to MVG through this point can be accomplished without detriment to Texas Gas's other customers.

Texas Gas states that MVG will reimburse Texas Gas for the cost of the facilities to be installed by Texas Gas, which cost is estimated to be \$86,100.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for