

Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before November 15, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-28705 Filed 11-7-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-1471-002]

Cleveland Electric Illuminating Company; Notice of Filing

November 4, 1996.

Take notice that on September 24, 1996, Cleveland Electric Illuminating Company tendered for filing testimony regarding the development of cost based charges in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before November 15, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-28706 Filed 11-7-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-1703-000, et al.]

Pacific Gas and Electric Company, et al.; Electric Rate and Corporate Regulation Filings

November 1, 1996.

Take notice that the following filings have been made with the Commission:

1. Pacific Gas and Electric Company

[Docket No. ER96-1703-000]

Take notice that on October 25, 1996, Pacific Gas and Electric Company

(PG&E) tendered for filing additional information in response to a letter from FERC dated September 27, 1996.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. AYP Energy, Inc.

[Docket No. ER96-2673-000]

Take notice that on October 23, 1996, AYP Energy, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Citizens Utilities Company

[Docket No. ER96-2707-000]

Take notice that on October 22, 1996 and October 23, 1996, Citizens Utilities Company tendered for filing amendments in the above-referenced docket.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Southern Indiana Gas & Electric Company

[Docket No. ER96-2734-001]

Take notice that on October 29, 1996, Southern Indiana Gas & Electric Company (SIGECO) submitted for filing revisions to its Wholesale Power Sales Tariff in compliance with the order issued in this proceeding by the Federal Energy Regulatory Commission on October 15, 1996. Southern Indiana Gas & Electric Company, 77 FERC ¶ 61,024 (1996).

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Louisville Gas and Electric Company

[Docket No. ER96-2801-000]

Take notice that on October 24, 1996, Louisville Gas and Electric Company tendered for filing an amendment to its initial filing in the above-cited docket in compliance with the Commission's directive in Order 888 to unbundle its rates.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. New England Power Company

[Docket No. ER96-2865-000]

Take notice that on October 25, 1996, New England Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Duke Power Company

[Docket No. ER96-2943-000]

Take notice that on October 23, 1996, Duke Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Southwestern Public Service Company

[Docket No. ER96-2948-000]

Take notice that on October 28, 1996, Southwestern Public Service Company tendered for filing an amendment in the above-referenced docket.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. PacifiCorp

[Docket No. ER96-3040-000]

Take notice that on October 28, 1996, PacifiCorp tendered for filing additional cost support for a Letter Agreement dated July 3, 1996 between PacifiCorp and Portland General Electric (PGE).

Copies of this filing were supplied to PGE, the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Great Bay Power Corporation

[Docket No. ER97-99-000]

Take notice that on October 9, 1996, Great Bay Power Corporation tendered for filing a service agreement between Enron Power Marketing, Inc. and Great Bay for service under Great Bay's revised Tariff for Short Term Sales. This Tariff was accepted for filing by the Commission on May 17, 1996, in Docket No. ER96-725-000. The service agreement is proposed to be effective October 8, 1996.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Northern Indiana Public Service Company

[Docket No. ER97-191-000]

Take notice that on October 23, 1996, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and Morgan Stanley Capital Group, Inc.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Morgan Stanley Capital Group, Inc. pursuant to

the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. ER96-1426-000 and allowed to become effective by the Commission. *Northern Indiana Public Service Company*, 75 FERC ¶ 61,213 (1996). Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of November 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Northern Indiana Public Service Company

[Docket No. ER97-192-000]

Take notice that on October 23, 1996, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and Williams Energy Services Company.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Williams Energy Services Company pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. ER96-1426-000 and allowed to become effective by the Commission. *Northern Indiana Public Service Company*, 75 FERC ¶ 61,213 (1996). Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of November 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Northern Indiana Public Service Company

[Docket No. ER97-193-000]

Take notice that on October 23, 1996, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and WPS Energy Services, Inc.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to WPS Energy Services, Inc. pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service

Company in Docket No. ER96-1426-000 and allowed to become effective by the Commission. *Northern Indiana Public Service Company*, 75 FERC ¶ 61,213 (1996). Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of November 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Northern Indiana Public Service Company

[Docket No. ER97-194-000]

Take notice that on October 23, 1996, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and InterCoast Power Marketing Company.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to InterCoast Power Marketing Company pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. ER96-1426-000 and allowed to become effective by the Commission. *Northern Indiana Public Service Company*, 75 FERC ¶ 61,213 (1996). Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of November 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Montana-Dakota Utilities Co., a division of MDU Resources Group, Inc.

[Docket No. ER97-195-000]

Take notice that on October 24, 1996, Montana-Dakota Utilities Co., a division of MDU Resources Group, Inc. (Montana-Dakota), tendered for filing an Interconnection Agreement between Montana-Dakota and Capital Electric Cooperative, Inc. (Capital).

Montana-Dakota asserts that the filing has been served on Capital and on all interested state regulatory agencies.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER97-196-000]

Take notice that on October 24, 1996, GPU Service, Inc. (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (GPU Energy), filed an executed Service Agreement between GPU and Williams Energy Services Company (WILLIAMS), dated October 2, 1996. This Service Agreement specifies that WILLIAMS has agreed to the rates, terms and conditions of GPU Energy's Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and WILLIAMS to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than GPU Energy's cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of October 2, 1996 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Tampa Electric Company

[Docket No. ER97-197-000]

Take notice that on October 24, 1996, Tampa Electric Company (Tampa Electric), tendered for filing service agreements with the City of Lake Worth, Florida, South Carolina Electric & Gas Company, the City of Lakeland, Florida, Williams Energy Services Company, and Tampa Electric itself, for non-firm point-to-point transmission service under Tampa Electric's open access transmission tariff.

Tampa Electric proposes an effective date of October 24, 1996, for the service agreements, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on the other parties to the service agreements and the Florida Public Service Commission.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Louisville Gas and Electric Company

[Docket No. ER97-199-000]

Take notice that on October 25, 1996, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Enron Power Marketing, Inc. under Rate GSS.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Pennsylvania Power & Light Company

[Docket No. ER97-200-000]

Take notice that on October 23, 1996, Pennsylvania Power & Light Company (PP&L), filed a Service Agreement dated October 22, 1996, with Sonat Power Marketing L.P. (Sonat) for non-firm point-to-point transmission service under PP&L's Open Access Transmission Tariff. The Service Agreement adds Sonat as an eligible customer under the Tariff.

PP&L requests an effective date of October 24, 1996, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Sonat and to the Pennsylvania Public Utility Commission.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Pennsylvania Power & Light Company

[Docket No. ER97-201-000]

Take notice that on October 23, 1996, Pennsylvania Power & Light Company (PP&L), filed a Service Agreement dated October 22, 1996, with Virginia Electric and Power Company (Virginia Power) for non-firm point-to-point transmission service under PP&L's Open Access Transmission Tariff. The Service Agreement adds Virginia Power as an eligible customer under the Tariff.

PP&L requests an effective date of October 24, 1996, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Virginia Power and to the Pennsylvania Public Utility Commission.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Portland General Electric Company

[Docket No. ER97-202-000]

Take notice that on October 23, 1996, Portland General Electric Company

(PGE), tendered for filing under FERC Electric Tariff, First Revised Volume No. 2, an executed Service Agreement with Western Power Services, Inc.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30, 1995 (Docket No. PL93-2-002), PGE respectfully requests the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the executed Service Agreement to become effective October 1, 1996.

A copy of this filing was caused to be served upon Western Power Services, Inc., as noted in the filing letter.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. Southern Company Services, Inc.

[Docket No. ER97-203-000]

Take notice that on October 23, 1996, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed one (1) service agreement between SCS, as agent of Southern Companies, and Southeastern Power Administration for non-firm point-to-point transmission service under Part II of the Open Access Transmission Tariff of Southern Companies.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. Interstate Power Company

[Docket No. ER97-204-000]

Take notice that on October 23, 1996, Interstate Power Company, tendered for filing a Notice of Cancellation of its Municipal Electric Wholesale Agreement with the City of Guttenberg filed with FERC under Original Volume No. 1.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. Pacific Gas and Electric Company

[Docket No. ER97-205-000]

Take notice that on October 24, 1996, Pacific Gas and Electric Company (PG&E), tendered for filing an agreement (Special Facilities Agreement) dated June 27, 1996, and a First Amendment to the Special Facilities Agreement dated October 3, 1996 between PG&E and the United States of America acting by and through the Department of the Navy.

The purpose of the Special Facilities Agreement is to: 1) install at the Navy's request certain facilities (Special

Facilities) necessary for interconnection at U.S. Naval Air Station, Lemoore, California of the Navy's substation and PG&E's transmission system; and 2) to facilitate payment of PG&E's costs of designing, constructing, procuring, installing, testing, and placing in operation Special Facilities for the Navy, and to provide a mechanism for PG&E to recover the ongoing costs of owning, operating and maintaining the Special Facilities (Cost of Ownership Charges).

Copies of this filing have been served upon the Navy and the California Public Utilities Commission.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

25. Northern States Power Company (Minnesota Company)

[Docket No. ER97-206-000]

Take notice that on October 24, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing the Transmission Service Agreement between NSP and Sonat Power Marketing L.P.

NSP requests that the Commission accept the agreement effective September 24, 1996, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

26. Boston Edison Company

[Docket No. ER97-207-000]

Take notice that on October 25, 1996, Boston Edison Company (Boston Edison), tendered for filing a Service Agreement under Original Volume No. 8, FERC Order 888 Tariff (Tariff) for Maine Public Service Company (Maine). Boston Edison requests that the Service Agreement become effective as of October 1, 1996.

Edison states that it has served a copy of this filing on Maine and the Massachusetts Department of Public Utilities.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

27. Maine Public Service Company

[Docket No. ER97-208-000]

Take notice that on October 24, 1996, Maine Public Service Company (Maine Public), filed an executed Service Agreement with Sonat Power Marketing, Inc.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

28. Maine Public Service Company

[Docket No. ER97-209-000]

Take notice that on October 24, 1996, Maine Public Service Company (Maine Public), filed an executed Service Agreement with Transcanada Power Corporation.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

29. Duke Power Company

[Docket No. ER97-210-000]

Take notice that on October 24, 1996, Duke Power Company (Duke), tendered for filing a Market Rate Service Agreement between Duke and MidCon Power Services Corp. Duke requests that the Agreement be made effective as of September 27, 1996.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

30. Central Illinois Public Service Company

[Docket No. ER97-211-000]

Take notice that on October 24, 1996, Central Illinois Public Service Company (CIPS), submitted a service agreement, dated October 14, 1996, establishing Minnesota Power & Light Company (MP&L) as a customer under the terms of CIPS's Open Access Transmission Tariff.

CIPS requests an effective date of October 14, 1996, for the service agreement. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon MP&L and the Illinois Commerce Commission.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

31. Boston Edison Company

[Docket No. ER97-212-000]

Take notice that on October 25, 1996, Boston Edison Company (Boston Edison), tendered for filing a Service Agreement under Original Volume No. 8, FERC Order 888 Tariff (Tariff) for LG&E Power Marketing, Inc. (LPM). Boston Edison requests that the Service Agreement become effective as of October 1, 1996.

Edison states that it has served a copy of this filing on LPM and the Massachusetts Department of Public Utilities.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

32. Public Service Company of Colorado

[Docket No. ER97-213-000]

Take notice that on October 25, 1996, Public Service Company of Colorado (Public Service), tendered for filing a revision to Exhibit B of the Power Supply Agreement between Public Service and Holy Cross Electric Association, Inc. (Holy Cross). Specifically Public Service is filing a Revision to Exhibit B of this Contract designated as Public Service Rate Schedule FERC No. 52. This revision eliminates Glenwood, Mitchell Creek, and Roaring Fork as Delivery Points and shows the addition of Emergency Taps at various other Delivery Points. Public Service requests that this revision to Exhibit B be made effective on the first day of the month following FERC's approval.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

33. Louisville Gas and Electric Company

[Docket No. ER97-214-000]

Take notice that on October 25, 1996, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and PanEnergy Power Services under Rate GSS.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

34. Northern States Power Company (Minnesota Company)

[Docket No. ER97-215-000]

Take notice that on October 25, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing Supplement No. 10 to the Interconnection and Interchange Agreement between NSP and United Power Association (UPA). This supplement establishes a control area meter point on the existing transformer at the Vadnais Heights Substation and UPA agreed to install a second transformer and a control area meter point at the Vadnais Heights Substation.

NSP requests that the Commission accept the supplement effective October 28, 1996, and requests waiver of the Commission's notice requirements in order for the supplement to be accepted for filing on the date requested.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

35. Southwestern Public Service Company

[Docket No. ER97-216-000]

Take notice that on October 25, 1996, Southwestern Public Service Company (Southwestern), submitted an executed service agreement under its open access transmission tariff with Aquila Power Marketing. The service agreement is for umbrella non-firm transmission service.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

36. Florida Power & Light Company

[Docket No. ER97-217-000]

Take notice that on October 25, 1996, Florida Power & Light Company (FPL), tendered for filing a revised Attachment A to the Revised and Restated Transmission Service Agreement for Stanton Unit Two between FPL and The Florida Municipal Power Agency. FPL proposed to make the revised Attachment A effective June 1, 1996.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

37. Portland General Electric Company

[Docket No. ER97-218-000]

Take notice that on October 25, 1996, Portland General Electric Company (PGE), tendered for filing its Average System Cost (ASC) as calculated by PGE and determined by the Bonneville Power Administration under the revised ASC Methodology which became effective on October 1, 1984. This filing includes PGE's revised Appendix 1 of the Residential Purchase and Sale Agreement.

PGE states that the revised Appendix 1 shows the ASC to be 36.31 mills/kWh effective March 11, 1996. The Bonneville Power Administration determined the ASC rate for PGE to be 36.34 mills/kWh.

Copies of the filing have been served on the persons named in the transmittal letter as included in the filing.

Comment date: November 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

38. Central Louisiana Electric Company, Inc.

[Docket No. ES97-6-000]

Take notice that on October 30, 1996, Central Louisiana Electric Company, Inc. filed an application, under Section 204 of the Federal Power Act, seeking authorization to issue short-term indebtedness, from time to time, in an aggregate principal amount of not more than \$145 million outstanding at any one time, during the period ending December 31, 1998, with a final

maturity date no later than December 31, 1999.

Comment date: November 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

39. Consumers Power Company

[Docket No. ES97-7-000]

Take notice that on October 30, 1996, Consumers Power Company filed an application, under Section 204 of the Federal Power Act, seeking authorization to issue secured and/or unsecured long-term securities, from time to time, in an aggregate principal amount of not more than \$500 million outstanding at any one time, during the period December 1, 1996 through November 30, 1998, with final maturities no later than 30 years from the date of issue.

Comment date: November 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

40. Exxon Chemical Company and Exxon Company, U.S.A.

[Docket No. QF89-41-002]

On October 28, 1996, Exxon Chemical Company and Exxon Company, U.S.A. (Applicants), c/o John B. O'Sullivan, Esquire, 1101 Vermont Avenue, N.W., Suite 1000, Washington, D.C. 20005, submitted for filing an application for recertification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to Applicants, the topping-cycle cogeneration facility is located in Baytown, Texas. The Commission previously certified the facility as a qualifying cogeneration facility in *Exxon Chemical Company and Exxon Company, U.S.A.*, 47 FERC ¶ 62,047 (1989) and recertified the facility in *Exxon Chemical Company and Exxon Company, U.S.A.*, 57 FERC ¶ 62,063 (1991). The instant request for recertification is due to the addition of new electric and steam producing and ancillary equipment within the existing facility.

Comment date: 15 days after the date of publication of this notice in the Federal Register, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of

Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-28704 Filed 11-7-96; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 1994-004]

Heber Light & Power Company; Notice of Intent To Prepare an Environmental Assessment and Notice of Solicitation of Written Scoping Comments

November 4, 1996.

The Federal Energy Regulatory Commission (Commission) has received an application from the Heber Light and Power Company (Heber) to relicense the Snake Creek Hydroelectric Project No. 1994-004. The 800-kilowatt project is located partially within Uintah National Forest, near Heber City, in Wasatch County, Utah.

The Commission, as lead agency, and Forest Service intend to prepare an Environmental Assessment (EA) for the project in accordance with the National Environmental Policy Act.

In the EA, we will consider reasonable alternatives to the project as proposed by Heber, analyze both site-specific and cumulative environmental impacts of the project as well as economic and engineering impacts.

The draft EA will be issued and circulated to those on the mailing list for this project. All comments filed on the draft EA will be analyzed by the staff and considered in a final EA. The staff's conclusions and recommendations presented in the final EA will then be presented to the Commission to assist in making a licensing decision.

Scoping

We are asking agencies, Indian tribes, non-governmental organizations, and individuals to help us identify the scope of environmental issues that should be analyzed in the EA, and to provide us with information that may be useful in preparing the EA.

To help focus comments on the environmental issues, a scoping document outlining subject areas to be

addressed in the EA will soon be mailed to those on the mailing list for the project. Those not on the mailing list may request a copy of the scoping document from the environmental coordinator, whose telephone number is listed below.

Those with comments or information pertaining to this project should file it with the Commission at the following address: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The comments and information are due to the Commission within 60 days from the issuance date of the scoping document. All filings should clearly show the following on the first page: Snake Creek Hydroelectric Project, FERC No. 1994-004.

Intervenors are reminded of the Commission's Rules of Practice and Procedure which require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Any questions regarding this notice may be directed to Hector Perez, environmental coordinator, at (202) 219-2843.

Lois D. Cashell,

Secretary.

[FR Doc. 96-28708 Filed 11-7-96; 8:45 am]

BILLING CODE 6717-01-M

Office of Hearings and Appeals

Notice of Cases Filed; Week of September 2 Through September 6, 1996

During the Week of September 2 through September 6, 1996, the appeals, applications, petitions or other requests listed in this Notice were filed with the Office of Hearings and Appeals of the Department of Energy.

Any person who will be aggrieved by the DOE action sought in these cases may file written comments on the application within ten days of publication of this Notice or the date of receipt of actual notice, whichever occurs first. All such comments shall be filed with the Office of Hearings and Appeals, Department of Energy, Washington, D.C. 20585-0107.

Dated: October 25, 1996.

George B. Breznay,

Director, Office of Hearings and Appeals.