

T2N R44E Sec 6 (corridor & access road)
 T3N R44E Sec 31 (access road)
 T3N R44E Sec 29 (access road)
 T3N R44E Sec 28 (access road)
 Trail Creek T3N R46W Sec 30 (corridor)
 T41N R117W no sec (corridor)
 Fish Creek
 T41N R117W Sec 2 (corridor)
 Lake Creek
 T41N R117W Sec 2 (corridor & access road)

Adverse impacts due to the construction and maintenance activities of the proposed project could include potential flood damage to transmission facilities, increased flooding due to displacement of water from the normal floodplain, and increased potential for erosion of floodplain soil and sediment near the construction sites. These impacts may occur if transmission towers or access roads encroach on designated floodplains. No impacts would occur where floodplains are avoided, spanned, or accepted mitigation measures effectively eliminate or avoid impacts.

The proposed project lies within two major drainages that support riparian wetlands. Pine Creek drains into the Snake River and Trail Creek drains into the Teton River. These wetlands are mapped on the USFWS National Wetlands Inventory. The wetlands associated with Fish Creek and Lake Creek developed from surface and irrigation run-off. Wet meadows are also present throughout the project area.

Although wetlands occur throughout the proposed project area, no direct impacts would occur from construction of the new line. Wetlands would be spanned by the conductors and transmission towers would be located upland of the wetlands. Some indirect impacts may occur from vehicular disturbance and erosion. Stormwater runoff from roads and tower foundation areas could cause sedimentation in the wetlands.

New road construction and improvements to existing access roads could cause impacts to riparian wetlands associated with Pine Creek and Trail Creek. The construction activities could carry sediment to adjacent wetlands and affect water quality and biological productivity. Ongoing vehicular disturbance could cause permanent adverse impacts to wetland functions and could degrade overall biological productivity.

Although no road access exists for the section of the corridor between Fish Creek and Lake Creek, new roads would be constructed to avoid impacting wetlands.

Ongoing maintenance activities have the potential to impact wetlands. Roads without adequate drainage may cause sedimentation to wetlands from stormwater runoff.

Maps and further information are available from BPA at the address above.

Issued in Portland, Oregon, on October 30, 1996.

Kenneth C. Kirkman,
NEPA Compliance Officer.

[FR Doc. 96-28503 Filed 11-5-96; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. CP85-221-072]

Frontier Gas Storage Company; Notice of Sale Pursuant to Settlement Agreement

October 31, 1996.

Take notice that on October 28, 1996, Frontier Gas Storage Company (Frontier), c/o Reid & Priest, Market Square, 701 Pennsylvania Ave., N.W., Suite 800, Washington, D.C. 20004, in compliance with provisions of the Commission's February 13, 1985, Order in Docket No. CP82-487-000, *et al.*, submitted an executed Service Agreement under Rate Schedule LVS-1 providing for the possible sale of up to a daily quantity of 10,000 MMBtu, not to exceed 600,000 MMBtu of Frontier's gas storage inventory on an "as metered" basis to PanEnergy Trading and Market Services, LLC, for term ending March 31, 1997.

Under Subpart (b) of Ordering Paragraph (F) of the Commission's February 13, 1985, Order, Frontier is "authorized to commence the sale of its inventory under such an executed service agreement fourteen days after filing the agreement with the Commission, and may continue making such sale unless the Commission issues an order either requiring Frontier to stop selling and setting the matter for hearing or permitting the sale to continue and establishing other procedures for resolving the matter."

Any person desiring to be heard or to make a protest with reference to said filing should, within 10 days of the publication of such notice in the Federal Register, file with the Federal Energy Regulatory Commission (888 1st Street N.E., Washington, D.C. 20426) a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 or 385.211. Protests will be considered by the

Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-28469 Filed 11-5-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-320-003]

Koch Gateway Pipeline Company; Notice of Proposed Change in FERC Gas Tariff

October 31, 1996.

Take notice that on October 29, 1996, Koch Gateway Pipeline Company (Koch) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following revised tariff sheet, to be effective August 31, 1996:

Substitute Second Revised Sheet No. 3702

Koch states that this tariff sheet updates the tariff sheet approved in Koch's Negotiated Rates Filing, Docket No. RP96-320, by incorporating the language approved on October 23, 1996 in Docket No. RP96-244. Koch states that no other changes are being made at this time.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Regulations. All such protest must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-28472 Filed 11-5-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT97-7-000]

NorAm Gas Transmission Company, Notice of Proposed Changes in FERC Gas Tariff

October 31, 1996.

Take notice that on October 29, 1996 in Docket No. GT97-7-000, NorAm Gas Transmission Company (NGT) filed a tariff sheet to cancel its FERC Gas Tariff, First Revised Volume No. 2. NGT states

that there are no effective rate schedules remaining therein.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-28471 Filed 11-5-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-354-002]

Northern Natural Gas Company, Notice of Proposed Changes in FERC Gas Tariff

October 31, 1996.

Take notice that on October 28, 1996, Northern Natural Gas Company (Northern), tendered for filing changes in its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheet, proposed to be effective November 1, 1996:

2 Substitute 27 Revised Sheet No. 51

Northern states that the purpose of this filing is to correct an erroneous rate that was incorrectly stated in Northern's October 10, 1996 compliance filing in Docket No. RP96-354-000.

Northern states that copies of this filing were served upon the Company's customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. All protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make protestant a party to the proceedings. Copies of this filing are on file with the

Commission and are available for inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-28473 Filed 11-5-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-72-000]

Texas Gas Transmission Corporation; Notice of Request Under Blanket Authorization

October 31, 1996.

Take notice that on October 28, 1996, Texas Gas Transmission Corporation (Texas Gas), Post Office Box 20008, Owensboro, Kentucky 42304, filed a request with the Commission in Docket No. CP97-72-000, pursuant to Sections 157.205, and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate a new delivery tap authorized in blanket certificate issued in Docket No. CP82-407-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Texas Gas proposes to install, own, operate and maintain a tap, side valve, miscellaneous piping and related facilities necessary to provide services to Western Kentucky Gas Company (WKG). Texas Gas states that WKG has requested that Texas Gas install a new delivery tap on Texas Gas' Elkton-Mitchellville 10-inch Line in Logan County, Kentucky to serve a small residential load. Texas Gas further states that WKG would reimburse Texas Gas for the cost of the delivery tap, which is estimated to be \$4,600.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,

Secretary.

[FR Doc. 96-28470 Filed 11-5-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EF96-5161-000]

United States Department of Energy—Western Area Power Administration (Washoe Project); Notice of Filing

October 31, 1996.

Take notice that on July 1, 1996, the Western Area Power Administration of the United States Department of Energy submitted supplemental information concerning the filing in this docket. The supplemental information concerned the reduction in projections for Stampede Powerplant generation and the projected increase in project use loads at the Lahontan National Fish Hatchery and the Marble Bluff Fish Facility of the United States Fish and Wildlife Service.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before November 12, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-28468 Filed 11-5-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER97-186-000, et al.]

PECO Energy Company, et al.; Electric Rate and Corporate Regulation Filings

October 30, 1996.

Take notice that the following filings have been made with the Commission:

1. PECO Energy Company

[Docket No. ER97-186-000]

Take notice that on October 21, 1996, PECO Energy Company (PECO), filed a Service Agreement dated October 16, 1996 with Electric Clearinghouse, Inc. (ECI) under PECO's FERC Electric Tariff Original Volume No. 5 (Tariff). The Service Agreement adds ECI as a customer under the Tariff.

PECO requests an effective date of October 16, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to ECI and to the