

Commission, Attn: Michael P. Miller, Information Services Division, ED-12.4, 888 First Street NE., Washington, DC 20426. Comments should also be addressed to: Desk Officer, Federal Energy Regulatory Commission, Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Washington, DC 20503.

FOR FURTHER INFORMATION CONTACT:

Michael P. Miller may be reached by telephone at (202) 208-1415, by fax at (202) 273-0873, and by e-mail at mmiller@ferc.fed.us.

SUPPLEMENTARY INFORMATION:

Abstract: The information collected under the requirements of FERC-582 "Oil, Gas and Electric Fees and Annual Charges" (OMB No. 1902-0132) is used by the Commission to implement the statutory provisions of the Omnibus Budget Reconciliation Act of 1986 (Pub. L. 99-509), Title III, Subtitle E, Section 3401. Congress directed the Commission to "assess and collect fees and annual charges in any fiscal year in amount equal to all of the costs incurred by the Commission in that fiscal year." The Commission implements a program of annual charges to be assessed against interstate natural gas and oil pipelines, electric utilities, electric cooperatives and power marketing agencies. The Commission computes annual charges based on information of adjusted sales for resale and adjusted coordination of sales data. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR 381.108, 381.302 and 382.201(b).

Action: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
(1)	(2)	(3)	(1) × (2) × (3)
179	1	4 hours	716 hours.

Estimated cost burden to respondents: 716 hours/2,087 hours per year × \$104,350 per year = \$35,800.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information

including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Lois D. Cashell,

Secretary.

[FR Doc. 96-27741 Filed 10-28-96; 8:45 am]

BILLING CODE 6717-01-M

[FERC-583]

Information Collection Submitted for Review and Request for Comments

October 24, 1996.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of submission for review by the Office of Management and Budget (OMB) and request for comments.

SUMMARY: In compliance with the requirements of Section 3507 of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13), the Federal Energy Regulatory Commission (Commission) is submitting a collection of information listed in this notice to OMB for review under the provisions of the Act. **DATES:** Comments regarding this collection of information are best assured of having their full effect if received by no later than November 29, 1996.

ADDRESSES: Copies of the collection of information can be obtained from and written comments may be submitted to the Federal Energy Regulatory Commission, Attn: Michael P. Miller, Information Services Division, ED-12.4, 888 First Street N.E., Washington, D.C. 20426. Comments should also be

addressed to: Desk Officer, Federal Energy Regulatory Commission, Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Washington, D.C. 20503.

FOR FURTHER INFORMATION CONTACT:

Michael P. Miller may be reached by telephone at (202) 208-1415, by fax at (202) 273-0873, and by e-mail at mmiller@ferc.fed.us.

SUPPLEMENTARY INFORMATION:

Abstract: The information collected under the requirements of FERC-583 "Annual Kilowatt Generating Report" (OMB No. 1902-0136) is used by the Commission to implement the statutory provisions of Section 10(e) of the Federal Power Act (FPA), Part I, 16 U.S.C. 803(e) which requires the Commission to collect annual charges from hydropower licensees for, among other things, the cost of administering Part I of the FPA and for the use of United States dams. In addition, the Omnibus Budget Reconciliation Act of 1986 (OBRA) authorizes the Commission to "assess and collect fees and annual charges in any fiscal year in amounts equal to all of the costs incurred by the Commission in that fiscal year." The information is collected annually and used to determine the amount of annual charges to be assessed licensees for reimbursable government administrative costs and for use of government dams. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR Part 11.

Action: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
(1)	(2)	(3)	(1) × (2) × (3)
660*	1	2 hours	1,320 hours.

*This is an adjustment from the Commission's initial estimate of 640 respondents.

Estimated cost burden to respondents: 1,320 hours / 2,087 hours per year × \$104,350 per year = \$66,000.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain,

disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Lois D. Cashell,
Secretary.

[FR Doc. 96-27745 Filed 10-28-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-37-000]

Canyon Creek Compression Company; Notice of Proposed Changes in FERC Gas Tariff

October 23, 1996.

Take notice that on October 18, 1996, Canyon Creek Compression Company (Canyon) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, certain tariff sheets to be effective December 1, 1996.

Canyon states that the purpose of the filing is to comply with the Commission's Order No. 582 issued on September 28, 1995 in Docket No. RM95-3-000.

Canyon requests waiver of the Commission's Regulations to the extent necessary to permit the tariff sheets submitted to become effective December 1, 1996.

Canyon states that copies of the filing are being mailed to its jurisdictional customers and interested state regulatory agencies.

Any persons desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections

385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-27659 Filed 10-28-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. OR95-9-000]

Colonial Pipeline Company; Notice of Informal Settlement Conference

October 23, 1996.

Take notice that an informal settlement conference will be convened in this proceeding on Tuesday, November 5, 1996, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, for the purpose of exploring a possible settlement of the issues in this proceeding.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Donald Williams at (202) 208-0743 or J. Carmen Gastilo at (202) 208-2182.

Lois D. Cashell,
Secretary.

[FR Doc. 96-27654 Filed 10-28-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-36-000]

Energy Management Corporation v. Peoples Gas System; Notice of Compliant

October 23, 1996.

Take notice that on October 16, 1996, Energy Management Corporation, (EMCO) tendered for filing a complaint against Peoples Gas System, Inc. (Peoples).

EMCO states that Peoples is engaged in a course of conduct which is designed to frustrate the clear meaning, intent, and spirit of, and does violence to FERC Order No. 636, Voluntary

Reallocation of Firm Transportation Capacity, FERC Statutes and Regulations, Section C.2, Paragraph 30,939, as follows:

Since on or about August 22, 1996 and continuing to date, Peoples has unlawfully failed and refused to permit its core customers the utilization of secondary release capacity behind its city gate pipeline system; that, in fact, end users behind Peoples who are desirous of availing themselves of secondary release capacity are prohibited from so doing by Peoples; and are confined to the utilization of Peoples' primary firm capacity. EMCO also argues that core customers are therefore restricted from acquiring release capacity in the secondary market.

Any person desiring to be heard or to protest said complaint should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure 18 CFR 385.214, 385.211. All such motions or protests should be filed on or before November 22, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Answers to this complaint shall be due on or before November 22, 1996.

Lois D. Cashell,
Secretary.

[FR Doc. 96-27658 Filed 10-28-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-32-000]

Equitrans, L.P.; Notice of Request Under Blanket Authorization

October 23, 1996.

Take notice that on October 15, 1996, Equitrans, L.P. (Equitrans), 3500 Park Lane, Pittsburgh, Pennsylvania 15275, filed in Docket No. CP97-32-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install one delivery tap under Equitrans's blanket certificate issued in Docket No. CP83-508-000 and CP86-676-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Equitrans proposes to install the proposed delivery tap on Equitrans field gathering pipeline No. F-671 in