

- I. Exhibit 8—Wholesale Rate Schedule B
 J. Exhibit 9—Wholesale Power Contracts (Members)
 K. Exhibit 10—Negotiated Contracts (Members)
 L. Exhibit 11—Resource Integration Agreements (Members)

Non-Member Wholesale Power Contracts

- M. Exhibit 12—Power Sale Agreement between Deseret Generation & Transmission Co-operative and Department of Water and Power of the City of Los Angeles (DWP No. 10450), dated December 19, 1985
 N. Exhibit 13—Firm Power Sales Agreement between Deseret Generation & Transmission Co-operative and the Town of Fredonia, dated September 16, 1986

Non-Member Wholesale Power Contracts

- O. Exhibit 14—Firm Power Sales Agreement between Deseret Generation & Transmission Co-operative and Kanab City, Utah, dated March 3, 1987
 P. Exhibit 15—Power Sale Agreement between Deseret Generation & Transmission Co-operative and Department of Water and Power of the City of Los Angeles (DWP No. 10242), dated January 23, 1989
 Q. Exhibit 16—Second Amendment to Purchase and Sale Agreement between Deseret Generation & Transmission Co-operative and Utah Municipal Power Agency, dated March 21, 1991
 R. Exhibit 17—Power Sales Agreement between Deseret Generation & Transmission Co-operative and PacifiCorp, dated October 7, 1992
 S. Exhibit 18—1992 Power Sales Agreement between Deseret Generation & Transmission Co-operative and City of Riverside, dated March 31, 1992
 T. Exhibit 19—Firm Power Sales Agreement between Deseret Generation & Transmission Co-operative and Colorado City, Arizona, and Hildale, Utah, dated May 28, 1993
 U. Exhibit 20—40 Megawatt Power Sale Agreement between Deseret Generation & Transmission Co-operative and City of Anaheim, dated June 9, 1993
 V. Exhibit 21—Agreement for the Purchase of Non firm Energy by Koch Power Services, Inc. from Deseret Generation & Transmission Co-operative, dated October 13, 1995
 W. Exhibit 22—Power Sale Agreement between Deseret Generation &

- Transmission Co-operative and PacifiCorp, dated November 8, 1995
 X. Exhibit 23—Letter agreement (30 MW) between Deseret Generation & Transmission Co-operative and Salt River Project Agricultural Improvement and Power District, dated May 17, 1996
 Y. Exhibit 24—Power Marketing and Resource Management Services Agreement between Deseret Generation & Transmission Co-operative and PacifiCorp, dated July 26, 1996

Non-Member Transmission Contracts

- Z. Exhibit 25—Contract for Interconnections and Transmission Service between Deseret Generation & Transmission Co-operative and United States Department of Energy, Western Area Power Administration (Contract No. 2-07-40-P0716), dated November 19, 1982
 AA. Exhibit 26—Interconnection and Capacity Exchange Agreement between Colorado-Ute Electric Association, Inc. and Deseret Generation & Transmission Co-operative, dated November 16, 1988

Additional Materials

- AB. Exhibit 27—Form of Notice for Publication in the Federal Register
 AC. Exhibit 28—Deseret Board Resolutions
 AD. Exhibit 29—State Regulatory Approvals from Utah, Arizona, Wyoming
 AE. Certificate of Service; Posting/Service List

Deseret states that it has served copies of this filing on each of its members and wholesale customers.

Comment date: November 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Central Illinois Public Service Company

[Docket No. ER97-138-000]

Take notice that on October 15, 1996, Central Illinois Public Service Company (CIPS) submitted for filing a service agreement, dated October 7, 1996, establishing PECO Energy Company (PECO) as a customer under the terms of CIPS' Open Access Transmission Tariff.

CIPS requests an effective date of October 7, 1996 for the service agreement. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon PECO and the Illinois Commerce Commission.

Comment date: November 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. South Carolina Electric & Gas Company

[Docket No. ER97-140-000]

Take notice that on October 16, 1996, South Carolina Electric & Gas Company, tendered for filing proposed wholesale rate changes applicable to requirements customers to reflect increases in SCE&G's cost of service. The proposed changes would increase revenues from the affected customers by approximately \$2.021 annually.

SCE&G proposes an effective date of 60 days after the date of filing. Copies of the filing were served on all affected customers and the Public Utility Commission of South Carolina.

Comment date: November 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-27579 Filed 10-25-96; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG97-2-000, et al.]

PanEnergy Lake Charles Generation, Inc., et al.; Electric Rate and Corporate Regulation Filings

October 22, 1996.

Take notice that the following filings have been made with the Commission:

1. PanEnergy Lake Charles Generation, Inc.

[Docket No. EG97-2-000]

On October 3, 1996, PanEnergy Lake Charles Generation, Inc. ("Applicant"), 5400 Westheimer Court, Houston, Texas 77056, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant is an indirect, wholly-owned subsidiary of PanEnergy Corp.

Applicant intends to own an undivided 50 percent interest in a gas-fired generating facility with a nominal capacity of 16 megawatts located in the vicinity of Lake Charles, Louisiana.

Comment date: November 12, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. C.C. Pace Energy Services, Ashton Energy Corporation, TexPar Energy, Inc., PacifiCorp Power Marketing, Inc., PacifiCorp Power Marketing, Inc., Westar Electric Marketing, Inc., WPS Power Development, Inc.

[Docket Nos. ER94-1181-009, ER94-1246-009, ER95-62-007, ER95-1096-006, ER95-1096-007, ER96-458-005, ER96-1088-005 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On October 10, 1996, C.C. Pace Energy Services filed certain information as required by the Commission's July 25, 1994, order in Docket No. ER94-1181-000.

On October 7, 1996, Ashton Energy Corporation filed certain information as required by the Commission's August 10, 1994, order in Docket No. ER94-1246-000.

On October 7, 1996, TexPar Energy, Inc. filed certain information as required by the Commission's December 27, 1994, order in Docket No. ER95-62-000.

On September 23, 1996, PacifiCorp Power Marketing, Inc. filed certain information as required by the Commission's February 2, 1996, order in Docket No. ER95-1096-000.

On October 16, 1996, PacifiCorp Power Marketing, Inc. filed certain information as required by the Commission's February 2, 1996, order in Docket No. ER95-1096-000.

On October 10, 1996, Westar Electric Marketing, Inc. filed certain information as required by the Commission's

January 31, 1996, order in Docket No. ER96-458-000.

On October 10, 1996, WPS Power Development, Inc. filed certain information as required by the Commission's April 16, 1996, order in Docket No. ER96-1088-000.

3. Strategic Energy Ltd.

[Docket No. ER96-3107-000]

Take notice that on October 17, 1996, Strategic Energy Ltd. tendered for filing an amendment in the above-referenced docket.

Comment date: November 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Burlington Resources Trading Inc.

[Docket No. ER96-3112-000]

Take notice that on October 15, 1996, Burlington Resources Trading Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: November 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Cinergy Services, Inc.

[Docket No. ER97-121-000]

Take notice that on October 18, 1996, Cinergy Services, Inc. tendered for filing supplemental information to its October 11, 1996, filing in the above-referenced docket.

Comment date: November 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Manner Technologies, L.L.C.

[Docket No. ER97-135-000]

Take notice that on October 15, 1996, Manner Technologies, L.L.C. tendered for filing a Petition for Blanket Authorizations, Certain Waivers, and Order Approving Rate Schedule Governing Market-Based Sales of Energy and Capacity.

Comment date: November 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Louisville Gas and Electric Company

[Docket No. ER97-141-000]

Take notice that on October 15, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a copy of a Non-Firm Transmission Agreement between Louisville Gas and Electric Company and Morgan Stanley Capital Group Services under Rate TS.

Comment date: November 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Non-Replacement Energy Agreement between PJM Companies and Western Power Services, Inc.

[Docket No. ER97-142-000]

Take notice that on October 15, 1996, the Pennsylvania-New Jersey-Maryland (PJM) Interconnection Association filed, on behalf of the signatories to the PJM Agreement, a Non-Replacement Energy Agreement between Western Power Services, Inc. and Public Service Electric and Gas Company, PECO Energy Company, Pennsylvania Power & Light Company, Baltimore Gas and Electric Company, Pennsylvania Electric Company, Metropolitan Edison Company, Jersey Central Power and Light Company, Potomac Electric Power Company, Atlantic City Electric Company, and Delmarva Power & Light Company. The PJM Companies request an effective date of October 28, 1996.

Comment date: November 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Non-Replacement Energy Agreement between PJM Companies and Heartland Energy Services

[Docket No. ER97-143-000]

Take notice that on October 15, 1996, the Pennsylvania-New Jersey-Maryland (PJM) Interconnection Association filed, on behalf of the signatories to the PJM Agreement, a Non-Replacement Energy Agreement between Heartland Energy Services and Public Service Electric and Gas Company, PECO Energy Company, Pennsylvania Power & Light Company, Baltimore Gas and Electric Company, Pennsylvania Electric Company, Metropolitan Edison Company, Jersey Central Power and Light Company, Potomac Electric Power Company, Atlantic City Electric Company, and Delmarva Power & Light Company. The PJM Companies request an effective date of October 28, 1996.

Comment date: November 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. American Hunter Energy Inc.

[Docket No. ER97-144-000]

Take notice that on October 15, 1996, American Hunter Energy Inc. tendered for filing a Petition for Blanket Authorizations, Certain Waivers, and Order Approving Rate Schedule Governing Market-Based Sales of Energy And Capacity.

Comment date: November 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. UtiliCorp United Inc.

[Docket No. ER97-145-000]

Take notice that on October 16, 1996, UtiliCorp United Inc. (UtiliCorp) filed service agreements with Western Resources, Inc. for service under its non-firm point-to-point open access service tariff for its operating divisions, Missouri Public Service and WestPlains Electric—Kansas.

Comment date: November 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. PacifiCorp

[Docket No. ER97-146-000]

Take notice that on October 16, 1996, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a Service Agreement for Firm Point-to-Point Transmission Service with Sierra Pacific Power Company under PacifiCorp's FERC Electric Tariff, Original Volume No. 11.

Copies of this filing were supplied to Sierra, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: November 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company)

[Docket No. ER97-147-000]

Take notice that on October 16, 1996, GPU Service, Inc. (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as GPU Energy), filed Service Agreements between GPU and New York State Electric & Gas Corporation, Koch Power Services., Midcon Power Services, Electric Clearinghouse, Inc., Peco Energy Company—Power Team, Englehard Power Marketing, Inc., USGen Power Services, L.P., Duke/Louis Dreyfus L.L.C., Federal Energy Sales, Inc., InterCoast Power Marketing Company, Rainbow Energy Marketing Corporation, AIG Trading Corporation, LG&E Power Marketing, Inc., Cinergy Services, Inc., Williams Energy Services Company, CL Power Sales Two, L.L.C., Sonat Power Marketing, CNG Power Service Corporation, Public Service Electric & Gas Company, Baltimore Gas & Electric Company, (Customers). These

Service Agreements specify that the Customers have agreed to the rates, terms and conditions of the GPU Companies' open access transmission tariff filed on July 9, 1996 in Docket No. OA96-114-000.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of October 1, 1996, for the Service Agreements. GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania and on the Customers.

Comment date: November 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Maine Public Service Company

[Docket No. ER97-151-000]

Take notice that on October 11, 1996, Maine Public Service Company, submitted a Quarterly Report of Transactions for the period July 1 through September 30, 1996. This filing was made in compliance with Commission orders dated May 31, 1995 (Docket No. ER95-851) and April 30, 1996 (Docket No. ER96-780).

Comment date: November 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Public Service Company of New Hampshire

[Docket No. ER97-152-000]

Take notice that on October 15, 1996, Public Service Company of New Hampshire (PSNH), filed changes to the fuel and purchased power adjustment clauses (FPPAC) in FERC Rate Schedule Nos. 133, 134, 135 and 142, the wholesale arrangements between PSNH and its three municipal wholesale electric customers (Town of Ashland (Electric Light Department); New Hampton Village Precinct; and Town of Wolfeboro (Municipal Electric Department) and the New Hampshire Electric Cooperative.

PSNH states that the proposed changes are designed to neutralize the impact on its wholesale customers of the proposed changes in the New Hampshire Retail Competition Pilot Program.

Copies of this filing were served upon each party receiving wholesale power service under the captioned rate schedules. A copy of this filing and supporting materials have also been sent to the New Hampshire Public Utilities Commission.

Comment date: November 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Portland General Electric Company

[Docket No. ER97-153-000]

Take notice that on October 10, 1996, Portland General Electric Company (PGE), tendered for filing under PGE's Final Rule pro forma tariff (FERC Electric Tariff Original Volume No. 8, Docket No. OA96-137-000), executed Service Agreements for Non-firm Point-to-Point Transmission Service and Firm Point-to-Point Transmission Service with Portland General Electric Company.

Pursuant to 18 CFR 35.11, PGE respectfully requests the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the Service Agreements to become effective July 9, 1996.

A copy of this filing was caused to be served upon Portland General Electric Company as noted in the filing letter.

Comment date: November 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Northeast Utilities Service Company

[Docket No. ER97-154-000]

Take notice that on October 15, 1996, Northeast Utilities Service Company tendered for filing a Notice of Termination of The Connecticut Light and Power Company's rate schedule, IND-COMM Generators—NU, FERC Electric Tariff Original Volume No. 1 (IND-Comm Tariff No. 1).

Comment date: November 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Portland General Electric Company

[Docket No. ER97-155-000]

Take notice that on October 16, 1996, Portland General Electric Company (PGE), tendered for filing under PGE's Final Rule pro forma tariff (FERC Electric Tariff Original Volume No. 8, Docket No. OA96-137-000), an executed Service Agreement for Non-Firm Point-to-Point Transmission Service with Western Power Services, Inc.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30, 1993 (Docket No. PL93-2-002), PGE respectfully requests the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the Service Agreement to become effective October 1, 1996.

A copy of this filing was caused to be served upon Western Power Services, Inc. as noted in the filing letter.

Comment date: November 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Delmarva Power & Light Company
[Docket No. ER97-157-000]

Take notice that on October 16, 1996, Delmarva Power & Light Company (Delmarva), tendered for filing a service agreement providing for non-firm point-to-point transmission service from time to time to Coral Power, L.L.C. pursuant to Delmarva's open access transmission tariff. Delmarva asks that the Commission set an effective date for the service agreement of October 14, 1996, the date on which it was executed.

Comment date: November 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Union Electric Company

[Docket No. ER97-159-000]

Take notice that on October 17, 1996, Union Electric Company (UE), tendered for filing, a Service Agreement for Non-Firm Point-to-Point Transmission Service dated October 14, 1996, between Tennessee Valley Authority (TVA) and UE. UE asserts that the purpose of the Agreement is to permit UE to provide transmission service to TVA pursuant to UE's Open Access Transmission Tariff filed in Docket No. OA96-50.

Comment date: November 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Public Service Electric and Gas Company

[Docket No. ER97-160-000]

Take notice that on October 17, 1996, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey, tendered for filing an agreement for the sale of capacity and energy to Vitol Gas & Electric L.L.C. (Vitol), pursuant to PSE&G Bulk Power Service Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of October 1, 1996.

Copies of the filing have been served upon Vitol and the New Jersey Board of Public Utilities.

Comment date: November 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. Florida Power & Light Company

[Docket No. ER97-161-000]

Take notice that on October 17, 1996, Florida Power & Light Company (FPL), tendered for filing a proposed notice of cancellation of an umbrella service agreement with City of St. Cloud, Florida for Firm Short-Term transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed cancellation be permitted to become effective on July 9, 1996.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: November 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. Florida Power & Light Company

[Docket No. ER97-162-000]

Take notice that on October 17, 1996, Florida Power & Light Company (FPL), tendered for filing a proposed notice of cancellation of an umbrella service agreement with Tennessee Valley Authority for Firm Short-Term transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed cancellation be permitted to become effective on July 9, 1996.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: November 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. Florida Power & Light Company

[Docket No. ER97-163-000]

Take notice that on October 17, 1996, Florida Power & Light Company (FPL), tendered for filing a proposed notice of cancellation of an umbrella service agreement with Kissimmee Utility Authority for Firm Short-Term transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed cancellation be permitted to become effective on July 9, 1996.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: November 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

25. Omaha Public Power District

[Docket No. NJ97-2-000]

Take notice that on October 17, 1996, Omaha Public Power District (OPPD) tendered for filing a Petition for Waiver of Filing Fee and a Petition for Declaratory Order to Implement Open Access Tariff in the above referenced docket. OPPD requests that the Commission issue an order finding that its Open Access Transmission Tariff is an acceptable reciprocity tariff, and thus that OPPD satisfies the public utilities' reciprocity provisions.

Comment date: November 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

26. Deseret Generation & Transmission Co-operative

[Docket No. OA97-3-000]

Take notice that Deseret Generation & Transmission Co-operative (Deseret) on October 11, 1996, tendered for filing a request for a 90-day waiver of Deseret's Open Access and related filing requirements under 18 CFR 35.28, 37.4 and 37.5 of the regulations of the Federal Energy Regulatory Commission ("FERC" or "Commission").

Deseret states that it has served copies of this filing on each of its members and wholesale customers.

Comment date: November 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

27. Montana Power Company

[Docket No. TX97-1-000]

Take notice that on October 10, 1996, Montana Power Company (MPC) filed an application pursuant to Section 211 of the Federal Power Act for the issuance of an order requiring the owners of a Joint Transmission System (the "JTS") in eastern Montana and North Dakota (i.e., Western Area Power Administration, Basin Electric Power Cooperative, Heartland Consumer Power District, and Missouri Basin Municipal Power Agency) to transmit power across the JTS from points of interconnection with MPC at Crosspower and Yellowtail, which are located on the Western Interconnection, to delivery points on the Eastern Interconnection for a single charge.

Comment date: November 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-27578 Filed 10-25-96; 8:45 am]

BILLING CODE 6717-01-P