#### [Docket No. TM97-1-25-003]

## Mississippi River Transmission Corporation; Notice of Proposed Changes In FERC Gas Tariff

October 22, 1996.

Take notice that on October 17, 1996, Mississippi River Transmission Corporation (MRT) tendered for filing the following tariff sheet to Third Revised Volume No. 1 of its FERC Gas Tariff:

Substitute Tenth Revised Sheet No. 10

MRT states that the purpose of this filing is to correct minor pagination problems that have developed as a result of MRT's September 17, 1996 filing in Docket No. RP96–199–000 (Motion Rate Filing) to place rates into effect October 1, 1996.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell, Secretary.

[FR Doc. 96–27539 Filed 10–25–96; 8:45 am] BILLING CODE 6717–01–M

#### [Docket No. RP97-40-000]

# Northern Natural Gas Company; Notice of Application

October 22, 1996.

Take notice that on October 16, 1996, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed an application pursuant to Section 7(b) of the Natural Gas Act (NGA) and Sections 157.7 and 157.18 of the Commission's Regulations thereunder for permission and approval to abandon as nonjurisdictional facilities, by sale to Enron Mountain Gathering Inc. (EMGI), certain non-contiguous facilities including compression, pipeline and delivery point facilities, with appurtenances, located in Colorado and Wyoming, and certain services rendered thereby, all as more fully set forth in the application on file with the Commission and open to public inspection.

In accordance with the provisions of an Asset Purchase Agreement dated August 30, 1996 (Agreement), Northern proposes to convey to EMGI certain facilities, including appurtenances, which include three (3) transmission lateral compressor stations located in Routt and Mesa Counties, Colorado, approximately 36 miles of pipeline with diameters of 4 and 6 inches and delivery point facilities located along these pipelines, located in Routt, Moffat and Mesa Counties, Colorado and Carbon County, Wyoming.

Northern states that EMGI will be filing with the Commission a Petition for Declaratory Order seeking a determination that the facilities, once conveyed to it, are gathering facilities not subject to the Commission's jurisdiction pursuant to NGA Section 1(b).

Any person desiring to be heard or to make any protest with reference to said application should on or before November 12, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be

unnecessary for Northern to appear or be represented at the hearing. Lois D. Cashell,

Secretary.

[FR Doc. 96-27533 Filed 10-25-96; 8:45 am] BILLING CODE 6717-01-M

## [Docket No. RP96-346-000]

## Southern Natural Gas Company; Notice of Technical Conference

October 22, 1996.

In the Commission's order issued September 20, 1996, the Commission held that the filing in the abovecaptioned proceeding raises issues that should be addressed in a technical conference.

Take notice that the technical conference will be held on Wednesday, December 4, 1996, at 9:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426. All interested parties and Staff are permitted to attend. Lois D. Cashell,

Secretary.

[FR Doc. 96-27536 Filed 10-25-96; 8:45 am] BILLING CODE 6717-01-M

#### [Docket No. CP97-26-000]

## Trunkline LNG Company; Notice of Application

October 22, 1996.

Take notice that on October 15, 1996, Trunkline LNG Company (Trunkline) LNG), P.O. Box 1642, Houston, Texas 77251–1642, filed in Docket No. CP97–26–000 an application pursuant to Section 7(c) of the Natural Gas Act and Subpart G of Part 284 of the Commission's Regulations for a blanket certificate of public convenience and necessity authorizing Trunkline LNG to provide open-access firm and interruptible LNG terminal service, all as more fully set forth in the application on file with the Commission and open to public inspection.

Trunkline LNG states that the proposed service will be provided to shippers using existing LNG terminal facilities at Lake Charles, Louisiana and such terminal service will consist of the receipt of LNG at the Terminal by LNG vessels or LNG trucks, the storage of the LNG in Turnkline LNG's terminal, and the delivery of the LNG to LNG vessels or LNG trucks or the regasification of LNG and delivery of the regasified LNG to pipelines. Trunkline LNG further states that while it has no shippers for its proposed open-access service, the requested authorization will alleviate

the delay inherent in the preparation and submission of a certificate application which must be approved before service could commence. Trunkline LNG notes that no construction of additional facilities is proposed.

Trunkline LNG points out that, while the proposed open-access service will be offered on a firm and interruptible basis. the availability of firm service is severely limited by Trunkline LNG's prior commitment to PanEnergy LNG. Trunkline LNG indicates that since the market may find terminal services available on a short-term basis worthwhile, the proposed tariff provisions governing the availability, scheduling and curtailment of openaccess service have been carefully crafted to enable Trunkline LNG to provide short-term firm and interruptible service without interfering with PanEnergy LNG's priority to the long-term capacity of the Terminal.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 12, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulation Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Trunkline to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-27530 Filed 10-25-96; 8:45 am] BILLING CODE 6717-01-M

#### [Docket No. TM97-1-52-000]

### Western Gas Interstate Company; Notice of Proposed Changes in FERC Gas Tariff

October 22, 1996.

Take notice that on October 17, 1996, Western Gas Interstate Company (WGI), tendered for filing proposed changes in its FERC Gas Tariff, Fourth Revised Volume No. 1, First Revised Sheet No. 10, with a proposed effective date of October 1, 1996.

WGI states that it is submitting the tariff sheet to comply with Order No. 472 in Docket No. RM87-3-000 establishing that cost responsibility for the Commission's budgetary expenses would be assessed against gas pipelines and others through annual charges. Order No. 472 permitted pipelines to pass through these annual charges by means of an Annual Charge Adjustment Provision. In accordance with Order No. 472 and Section 28 of the General Terms and Conditions of WGI's FERC Gas Tariff, WGI submits for filing First Revised Sheet No. 10 to track the Commission's approved ACA unit rate of \$0.0020 per Mcf (\$0.0020 per MMBtu on WGI's system) effective October 1, 1996.

WGI requests waiver of Section 154.402(b)(3) of the Commission's rules in order to permit the proposed tariff sheet to become effective on October 1, 1996.

WGI states that copies of the filing were served upon WGI's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96–27540 Filed 10–25–96; 8:45 am] BILLING CODE 6717–01–M

## FEDERAL ENERGY REGULATORY COMMISSION

[Docket No. EG97-1-000, et al.]

# CEA Meiya Power Ltd., et al.; Electric Rate and Corporate Regulation Filings

October 21, 1996.

Take notice that the following filings have been made with the Commission:

1. CEA Meiya Power Ltd.

[Docket No. EG97-1-000]

On October 8, 1996, CEA Meiya Power Ltd. ("CNP"), with its principal office at P.O. Box HM 1022, Clarendon House, Church Street, Hamilton HM DX, Bermuda, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

CNP is a company organized under the laws of Bermuda. CNP will be engaged, indirectly through an Affiliate, as defined in Section 2(a)(11)(B) of the Public Utility Holding Company Act of 1935, exclusively in owning, or both owning and operating a 100 MW coalfired cogeneration facility consisting of two 50 MW steam boilers and three extracting/condensing steam turbines to be located in Nanjing Jiangsu Province, People's Republic of China and to engage in project development activities with respect thereto.

Comment date: November 8, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. New Energy Ventures, Inc. v. Southern California Edison Company and Edison Source

[Docket No. EL97-2-000]

Take notice that on October 11, 1996, New Energy Ventures, Inc. (NEV) tendered for filing a complaint against Southern California Edison Company (SCE) and Edison Source. NEV states that SCE has refused to provide market information to non-affiliates at the same time that it provides such information to Edison Source in violation of the applicable code of conduct and Commission orders.