

Under Subpart (b) of Ordering Paragraph (F) of the Commission's February 13, 1985, Order, Frontier is "authorized to commence the sale of its inventory under such an executed service agreement fourteen days after filing the agreement with the Commission, and may continue making such sale unless the Commission issues an order either requiring Frontier to stop selling and setting the matter for hearing or permitting the sale to continue and establishing other procedures for resolving the matter."

Any person desiring to be heard or to make a protest with reference to said filing should, within 10 days of the publication of such notice in the Federal Register, file with the Federal Energy Regulatory Commission (888 1st Street N.E., Washington, D.C. 20426) a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedures, 18 CFR 385.214 or 385.211. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-3102 Filed 2-12-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-138-000]

Koch Gateway Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

February 7, 1996.

Take notice that on February 2, 1996, Koch Gateway Pipeline Company (Koch Gateway) tendered for filing to become part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheet to be effective March 3, 1996:

Third Revised Sheet No. 403

Koch Gateway states that this filing is submitted as a limited application pursuant to Section 4 of the Natural Gas Act, 15 U.S.C. § 717c (1988), and Part 154 of the Rules and Regulations of the Federal Energy Regulatory Commission.

Koch Gateway states the above tariff sheet is being submitted to provide a more flexible injection schedule for its firm storage customers by increasing its injection capability near the end of the injection season at its Bistineau Storage Facility.

Koch Gateway also states that copies of its filing are being served upon Koch Gateway customers, state commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's regulations. All such motions or protest must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3105 Filed 2-12-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-167-000]

Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

February 7, 1996.

Take notice that on February 1, 1996, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP96-167-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to abandon certain facilities at the Glenns Ferry Meter Station in Elmore County, Idaho and to construct and operate upgraded replacement facilities at this station to more efficiently accommodate existing firm maximum daily delivery obligations at this delivery point to Intermountain Gas Company under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest states that since the existing regulators can not efficiently accommodate the existing peak hourly flow rates, it proposes to upgrade the Glenns Ferry Meter Station by replacing the two existing 1-inch regulators and appurtenances with two new 1-inch regulators and appurtenances.

In addition, Northwest states that, as a result of this replacement, the maximum design capacity of the meter station will increase from 1,117 Dth per day (as limited by the existing

regulators) to approximately 1,867 Dth per day at 150 psig (as limited by the existing meters).

Northwest also states that no abandonment of service will occur and no impact on Northwest's system peak day or annual deliveries is projected to result from the proposed facility replacements at the Glenns Ferry Meter Station.

Northwest further states that the total cost of the proposed facility replacement at the Glenns Ferry Meter Station is estimated to be approximately \$16,600; comprised of \$15,600 for installation of the new facilities and \$1,000 for removal of the old facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3103 Filed 2-12-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT96-40-000]

Southern Natural Gas Company; Notice of Refund Report

February 7, 1996.

Take notice that on December 14, 1995, Southern Natural Gas Company (Southern) tendered for filing with the Commission a Refund Report reflecting its refund of certain amounts to its eligible firm shippers. These amounts represent a flowthrough of refunds received from the Gas Research Institute (GRI). The report states that Southern refunded \$943,835 to its eligible shippers on October 17, 1995, which represents the amount received from GRI as required by the Commission's Order dated February 22, 1995.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before February 14, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become party must file a motion to intervene. Copies of Southern's filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-3104 Filed 2-12-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-2-17-001]

Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

February 7, 1996.

Take notice that on February 2, 1996, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following revised tariff sheets:

Second Revised Sheet No. 34C
Seventh Revised Sheet No. 631

The proposed effective date of these revised tariff sheets is January 1, 1996.

Texas Eastern states that the revised tariff sheets filed herewith are submitted pursuant to the Commission's Opinion No. 402 in supplement to those tariff sheets already filed by Texas Eastern and accepted by the Commission establishing revised GRI surcharges on Texas Eastern's system effective January 1, 1996. Texas Eastern states that it inadvertently excluded from its original 1996 GRI surcharge filing a revised tariff sheet reflecting the revised GRI surcharges as applicable to Texas Eastern's Rate Schedule FT-1 service utilizing facilities authorized in Docket No. CP94-654, Texas Eastern's Riverside/Flex-X® firm transportation project, as well as a reference to such tariff sheet in Texas Eastern's GRI tariff provision contained in Section 15.4 of the General Terms and Conditions.

Texas Eastern states that the sole purpose of this supplemental filing is to properly reflect the revised 1996 GRI surcharges pursuant to Opinion No. 402 for such Rate Schedule FT-1 Riverside project service.

Texas Eastern states that copies of its filing have been served on all firm customers of Texas Eastern, interested state commissions, and all interruptible shippers as of the date of the filing.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-3106 Filed 2-12-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EG96-38-000, et al.]

NRGenerating Holdings (No. 4) B.V., et al.; Electric Rate and Corporate Regulation Filings

February 6, 1996.

Take notice that the following filings have been made with the Commission:

1. NRGenerating Holdings (No. 4) B.V.

[Docket No. EG96-38-000]

On February 2, 1996, NRGenerating Holdings (No. 4) B.V. ("Applicant"), with its principal office at c/o NRG Energy, Inc., Level 50, Rialto South Tower, 525 Collins Street, Melbourne, Victoria, 3000, Australia, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant states that it holds an interest in a joint venture partnership organized under the laws of Australia, formed to acquire, own and operate a 1,450 megawatt brown coal-fired electric generating facility and adjacent brown coal open cut mine located in Victoria, Australia (the "Facility"). Electric energy produced by the Facility will be sold at wholesale to the Victoria Power Exchange. In no event will any electric energy be sold to consumers in the United States.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Northern States Power Company

[Docket No. EL94-94-000]

Take notice that on January 25, 1996, Northern States Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: February 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. New England Power Company

[Docket No. ER95-491-000]

Take notice that on January 26, 1996, New England Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: February 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Century Power Corporation

[Docket No. ER96-768-000]

Take notice that on January 24, 1996, Tucson Electric Power Company tendered for filing a Certificate of Concurrence in the above-referenced docket.

Comment date: February 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Central Illinois Public Service Company

[Docket No. ER96-889-000]

Take notice that on January 23, 1996, Central Illinois Public Service Company (CIPS) submitted two Service Agreements, dated January 16, 1996, establishing Delhi Energy Services, Inc. (Delhi) and K N Marketing, Inc. (KNM) as customers under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests an effective date of January 16, 1996 for the service agreements with Delhi and KNM. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon Delhi, KNM and the Illinois Commerce Commission.

Comment date: February 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-890-000]

Take notice that on January 23, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement to provide interruptible transmission service for Cenergy, Inc. (Cenergy).

Con Edison states that a copy of this filing has been served by mail upon Cenergy.