

should be analyzed in the environmental document.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meetings and to assist the staff in defining and clarifying the issues to be addressed in the environmental document.

Meeting Procedures

The meetings will be recorded by a stenographer and, thereby, will become a part of the formal record of the Commission proceeding on the Dead River Project under consideration. Individuals presenting statements at the meetings will be asked to identify themselves for the record.

Concerned parties are encouraged to offer us verbal guidance during public meetings. Speaking time allowed for individuals will be determined before each meeting, based on the number of persons wishing to speak and the approximate amount of time available for the session, but all speakers will be provided at least five minutes to present their views.

Persons choosing not to speak but wishing to express an opinion, as well as speakers unable to summarize their positions within their allotted time, may submit written statements for inclusion in the public record.

Written scoping comments may also be filed with the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, until December 2, 1996. All filings should contain an original and 8 copies. Failure to file an original and 8 copies may result in appropriate staff not receiving the benefit of your comments in a timely manner. See 18 C.F.R. 4.34(h).

All correspondence should clearly show the following captions on the first page: Dead River Project, FERC No. 10855.

All those attending the meeting are urged to refrain from making any communications concerning the merits of the application to any member of the Commission staff outside of the established process for developing the record as stated into the record of the proceeding.

Further, interested persons are reminded of the Commission's Rules of Practice and Procedures, requiring parties or interceders (as defined in 18 CFR 385.2010) to file documents on each person whose name is on the official service list for this proceeding. See 18 CFR 4.23(b).

For further information, please contact Robert Bell, Federal Energy Regulatory Commission, Office of

Hydropower Licensing, 888 First Street, NE, Washington, DC, 20426 (Telephone 202 219-2806), Lee Emery (Telephone 202 219-2779), or Pete Leitzke (Telephone 202 219-2803).

Lois D. Cashell,

Secretary.

[FR Doc. 96-26402 Filed 10-15-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-14-000]

Williams Natural Gas Company; Notice of Request Under Blanket Authorization

October 9, 1996.

Take notice that on October 4, 1996, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP97-14-000 a request pursuant to §§ 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212 and 157.216) for authorization to abandon by reclaim the Western Resources, Inc. Jewell town border setting and a high pressure regulator setting, and to relocate and construct a replacement town border setting, all located in Jewell County, Kansas, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG proposes to replace the Jewell town border setting with a skid-mounted positive displacement meter setting with two self-operated pressure regulator cuts. The new facilities will be located across the road from the existing site at the high pressure regulator location in Jewell County, Kansas. The facilities are being relocated due to space limitation and site stability at the present site.

WNG states that the projected volume of delivery will remain unchanged; the most recent annual volume through the Jewell town border setting was 109,500 Dth with a peak day volume of 359 Dth. WGN estimates the construction cost to be \$21,679 and the reclaim cost to be \$3,285.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor,

the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-26401 Filed 10-15-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EF97-1011-000, et al.]

Alaska Power Administration, et al.; Electric Rate and Corporate Regulation Filings

October 8, 1996.

Take notice that the following filings have been made with the Commission:

1. Alaska Power Administration

[Docket No. EF97-1011-000]

Take notice that on October 1, 1996, the Deputy Secretary of the Department of Energy, by Rate Order No. APA-12, confirmed and approved on an interim basis effective October 1, 1996, Rate Schedules A-F11, A-N12, and A-W3 applicable to power from and wheeling by Alaska Power Administration's (AP) Eklutna Project. The rate schedules which are being adjusted were previously confirmed and approved by FERC on February 2, 1995, for a period of five years, Docket No. EF94-1011-000.

Current rates in effect are 18.7 mills per kilowatt-hour for firm energy; 10 mills per kilowatt-hour for non-firm energy; and 3 mills per kilowatt-hour for wheeling. APA proposes to decrease the rate for firm energy to 8.8 mills per kilowatt-hour, a decrease of 53 percent. Rates for non-firm energy would be decreased to 8.8 mills per kilowatt-hour, and wheeling would remain the same.

The Department requests the approval of the Commission of the adjusted rates for a period not to exceed five years with the understanding that the rates can be adjusted at an earlier date if needed to comply with the cost recovery criteria. The rate schedules are submitted for confirmation and approval on a final basis pursuant to authority vested in the Commission by Amendment No. 3 to Delegation Order No. 0204-108.

Comment date: October 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Chicago Energy Exchange of Chicago; Gulfstream Energy, LLC; Citizens Lehman Power Sales; KCS Power Marketing, Inc.

[Docket Nos. ER90-225-025, ER94-1597-008, ER94-1685-009, ER95-208-007 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On September 23, 1996, Chicago Energy Exchange of Chicago filed certain information as required by the Commission's April 19, 1990, order in Docket No. ER90-225-000.

On October 4, 1996, Gulfstream Energy, LLC filed certain information as required by the Commission's November 21, 1994, order in Docket No. ER94-1597-000.

On October 3, 1996, Citizens Lehman Power Sales filed certain information as required by the Commission's February 2, 1995, order in Docket No. ER94-1685-000.

On October 1, 1996, KCS Power Marketing, Inc. filed certain information as required by the Commission's March 2, 1995, order in Docket No. ER95-208-000.

3. Southwest Regional Transmission

[Docket No. ER94-1381-003]

Take notice that on October 2, 1996, Southwest Regional Transmission Association on behalf of its Members, submitted for filing the signature pages of new Members and a list of all its Members by Member Class designation.

Comment date: October 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Northwest Regional Transmission Association

[Docket No. ER95-19-006]

Take notice that on October 1, 1996, Northwest Regional Transmission Association tendered for filing additional Member Signature Pages for the Northwest Regional Transmission Association Governing Agreement.

Comment date: October 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Central Vermont Public Service Corporation

[Docket No. ER96-2256-001]

Take notice that on September 23, 1996, Central Vermont Public Service Corporation tendered for filing its refund report in the above-referenced docket.

Comment date: October 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Delmarva Power & Light Company

[Docket No. ER96-2571-001]

Take notice that on October 4, 1996, Delmarva Power & Light Company tendered for filing a revised Market Rate Sales Tariff and Code of Conduct in compliance with the Commission's order of September 26, 1996 in the captioned docket.

Comment date: October 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Niagara Mohawk Power Corporation

[Docket No. ER96-2619-000]

Take notice that on October 4, 1996, Niagara Mohawk Power Corporation (NMPC) tendered for filing an Amendment No. 1 to the Service Agreement between NMPC and Public Service Electric and Gas Company (PSE&G). The Amendment unbundles this power sales agreement by reducing the NMPC Sales Tariff ceiling rates by the applicable transmission rates.

NMPC requests an effective date of July 22, 1996. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC will serve copies of the filing upon the New York State Public Service Commission and PSE&G.

Comment date: October 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Citizens Utilities Company

[Docket No. ER96-2703-000]

Take notice that on September 27, 1996, Citizens Utilities Company tendered for filing an amendment in the above-referenced docket.

Comment date: October 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Entergy Services, Inc.

[Docket No. ER96-2705-000]

Take notice that on October 3, 1996, Entergy Services, Inc. (Entergy Services) tendered for filing an amendment to its August 13, 1996, filing of the Transmission and Distribution Operating Agreement between Arkansas Electric Cooperative Corporation and Energy Arkansas, Inc.

Comment date: October 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Citizens Utilities Company

[Docket No. ER96-2707-000]

Take notice that on September 27, 1996, Citizens Utilities Company

tendered for filing an amendment in the above-referenced docket.

Comment date: October 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. PacifiCorp

[Docket No. ER96-2875-000]

Take notice that PacifiCorp on October 3, 1996, tendered for filing an amendment to its filing in this docket.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: October 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. US Energy, Inc.

[Docket No. ER96-2879-000]

Take notice that on October 2, 1996, US Energy, Inc. tendered for filing an amendment to its September 3, 1996, filing in the above-referenced docket.

Comment date: October 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Russell Energy Sales Company

[Docket No. ER96-2882-000]

Take notice that on October 3, 1996, Russell Energy Sales Company tendered for filing an amendment in the above-referenced docket.

Comment date: October 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Niagara Mohawk Power Corporation

[Docket No. ER96-2885-000]

Take notice that on October 4, 1996, Niagara Mohawk Power Corporation (NMPC) tendered for filing an Amendment No. 1 to the Service Agreement between NMPC and VTEC Energy Inc. (VTEC). The Amendment unbundles this power sales agreement by reducing the NMPC Sales Tariff ceiling rates by the applicable transmission rates.

NMPC requests an effective date of August 22, 1996. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC will serve copies of the filing upon the New York State Public Service Commission and VTEC.

Comment date: October 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Niagara Mohawk Power Corporation

[Docket No. ER96-2889-000]

Take notice that on October 4, 1996, Niagara Mohawk Power Corporation

(NMPC) tendered for filing an Amendment No. 1 to the Service Agreement between NMPC and USGen Power Services L.P. (USGen). The Amendment unbundles this power sales agreement by reducing the NMPC Sales Tariff ceiling rates by the applicable transmission rates.

NMPC requests an effective date of August 16, 1996. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC will serve copies of the filing upon the New York State Public Service Commission and USGen.

Comment date: October 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. NGST Energy Services

[Docket No. ER96-2892-000]

Take notice that on October 7, 1996, NGST Energy Services tendered for filing an amendment in the above-referenced docket.

Comment date: October 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. CNG Energy Services Corporation

[Docket No. ER96-3068-000]

Take notice that on October 2, 1996, CNG Energy Services Corporation (CNGESC) supplemented its September 20, 1996, petition seeking authority to sell electricity at market-based rates. The Supplemental material included clarifications sought by the Commission Staff.

Comment date: October 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-26406 Filed 10-15-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER96-3120-000, et al.]

Kentucky Utilities Company, et al.; Electric Rate and Corporate Regulation Filings

October 7, 1996.

Take notice that the following filings have been made with the Commission:

1. Kentucky Utilities Company

[Docket No. ER96-3120-000]

Take notice that on September 27, 1996, Kentucky Utilities Company (KU), tendered for filing non-firm transmission service agreements with PacifiCorp Power Marketing, Inc., Jacksonville Electric Authority, PanEnergy Power Services, Inc., Virginia Electric and Power Company and Southern Energy Marketing, Inc. under its Transmission Services (TS) Tariffs.

Comment date: October 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Kentucky Utilities Company

[Docket No. ER96-3121-000]

Take notice that on September 27, 1996, Kentucky Utilities Company (KU), tendered for filing service agreements with PacifiCorp Marketing, Inc., PanEnergy Power Services, Inc., Jacksonville Electric Authority and Southern Energy Marketing, Inc. under its Power Services (PS) Tariff.

Comment date: October 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Delmarva Power & Light Company

[Docket No. ER96-3122-000]

Take notice that on September 27, 1996, Delmarva Power & Light Company (Delmarva), tendered for filing a service agreement providing for non-firm point-to-point transmission service from time to time to Duke/Louis Dreyfus pursuant to Delmarva's open access transmission tariff. Delmarva asks that the Commission set an effective date for the service agreement of September 18, 1996, the date on which it was executed.

Comment date: October 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Delmarva Power & Light Company

[Docket No. ER96-3123-000]

Take notice that on September 27, 1996, Delmarva Power & Light Company (Delmarva), tendered for filing a service agreement providing for firm point-to-point transmission service from October 1, 1996, through December 31, 1996, to the City of Dover pursuant to

Delmarva's open access transmission tariff.

Delmarva states that copies of the filing were provided to the City of Dover and its agent, Duke/Louis Dreyfus.

Comment date: October 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Delmarva Power & Light Company

[Docket No. ER96-3124-000]

Take notice that on September 27, 1996, Delmarva Power & Light Company (Delmarva), tendered for filing a service agreement providing for non-firm point-to-point transmission service from time to time to Western Power Systems, Inc., pursuant to Delmarva's open access transmission tariff. Delmarva asks that the Commission set an effective date for the service agreement of September 9, 1996, the date on which it was executed.

Comment date: October 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Louisville Gas and Electric Company

[Docket No. ER96-3126-000]

Take notice that on September 30, 1996, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Enron Power Marketing, Inc. under Rate GSS.

Comment date: October 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Central Illinois Public Service Company

[Docket No. ER96-3127-000]

Take notice that on September 30, 1996, Central Illinois Public Service Company (CIPS), submitted for filing a service agreement, dated September 23, 1996, establishing Western Power Services, Inc. (Western) as a customer under the terms of CIPS' Open Access Transmission Tariff.

CIPS requests an effective date of September 23, 1996 for the service agreement. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon Western and the Illinois Commerce Commission.

Comment date: October 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Central Illinois Public Service Company

[Docket No. ER96-3128-000]

Take notice that on September 30, 1996, Central Illinois Public Service Company (CIPS), submitted for filing three executed service agreements,