

protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-26120 Filed 10-10-96; 8:45 am]

BILLING CODE 6717-01-M

[CP97-6-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

October 7, 1996.

Take notice that on October 2, 1996, Tennessee Gas Pipeline Company (Applicant), P.O. Box 2511, Houston, Texas 77252, Nebraska 68103 filed in Docket No. CP97-6-000 for approval under Section 157.205 and 157.212 to install a new delivery point for Vista Resources, Inc. (Vista), all as more fully described in the application which is on file with the Commission and open to public inspection.

The proposed location of the new delivery point is at Applicant's inactive receipt meter No. 1-1651-1, approximate M.P. 220-1+2.53, in Mercer County, Pennsylvania. Applicant proposes to reverse the existing 4-inch check valve; reverse, inspect and reactivate the 4-inch orifice meter, and install electronic gas measurement equipment (EGM). Applicant will continue to own and operate the side valve assembly, interconnect piping and meter. In addition, applicant proposes to install, own, operate and maintain the EGM. Applicant will operate the flow control equipment.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-26121 Filed 10-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-7-000]

Williams Natural Gas Company; Notice of Application

October 7, 1996.

Take notice that on October 2, 1996, Williams Natural Gas Company (Williams), P.O. Box 3288, Tulsa, OK 74101, filed in Docket No. CP97-7-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to construct and operate two new compressor stations, one located in Logan County, Colorado and the other located in Carbon County, Wyoming, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Williams states that the proposed compressor stations would be 3,950 horsepower each and would increase the capacity of the Rawlins-Hesston line by 30,000 Dth/d.

Williams states further that the estimated cost of construction would be approximately \$9.3 million and that Williams proposes a rolled-in rate treatment for the facilities.

Any person desiring to be heard or any person desiring to make any protest with reference to said application should on or before October 28, 1996, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is

filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Williams to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-26122 Filed 10-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EF96-3041-000, et al.]

Southwestern Power Administration, et al.; Electric Rate and Corporate Regulation Filings

October 4, 1996.

Take notice that the following filings have been made with the Commission:

1. Southeastern Power Administration

[Docket No. EF96-3041-000]

Take notice that on September 23, 1996, the Deputy Secretary of the Department of Energy confirmed and approved, on an interim basis effective October 1, 1996, an extension of Rate Schedules KP-1-D, JHK-2-B, JHK-3-B, and PH-1-B for power from Southeastern Power Administration's (Southeastern) Kerr-Philpott System. The approval extends through September 30, 2001. The Deputy Secretary states that the Commission, by order issued December 5, 1991, in Docket No. EF91-3041-000, confirmed and approved Rate Schedules KP-1-D, JHK-2-B, JHK-3-B, and PH-1-B.

Southeastern proposes in the instant filing to extend these Rate Schedules.

Comment date: October 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Southwestern Power Administration

[Docket No. EF96-4081-000]

Take notice that the Deputy Secretary, U.S. Department of Energy, on September 23, 1996, submitted to the Federal Energy Regulatory Commission (Commission) for confirmation and approval on a final basis, pursuant to the authority vested in the Commission by Delegation Order No. 0204-108, as amended November 10, 1993, 58 FR 5917, an annual power rate of \$266,928 for the sale of power and energy by the Southwestern Power Administration (Southwestern) from the Robert Douglas

Willis Hydropower Project (Willis) to the Sam Rayburn Municipal Power Agency (SRMA). The rate was confirmed and approved on an interim basis by the Deputy Secretary in Rate Order No. SWPA-33 for the period October 1, 1996, through September 30, 2000.

Comment date: October 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Illinois Municipal Electric Agency v. Illinois Power Company

[Docket No. EL96-77-000]

Take notice that on September 27, 1996, Illinois Municipal Electric Agency tendered for filing a complaint against Illinois Power Company for automatic revocation of market rate authority, enforcement of transmission obligation under contract, investigation and hearing, and request for expedited consideration.

Comment date: November 4, 1996, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall be due on or before November 4, 1996.

4. PowerTec International L.L.C., Kibler Energy Ltd., SDS Petroleum Products, Inc.

[Docket Nos. ER96-1-003, ER96-1119-001, ER96-1-003, ER96-1724-001]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On September 3, 1996, PowerTec International L.L.C. filed certain information as required by the Commission's December 1, 1995, order in Docket No. ER96-1-000.

On August 26, 1996, Kibler Energy Ltd. filed certain information as required by the Commission's April 24, 1996, order in Docket No. ER96-1119-000.

On August 30, 1996, SDS Petroleum Products, Inc. filed certain information as required by the Commission's June 6, 1996, order in Docket No. ER96-1724-000.

5. Commonwealth Edison Company

[Docket No. ER96-2200-001]

Take notice that on September 24, 1996, Commonwealth Edison Company amended its compliance filing made on September 3, 1996 in this proceeding.

Comment date: October 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. CMS Electric Marketing Company

[Docket No. ER96-2350-001]

Take notice that on September 23, 1996, CMS Electric Marketing Company tendered for filing copies of a State of Corporate Policy and Code of Conduct.

Comment date: October 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Enova Energy, Inc.

[Docket No. ER96-2372-001]

Take notice that on September 24, 1996, Enova Energy, Inc. tendered for filing its compliance filing in the above-referenced docket.

Comment date: October 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Citizens Utilities Company

[Docket No. ER96-2703-000]

Take notice that on September 27, 1996, Citizens Utilities Company tendered for filing an amendment in the above-referenced docket.

Comment date: October 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Northrop Grumman Corporation, Grumman Aerospace Corporation

[Docket Nos. ER96-2957-000, ER96-2958-000]

Take notice that on September 26, 1996, Northrop Grumman Corporation and Grumman Aerospace Corporation tendered for filing an amendment in the above-referenced dockets.

Comment date: October 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Wisconsin Power & Light Company

[Docket No. ER96-3069-000]

Take notice that on September 23, 1996, Wisconsin Power & Light Company tendered for filing an Agreement dated September 18, 1996, establishing Coral Power as a point-to-point transmission customer under the terms of WP&L's Transmission Tariff.

WP&L requests an effective date of September 18, 1996, and accordingly seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: October 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Central Power and Light Company, West Texas Utilities Company

[Docket No. ER96-3114-000]

Take notice that on September 27, 1996, Central Power and Light Company and West Texas Utilities Company,

(jointly, the Companies), tendered for filing two executed service agreements under which the Companies will provide non-firm point-to-point transmission service to Aquila Power Corporation (Aquila) and Questar Energy Trading Company (Questar) under their point-to-point transmission service tariff.

The Companies state that copies of the filing have been served on Aquila and Questar.

Comment date: October 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Cleveland Electric Illuminating Company

[Docket No. ER96-3115-000]

Take notice that on September 27, 1996, Cleveland Electric Illuminating Company (CEI), tendered for filing a Notice of Cancellation of a Lease Agreement dated December 23, 1994 between CEI and Jersey Central Power & Light Company (JCP&L). CEI has proposed to cancel the Lease Agreement effective as of 12:01 AM on October 1, 1996. CEI states that JCP&L has agreed to the termination of the Lease Agreement as of that date.

Comment date: October 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Portland General Electric Company

[Docket No. ER96-3116-000]

Take notice that on September 27, 1996, Portland General Electric Company (PGE), tendered for filing under FERC Electric Tariff, 1st Revised Volume No. 2, (PGE Rate Schedule designation No. 88), an executed Power Sale Agreement with the Public Utility District #1 of Snohomish County.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30, 1993 (Docket No. PL93-2-002), PGE respectfully requests the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the Power Sale Agreement to become effective October 1, 1996.

A copy of this filing was caused to be served upon the Public Utility District #1 of Snohomish County.

Comment date: October 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Public Service Company of New Mexico

[Docket No. ER96-3117-000]

Take notice that on September 27, 1996, Public Service Company of New Mexico (PNM), tendered for filing the Wholesale Power Purchase Agreement (Agreement) between PNM and the

Navajo Tribal Utility Authority (NTUA) and the Operation, Maintenance and Capital Improvement Agreement for the Bisti Switching Station (Facilities Agreement) between PNM and NTUA, dated September 6, 1996. PM has requested that delivery of energy by PNM to NTUA under the Agreement commence once the construction and interconnection of a three breaker ring bus (Bisti Switching Station) to PNM's AF-B1 230 Kv transmission line facility has been completed and PNM has declared the Bisti Switching Station operational.

In conjunction with the execution of the Agreement, PNM and Enron have entered into the Construction Agreement for Certain Transmission Facilities that establishes the terms and conditions under which PM shall oversee the design and construction of the Bisti Switching Station by Enron (or Enron's agent). The Construction Agreement also provides PNM the mechanism to declare the Bisti Switching Station operational and ready for integration into PNM's overall transmission facilities. NTUA under separate agreement with Enron will take ownership of the Bisti Switching Station once the Bisti Switching Station has been constructed, interconnected and declared operational by PNM. The Bisti Switching Station shall then be operated and maintained by PNM under the Operation, Maintenance and Capital Improvement Agreement between PNM and NTUA which ensures the long term integrity and integration of the Bisti Switching Station to PNM's other transmission facilities.

PNM requests waiver of the Commission's notice requirements to permit the Purchase Agreement to become effective upon installation of the Bisti Switching Station. The current expectation of the parties is to complete the construction and installation of the Bisti Switching Station by later September 1996.

Copies of this notice have been mailed to NTUA, representatives of Enron and the New Mexico Public Utility Commission.

Comment date: October 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Public Service Company of New Mexico

[Docket No. ER96-3118-000]

Take notice that on September 27, 1996, Public Service Company of New Mexico Transmission Development and Contracts (PNM Transmission), tendered for filing the Service Agreement for Non-Firm Point-to-Point Transmission Service and Ancillary

Service (Service Agreement) between PNM Transmission and the PNM Marketing and Power Contracts (PNM Marketing) dated September 25, 1996.

PNM Transmission requests waiver of the Commission's notice requirements to permit the PNM Marketing to begin receiving services under the Service Agreement as of the date executed by the parties.

Copies of this notice have been mailed to PNM Marketing and the New Mexico Public Utility Commission.

Comment date: October 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Public Service Company of Oklahoma, Southwestern Electric Power Company

[Docket No. ER96-3119-000]

Take notice that on September 27, 1996, Public Service Company of Oklahoma and Southwestern Electric Power Company (collectively, the Companies) tendered for filing two executed service agreements under which the Companies will provide non-firm point-to-point transmission service to Aquila Power Corporation (Aquila) and Questar Energy Trading Company (Questar) under their point-to-point transmission service tariff.

The Companies state that a copy of the filing has been served on Aquila and Questar.

Comment date: October 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Washington Water Power Company

[Docket No. ER96-3125-000]

Take notice that on September 30, 1996, Washington Water Power Company tendered for filing executed service agreements under FERC Electric Tariff Volume No. 4 with Edison Energy Source, City of Cheney, and Franklin County PUD.

Comment date: October 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Michigan Power Limited Partnership

[Docket No. QF88-441-002]

On October 1, 1996, Michigan Power Limited Partnership tendered for filing an amendment to its August 28, 1996, filing in this docket.

The amendment pertains to the technical aspects of the cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: October 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Michael R. Whitley

[Docket No. ID-2921-001]

Take notice that on September 9, 1996, Michael R. Whitley (Applicant) tendered for filing an application under Section 305(b) to hold the following positions: Chairman, President, Chief Executive Officer—Kentucky Utilities Company; Director—Electric Energy, Inc.; Director—Ohio Valley Electric Company; Director—PNC Bank Kentucky.

Comment date: October 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-26176 Filed 10-10-96; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5634-7]

California State Motor Vehicle Pollution Control Standards; Waiver of Federal Preemption; Decision

AGENCY: Environmental Protection Agency.

ACTION: Notice regarding waiver of Federal preemption.

SUMMARY: EPA is granting California a waiver of Federal preemption pursuant to section 209(b) of the Clean Air Act to enforce amendments to its motor vehicle emission standards and test procedures to phase-in more stringent monitoring requirements and tampering deterrence features for its on-board diagnostic (OBD) systems commencing in model year 1994 and later model year passenger cars, light-duty trucks, and