

157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-26123 Filed 10-10-96; 8:45 am]

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[Project No. 2035-005, Colorado]

City and County of Denver; Notice of Scoping Pursuant to the National Environmental Policy Act of 1969

October 7, 1996.

The Energy Policy Act of 1992, allows applicants to prepare their own environmental assessment (EA) for hydropower projects and file it with the Federal Energy Regulatory Commission (Commission) along with their license applications as part of the "applicant-prepared EA" process. The City and County of Denver, Colorado, acting by and through its Board of Water Commissioners (Denver Water), intends to prepare an EA to file with the Commission for the relicensing of the Gross Reservoir Project No. 2035. Denver Water will hold two public scoping meetings, pursuant to the National Environmental Policy Act of 1969 (NEPA), to identify the scope of environmental issues that should be analyzed in the EA.

Scoping Meetings

The times and locations of the two scoping meetings are:

Agency Meeting

Date: November 7, 1996

Place: Jeffco Airport Terminal Meeting Room, Broomfield, Colorado

Time: 1:00 p.m.

Public Meeting

Date: November 7, 1996

Place: Jeffco Airport Terminal Meeting Room, Broomfield, Colorado

Time: 6:00 p.m.

The Jeffco Airport is located off Colorado Highway 128 west of the Broomfield exit on U.S. 36. Turn south on West 120th Avenue to the airport.

At the scoping meetings, Denver Water will (1) summarize the environmental issues tentatively

identified for analysis in the EA; (2) solicit from the meeting participants all available information; and (3) encourage statements from experts and the public on information that should be gathered and issues that should be analyzed in the EA.

Although Denver Water's intent is to prepare an EA, there is the possibility that an environmental impact statement (EIS) may be required. Nevertheless, these meetings will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is issued by the Commission.

All interested individuals, organizations, and agencies are invited and encouraged to attend either or both meetings to assist Denver Water in identifying and clarifying the scope of environmental issues that should be analyzed in the EA.

To help focus discussion at the meetings, Denver Water prepared and distributed Scoping Document 1 for this project. Copies of this scoping document can be obtained by calling Denver Water at (303) 628-6501, or can be obtained directly at either meeting.

Site Visit

Denver Water will also conduct a site visit to Gross reservoir for Commission staff on Wednesday, November 6, 1996. All interested individuals, organizations, and agencies are invited and encouraged to attend the site visit. Those attending the site visit should notify Denver Water at (303) 628-6336 or 628-6553. The site visit will start at Denver Water's office at 1600 West 12th Avenue, Denver, Colorado. Participants can arrange to meet at Gross reservoir or the South Boulder Creek diversion dam, however.

Meeting Procedures

The meetings will be conducted according to the procedures used at Commission scoping meetings. Because this meeting will be a NEPA scoping meeting, the Commission won't conduct another NEPA scoping meeting after Denver Water files its application and EA.

A stenographer will record both meetings, and the meeting transcripts will become parts of the formal record of the relicensing proceeding.

Those who choose not to speak may instead submit written comments on the relicensing and any studies Denver Water needs to conduct to evaluate the effects of relicensing. These comments should be mailed to Dave Little at Denver Water, 1600 West 12th Avenue, Denver, Colorado 80254, for receipt no later than December 9, 1996. All correspondence should clearly show the

following caption on the first page: Scoping comments, Gross Reservoir Project, FERC No. 2035, Colorado.

For further information, please contact Dave Little at (303) 628-6533, or Dianne Rodman of the Commission at (202) 219-2830.

Lois D. Cashell,

Secretary.

[FR Doc. 96-26124 Filed 10-10-96; 8:45 am]

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[Docket No. CP96-817-000]

Southern Natural Gas Company; Notice of Request Under Blanket Authorization

October 7, 1996.

Take notice that on September 27, 1996, Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP96-817-000 a request pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to construct and operate a delivery point, including measurement and appurtenant facilities for service to Alabama Gas Corporation (Alagasco) in Elmore County, Alabama, under Southern's blanket certificate issued in Docket No. CP82-406-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Southern states that it proposes the facilities in order to provide transportation service to Alagasco who will in turn provide natural gas service to Russell Mills at its manufacturing plant in Elmore County, Alabama.

Southern states further that Alagasco does not propose to add any transportation demand to its firm service as a result of the delivery point and that the proposed facilities would have no adverse effect on Southern's ability to provide Southern's firm deliveries. It is said that the estimated cost of construction is approximately \$356,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a

protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-26120 Filed 10-10-96; 8:45 am]

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[CP97-6-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

October 7, 1996.

Take notice that on October 2, 1996, Tennessee Gas Pipeline Company (Applicant), P.O. Box 2511, Houston, Texas 77252, Nebraska 68103 filed in Docket No. CP97-6-000 for approval under Section 157.205 and 157.212 to install a new delivery point for Vista Resources, Inc. (Vista), all as more fully described in the application which is on file with the Commission and open to public inspection.

The proposed location of the new delivery point is at Applicant's inactive receipt meter No. 1-1651-1, approximate M.P. 220-1+2.53, in Mercer County, Pennsylvania. Applicant proposes to reverse the existing 4-inch check valve; reverse, inspect and reactivate the 4-inch orifice meter, and install electronic gas measurement equipment (EGM). Applicant will continue to own and operate the side valve assembly, interconnect piping and meter. In addition, applicant proposes to install, own, operate and maintain the EGM. Applicant will operate the flow control equipment.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-26121 Filed 10-10-96; 8:45 am]

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[Docket No. CP97-7-000]

Williams Natural Gas Company; Notice of Application

October 7, 1996.

Take notice that on October 2, 1996, Williams Natural Gas Company (Williams), P.O. Box 3288, Tulsa, OK 74101, filed in Docket No. CP97-7-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to construct and operate two new compressor stations, one located in Logan County, Colorado and the other located in Carbon County, Wyoming, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Williams states that the proposed compressor stations would be 3,950 horsepower each and would increase the capacity of the Rawlins-Hesston line by 30,000 Dth/d.

Williams states further that the estimated cost of construction would be approximately \$9.3 million and that Williams proposes a rolled-in rate treatment for the facilities.

Any person desiring to be heard or any person desiring to make any protest with reference to said application should on or before October 28, 1996, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is

filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Williams to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-26122 Filed 10-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EF96-3041-000, et al.]

Southwestern Power Administration, et al.; Electric Rate and Corporate Regulation Filings

October 4, 1996.

Take notice that the following filings have been made with the Commission:

1. Southeastern Power Administration

[Docket No. EF96-3041-000]

Take notice that on September 23, 1996, the Deputy Secretary of the Department of Energy confirmed and approved, on an interim basis effective October 1, 1996, an extension of Rate Schedules KP-1-D, JHK-2-B, JHK-3-B, and PH-1-B for power from Southeastern Power Administration's (Southeastern) Kerr-Philpott System. The approval extends through September 30, 2001. The Deputy Secretary states that the Commission, by order issued December 5, 1991, in Docket No. EF91-3041-000, confirmed and approved Rate Schedules KP-1-D, JHK-2-B, JHK-3-B, and PH-1-B.

Southeastern proposes in the instant filing to extend these Rate Schedules.

Comment date: October 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Southwestern Power Administration

[Docket No. EF96-4081-000]

Take notice that the Deputy Secretary, U.S. Department of Energy, on September 23, 1996, submitted to the Federal Energy Regulatory Commission (Commission) for confirmation and approval on a final basis, pursuant to the authority vested in the Commission by Delegation Order No. 0204-108, as amended November 10, 1993, 58 FR 5917, an annual power rate of \$266,928 for the sale of power and energy by the Southwestern Power Administration (Southwestern) from the Robert Douglas