

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is October 25, 1996.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 96-25910 Filed 10-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-395-000]

**Southern Natural Gas Company;
Notice of GSR Revised Tariff Sheets**

October 3, 1996.

Take notice that on September 30, 1996, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets with the proposed effective date of October 1, 1996:

Tariff Sheets Applicable to Contesting Parties:

First Substitute Fifteenth Revised Sheet No. 14

First Substitute Thirty Seventh Revised Sheet No. 15

First Substitute Fifteenth Revised Sheet No. 16

First Substitute Thirty Seventh Revised Sheet No. 17

First Substitute Twenty Fourth Revised Sheet No. 29

Southern submits the revised tariff sheets to its FERC Gas Tariff, Seventh Revised Volume No. 1, to reflect a change in its FT/FT-NN GSR Surcharge, due to an increase in GSR billing units effective October 1, 1996.

Southern states that copies of the filing were served upon all parties listed on the official service list compiled by the Secretary in those proceedings.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on

file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-25846 Filed 10-8-96; 8:45 am]

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[Docket No. RP96-404-000]

**Southern Natural Gas Company;
Notice of Proposed Changes in FERC Gas Tariff**

October 3, 1996.

Take notice that on September 30, 1996, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets, with a proposed effective date of October 1, 1996:

Fourth Revised Sheet No. 136

Original Sheet No. 136a

Fourth Revised Sheet No. 138

Original Sheet no. 138a

In response to a shipper request, Southern states that this filing proposes to revise the pro rata delivery point allocation provisions (Section 13.2 of the General Terms and Conditions) of Southern's tariff in the following manner. Southern will add a step in the allocation process which will take the pro rata quantities allocated based on nominations to a shipper's FT-NN agreement and reallocate them to the shipper's FT agreement(s) up to any unutilized contract quantity. This would maximize the contract quantity remaining on the shipper's FT-NN agreement for allocation on a no-notice basis which would help the shipper minimize overall imbalances under its agreements.

Southern states that copies of this filing have been served on all shippers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-25847 Filed 10-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-7-000]

**Tennessee Gas Pipeline Company;
Notice of Proposed Changes in FERC Gas Tariff**

October 3, 1996.

Take notice that on October 1, 1996, Tennessee Gas Pipeline Company (Tennessee) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, with a proposed effective date of November 1, 1996:

Tenth Revised Sheet No. 20

Fourteenth Revised Sheet No. 21A

Nineteenth Revised Sheet No. 22

Fourteenth Revised Sheet No. 22A

Ninth Revised Sheet No. 23

Fourth Revised Sheet No. 23b

Sixteenth Revised Sheet No. 24

Eleventh Revised Sheet No. 25

Tenth Revised Sheet No. 26B

Tennessee states that the purpose of the filing is to recover gas supply realignment costs (GSR costs) paid at the time of the filing, consistent with the GSR cost recovery provisions reflected in Section XXVI of the General Terms and Conditions of Tennessee's Fifth Revised FERC Gas Tariff. Tennessee states that the charges include a GSR demand surcharge applicable to firm customers and a unit GSR component applicable to Tennessee's interruptible services.

Tennessee also tendered for filing tariffs sheets to become effective December 1, 1996. Because the 36 month amortization period applicable to one of Tennessee's early incremental GSR surcharges to recover settlement costs filed for in Docket No. RP94-39 is due to terminate on November 30, 1996—one month into the quarter covered by this filing, Tennessee proposed the following tariff sheets to become effective December 1, 1996:

Eleventh Revised Sheet No. 20

Tenth Revised Sheet No. 23

Fifth Revised Sheet No. 23B

Eleventh Revised Sheet No. 26B

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.214 and 385.211 of the Commission's regulations. All such motions or protests must be filed as provided in Section

154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-25848 Filed 10-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-3-000]

Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 3, 1996.

Take notice that on October 1, 1996, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Pro Forma Sixth Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing to become effective April 1, 1997.

Texas Eastern asserts that the purpose of the filing is to comply with the Commission's Order No. 587 issued July 17, 1996, in Docket No. RM96-1-000 and the "Notice Clarifying Procedures for Filing of Pro Forma Tariff Sheets", issued September 12, 1996.

Texas Eastern states that the purpose of the filing is to implement the requirements of Order No. 587 that interstate pipelines follow standardized procedures for critical business practices—nominations, allocations, balancing, measurement, invoicing, and capacity release.

Texas Eastern states that copies of the filing were served on firm customers of Texas Eastern, interested state commissions, and current interruptible customers.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-25849 Filed 10-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-758-000]

Transcontinental Gas Pipe Line Corporation; Notice of Application

October 3, 1996.

Take notice that on August 30, 1996, Transcontinental Gas Pipe Line Corporation (Transco) P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP96-758-000 an application, pursuant to Section 7(c) of the Natural Gas Act, for a certificate of public convenience and necessity for (1) authorization to construct and operate a total of 77.58 miles of 30-inch pipeline and related facilities to expand the capacity of Transco's Southeast Louisiana Gathering System (SELGS) in offshore Louisiana and (2) approval of incremental initial rates for the firm transportation service to be rendered through the additional firm transportation capacity to be created by the expansion, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Transco states that in order to create new firm transportation capacity on the Southeast Louisiana Gathering System, Transco proposes to construct and operate the following facilities:

Phase I

- A platform in Ship Shoal Block 14, including associated piping modifications in Ship Shoal Blocks 14 and 28, offshore Louisiana, to connect the platform facilities to the west leg of the SELGS in Ship Shoal Block 28.
- Approximately 50.71 miles of 30-inch pipeline extending from the new platform in Ship Shoal Block 14 to a tie-in with the east leg of the SELGS in Ship Shoal Block 214.

Phase II

- A junction platform in South Timbalier Block 301.
- Approximately 26.87 miles of 30-inch pipeline extending from an interconnection with the Phase I facilities and Transco's Ship Shoal Block 214 junction platform to the new South Timbalier Block 301 junction platform.

Transco states that the proposed in-service dates for the Phase I and Phase II facilities are November 1, 1997 and November 1, 1998, respectively. Transco

estimates that the cost of the overall project will be \$129,054,498. Transco states that the proposed facilities will be installed entirely offshore.

Transco states that the Phase I facilities will create firm transportation capacity of 380,113 Mcf per day from receipt points of Transco's system upstream of Ship Shoal Block 214 to Transco's Station 62 in Terrebonne Parish, Louisiana. Transco further states that once the Phase II facilities are placed into service, the aggregate firm transportation capacity created by the project between Ship Shoal Block 214 to Station 62 will be 659,732 Mcf per day. Transco states that the firm transportation service to be rendered through the new capacity will be performed under its Rate Schedule FT and Part 284(G) of the Commission's regulations. Transco notes that under Rate Schedule FT, shippers using the expansion will have secondary firm rights to delivery points located in Transco's Rate Zone 3 downstream of Station 62.

Transco states it does yet have commitments for the firm capacity generated by the project. However, Transco states it intends to make the expansion capacity available to all shippers by means of an open season and that it will notify the Commission of the commitments received from customers as soon as possible after the end of the open season period.

Transco proposes to charge incremental rates for service through the proposed expansion. For Phase I, Transco proposes to charge a monthly reservation rate of \$3.6614 per Mcf, and for Phase II a monthly reservation rate of \$3.3990 per Mcf. These rates are based on (1) the straight fixed-variable rate design methodology, (2) an incremental cost of service (with an incremental cost of service for Phase I and with costs of service of Phases I and II being combined into a single, incremental cost of service commencing with Phase II service), and (3) billing determinants assuming full subscription of the firm transportation capacity to be made available as a result of the project. Transco states that the proposed rates will not affect the rates for Transco's existing services.

Transco notes that, consistent with its "spindown" proposal in Docket No. CP96-206-000, it believes the proposed facilities qualify as non-jurisdictional gathering facilities exempt from the Commission's regulations under Section 1(b) of the Natural Gas Act.¹

¹ On September 25, 1996, the Commission issued an order in Docket No. CP96-206-000, dismissing the application.