

for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-24774 Filed 9-26-96; 8:45 am]

BILLING CODE 67171-01-M

[Docket No. CP96-799-000]

Williams Natural Gas Company; Notice of Request Under Blanket Authorization

September 23, 1996.

Take notice that on September 18, 1996, Williams Natural Gas Company (WNG), One Williams Center, Tulsa, Oklahoma 74101 filed in Docket No. CP96-799-000, a request pursuant to §§ 157.205 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216(b)) for authorization to abandon in place by sale to White Hawk Gas, Inc. (White Hawk), approximately 4.5 miles of the Hogshooter 16-inch pipeline located in Washington County, Oklahoma, under WNG's blanket certificate issued in Docket No. CP82-479-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

WNG explains that the Hogshooter line, originally installed in 1914 and certificated in Docket No. G-298, has been effectively converted to a low pressure delivery lateral. WNG states the sales price as \$17,846. WNG further indicates that the domestic customers served from the pipeline to be abandoned will be served by the local distribution company, Leann Gas.

WNG states that it has sent a copy of this request to the Oklahoma Corporation Commission.

WNG maintains that this request to abandon in place by sale is not prohibited by an existing tariff, and therefore this request complies with the requirements of subpart (b) of Section 157.205 of the Commission's regulations.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to

be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-24775 Filed 9-26-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-2408-000]

WWP Resource Services, Inc.; Notice of Issuance of Order

September 24, 1996.

WWP Resource Services, Inc. (WWP Resource), an affiliate of the Washington Water Power Company, filed an application for authorization to sell power at market-based rates, and for certain waivers and authorizations. In particular, WWP Resource requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by WWP Resource. On September 12, 1996, the Commission issued an Order Accepting For Filing Proposed Market-Based Rates (Order), in the above-docketed proceeding.

The Commission's September 12, 1996 Order granted the request for blanket approval under part 34, subject to the conditions found in Ordering Paragraphs (D), (E), and (G):

(D) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by WWP Resource should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NW., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(E) Absent a request to be heard within the period set forth in Ordering Paragraph (D) above, WWP Resource is hereby authorized, pursuant to section 204 of the FPA, to issue securities and to assume obligations or liabilities as guarantor, endorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object, within the corporate purposes of WWP Resource, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(G) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of WWP Resource's issuances of securities or assumptions of liabilities. . . .

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is October 15, 1996.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426.

Lois D. Cashell,
Secretary.

[FR Doc. 96-24814 Filed 9-26-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-3017-000, et al.]

Portland General Electric Company, et al.; Electric Rate and Corporate Regulation Filings

September 20, 1996.

Take notice that the following filings have been made with the Commission:

1. Portland General Electric Company

[Docket No. ER96-3017-000]

Take notice that on September 17, 1996, Portland General Electric Company (PGE), tendered for filing under FERC Electric Tariff, First Revised Volume No. 2, an executed Service Agreement with Questar Energy Trading.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30, 1993 (Docket No. PL93-2-002), PGE respectfully requests the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the executed Service Agreement to become effective September 1, 1996.

A copy of this filing was served upon Questar Energy Trading as noted in the filing letter.

Comment date: October 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER96-3015-000]

Take notice that on September 17, 1996, GPU Service, Inc. (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (GPU Energy), filed an executed Service Agreement between GPU and Cleveland Electric Illuminating Company (CLEVELAND),

dated September 6, 1996. This Service Agreement specifies that CLEVELAND has agreed to the rates, terms and conditions of GPU Energy's Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and CLEVELAND to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than GPU Energy's cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of September 6, 1996 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: October 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER96-3016-000]

Take notice that on September 17, 1996, GPU Service, Inc. (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (GPU Energy), filed an executed Service Agreement between GPU and Toledo Edison Company (TOLEDO), dated September 6, 1996. This Service Agreement specifies that TOLEDO has agreed to the rates, terms and conditions of GPU Energy's Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and TOLEDO to enter into separately scheduled transactions under which GPU Energy will make available for sale surplus operating capacity and/or energy at negotiated rates that are no higher than GPU Energy's cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date

of September 6, 1996 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: October 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Cinergy Services, Inc.

[Docket No. ER96-3018-000]

Take notice that on September 17, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and AIG Trading Corporation.

Comment date: October 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Wascana Energy Marketing (U.S.) Inc.

[Docket No. ER96-3019-000]

Take notice that on September 17, 1996, Wascana Energy Marketing (U.S.) Inc. (Wascana), tendered for filing, pursuant to 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective no later than sixty (60) days from the date of its filing.

Wascana intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where Wascana sells electric energy, it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Neither Wascana nor any of its affiliates is in the business of generating or transmitting electric power, or is engaged in any form of franchised electricity distribution.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices. Rate Schedule No. 1 also provides that no sales may be made to affiliates.

Comment date: October 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Northern Indiana Public Service Company

[Docket No. ER96-3020-000]

Take notice that on September 17, 1996, Northern Indiana Public Service Company tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and The Power Company of America.

Under the Transmission Service Agreement, Northern Indiana Public

Service Company will provide Point-to-Point Transmission Service to The Power Company of America pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. ER96-399-000 and allowed to become effective by the Commission. Northern Indiana Public Service Company, 71 FERC ¶ 61,014 (1996), and as amended by Northern Indiana Public Service Company's filing in Docket No. OA96-47-000. Northern Indiana Public Service Company has requested waiver of the Commission's Regulations to allow the Transmission Service Agreement to become effective as of October 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: October 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Northern Indiana Public Service Company

[Docket No. ER96-3021-000]

Take notice that on September 17, 1996, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and PanEnergy Power Services, Inc.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to PanEnergy Power Services, Inc. pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. ER96-399-000 and allowed to become effective by the Commission. Northern Indiana Public Service Company, 71 FERC ¶ 61,014 (1996), and as amended by Northern Indiana Public Service Company's filing in Docket No. OA96-47-000. Northern Indiana Public Service Company has requested waiver of the Commission's Regulations to allow the Transmission Service Agreement to become effective as of October 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: October 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Northern Indiana Public Service Company

[Docket No. ER96-3022-000]

Take notice that on September 17, 1996, Northern Indiana Public Service

Company, tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and LG&E Power Marketing, Inc.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to LG&E Power Marketing, Inc. pursuant to the Transmission Services Tariff filed by Northern Indiana Public Service Company in Docket No. ER96-399-000 and allowed to become effective by the Commission. Northern Indiana Public Service Company, 71 FERC ¶ 61,014 (1996), and as amended by Northern Indiana Public Service Company's filing in Docket No. OA96-47-000. Northern Indiana Public Service Company has requested waiver of the Commission's Regulations to allow the Transmission Service Agreement to become effective as of October 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: October 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Northern Indiana Public Service Company

[Docket No. ER96-3023-000]

Take notice that on September 17, 1996, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and Sonat Power Marketing,

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Sonat Power Marketing pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. ER96-399-000 and allowed to become effective by the Commission. Northern Indiana Public Service Company, 71 FERC ¶ 61,014 (1996), and as amended by Northern Indiana Public Service Company's filing in Docket No. OA96-47-000. Northern Indiana Public Service Company has requested waiver of the Commission's Regulations to allow the Transmission Service Agreement to become effective as of October 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: October 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Cinergy Services, Inc.

[Docket No. ER96-3024-000]

Take notice that on September 17, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Tariff (the Tariff) entered into between Cinergy and SCANA Energy Marketing, Inc.

Cinergy and SCANA Energy Marketing, Inc. are requesting an effective date of August 15, 1996.

Comment date: October 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-24773 Filed 9-26-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP96-768-000, et al.]

National Fuel Gas Supply Corporation, et al.; Natural Gas Certificate Filings

September 20, 1996.

Take notice that the following filings have been made with the Commission:

1. National Fuel Gas Supply Corporation

[Docket No. CP96-768-000]

Take notice that on September 5, 1996, as supplemented September 18, 1996, National Fuel Gas Supply Corporation (National Fuel), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP96-768-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to abandon sales tap facilities and to construct and operate replacement facilities in Erie County, New York,

under National Fuel's blanket certificate issued in Docket No. CP83-4-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

National Fuel proposes to abandon a 3-inch regulator at its Lake and Benzing Station (Lake and Benzing) in Orchard Park, New York, and a 1½-inch regulator at its Bowen Road Station (Bowen Road) in Elma, New York. National Fuel proposes to replace these facilities with a new 3-inch regulator at Lake and Benzing and a 2-inch regulator at Bowen Road. At Bowen Road, National Fuel also proposes to rebuild the regulator riser. It is stated that both taps are used for deliveries to National Fuel Gas Distribution Corporation (Distribution), an existing firm transportation customer, which receives service under National Fuel's EFT rate schedule. It is asserted that the replacements would increase the design delivery capacity of each tap from 869 Mcf per hour to approximately 1,250 Mcf per hour. The cost of the facilities is estimated at \$2,260 for Lake and Benzing and \$15,060 for Bowen Road. It is explained that the replacements are needed to upgrade the taps to meet increased demand at Orchard Park and Elma and to provide a more reliable feed to Distribution at both locations.

It is stated that Distribution is the only customer served by the facilities and that Distribution has consented to their abandonment and replacement. It is asserted that National Fuel's tariff does not prohibit the addition of new sales taps and that the volumes to be delivered will be within Distribution's certificated entitlements from National Fuel.

Comment date: November 4, 1996, in accordance with Standard Paragraph G at the end of this notice.

2. Texas Gas Transmission Corporation

[Docket No. CP96-774-000]

Take notice that on September 9, 1996, Texas Gas Transmission Company (Texas Gas), P.O. Box 20008, Owensboro, Kentucky 42304, filed in Docket No. CP96-774-000 a request pursuant Sections 157.205(b) and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205(b) and 157.212) for authorization to construct and operate a new delivery point in Greene County, Indiana, to serve an existing customer, Peoples Gas & Power Company (Peoples Gas), a local distribution company, under Texas Gas' blanket certificate issued in Docket No. CP82-407-000 pursuant to Section 7 of the Natural Gas