

Department of Energy, Amarillo Area Office, P.O. Box 30030, Amarillo, TX 79120 (806)477-3121.

SUPPLEMENTARY INFORMATION:

Purpose of the Committee: The Board provides input to the Department of Energy on Environmental Management strategic decisions that impact future use, risk management, economic development, and budget prioritization activities.

Tentative Agenda

- 4:00 pm—Welcome—Introductions—Approval of Minutes
- 4:10 pm—Co-Chairs' Comments
- 4:20 pm—Subcommittee Reports
 - Policy and Personnel, by-laws review
 - Nominations, 2nd reading for Stella Devers' nomination
- 4:40 pm—Task Force Reports
 - Environmental Restoration
- 4:45 pm—Agency for Toxic Substances and Disease Registry Update
Rick Collins, Sr. Scientist
- 5:00 pm—Updates
 - Occurrence Reports
 - Vulnerability Update
- 6:00 pm—Break
- 6:30 pm—MOX Fuel Discussion Panel
Dr. K. L. Peddicord, Texas A&M University
Dr. Bill Weida, Colorado College
Perspectives from local residents who travelled to MOX facilities:
Mr. Ronald W. Zerm
Mr. Bob Juba
Representative from nuclear power industry, BNFL or Cogema
Mr. Paul Leventhal, Nuclear Control Institute
- 7:45 pm—Question and Answer Session
- 8:25 pm—Closing Comments
- 8:30 pm—Adjourn

Public Participation: The meeting is open to the public, and public comment will be invited throughout the meeting. Written statements may be filed with the Committee either before or after the meeting. Written comments will be accepted at the address above for 15 days after the date of the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Tom Williams' office at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments. This notice is

being published less than 15 days before the date of the meeting due to programmatic issues that had to be resolved.

Minutes: The minutes of this meeting will be available for public review and copying at the Pantex Public Reading Rooms located at the Amarillo College Lynn Library and Learning Center, 2201 South Washington, Amarillo, TX phone (806) 371-5400. Hours of operation are from 7:45 am to 10:00 pm, Monday through Thursday; 7:45 am to 5:00 pm on Friday; 8:30 am to 12:00 noon on Saturday; and 2:00 pm to 6:00 pm on Sunday, except for Federal holidays. Additionally, there is a Public Reading Room located at the Carson County Public Library, 401 Main Street, Panhandle, TX phone (806) 537-3742. Hours of operation are from 9:00 am to 7:00 pm on Monday; 9:00 am to 5:00 pm, Tuesday through Friday; and closed Saturday and Sunday as well as Federal Holidays. Minutes will also be available by writing or calling Tom Williams at the address or telephone number listed above.

Issued at Washington, DC on September 11, 1996.

Rachel M. Samuel,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 96-23732 Filed 9-16-96; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. PR96-14-000]

Bridgeline Gas Distribution LLC; Notice of Petition for Rate Approval

September 11, 1996.

Take notice that on August 27, 1996, Bridgeline Gas Distribution LLC (Bridgeline) filed pursuant to section 284.123(b)(2) of the Commission's regulations, a petition for rate approval requesting that the Commission approve the proposed rates as fair and equitable for transportation and storage services performed under section 311 of the Natural Gas Policy Act of 1978 (NGPA).

Bridgeline states that it is a local distribution company with a blanket certificate issued in Docket No. CP93-190 authorizing it to engage in NGPA Section 311 services as if it were an intrastate pipeline. Bridgeline owns and operates transportation and storage facilities in the State of Louisiana.

Bridgeline proposes an effective date of September 1, 1996.

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rates will

be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest in accordance with sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All motions or protests must be filed with the Secretary of the Commission on or before September 26, 1996. The petition for rate approval is on file with the Commission and is available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23683 Filed 9-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-1-110-001]

Iroquois Gas Transmission System, L.P.; Notice of Annual Charge Adjustment Filing

September 11, 1996.

Take notice that on September 6, 1996 Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Thirteenth Revised Sheet No. 4. The proposed effective date of the tariff sheet is October 1, 1996.

Iroquois states that, pursuant to Section 154.402 of the Commission's regulations and Section 12.2 of the General Terms and Conditions of its tariff, Iroquois is making its Annual Charge Adjustment (ACA) filing to reflect a decrease of \$0.0003 per Dth (from \$0.0023 to \$0.0020 per Dth) in its ACA surcharge.

Iroquois states that copies of the filing were served upon all jurisdictional customers and interested state regulatory commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the

Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-23681 Filed 9-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-231-003]

**Kern River Gas Transmission Co.;
Notice of Proposed Changes in FERC
Gas Tariff**

September 11, 1996.

Take notice that on September 6, 1996, Kern River Gas Transmission (Kern River) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, to become effective June 3, 1996:

Substitute First Revised Sheet No. 92

Second Substitute First Revised Sheet No.
126

Second Substitute Second Revised Sheet No.
127

Kern River states that the purpose of this filing is to reinstate tariff provisions, as granted by the Commission in its Order on Rehearing issued on July 31, 1996 (76 FERC ¶ 61,113) in this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-23682 Filed 9-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-772-000]

**Northern Border Pipeline Company;
Notice of Request Under Blanket
Authorization**

September 11, 1996.

Take notice that on September 6, 1996, Northern Border Pipeline Company (Northern Border), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP96-772-000 a request pursuant to Sections 157.205

and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to operate an existing valve setting as a delivery point (Windom Delivery Point) to Northwest Gas of Cottonwood County, LLC. (Northwest Gas) in Cottonwood County, Minnesota, under Northern Border's blanket certificate issued in Docket No. CP84-420-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern Border proposes to operate an existing 4-inch tee and side valve at Valve Site No. 48 as the Windom Delivery Point to Northwest Gas. Northern Border states that it will deliver up to 10,000 Mcf on a peak day and an estimated 1.1 Bcf annually to Northwest Gas at the proposed Windom Delivery Point.

Northern Border states that Northwest Gas will construct and own measurement facilities at the proposed Windom Delivery Point. In addition, Northern Border states that Northwest Gas will transport the gas volumes received at the Windom Delivery Point through a 3.2-mile-long 4-inch-diameter pipeline it plans to construct to a point of interconnection with Ethanol 2000, LLP (Ethanol 2000) and to a point of interconnection with Peoples Natural Gas Company (Peoples).

Northern Border states that Ethanol 2000 will use its natural gas volumes for heating, plant protection and ultimately to process corn into ethanol, and that Peoples will use its natural gas volumes to serve the town of Windom, Minnesota.

Northern Border states that there will not be any impact on the peak day capability of its existing shippers as a result of the proposed interconnect and any impact on annual deliveries will be de minimis. Northern Border further states that the proposed change is not prohibited by its existing tariff and that it has sufficient capacity in its system to accomplish delivery of gas to the proposed delivery point without detriment or disadvantage to any other customer.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to

be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-23684 Filed 9-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-576-000]

**Northwest Pipeline Corporation; Notice
of Technical Conference**

September 11, 1996.

A technical conference will be held to discuss issues raised in the above-captioned proceeding on Friday, October 4, 1996, at 9:30 a.m. in room 3M1, at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

All interested persons and Staff are permitted to attend. However, attendance does not confer party status.

For additional information, contact Timothy W. Gordon at (202) 208-2265.

Lois D. Cashell,
Secretary.

[FR Doc. 96-23685 Filed 9-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EG96-90-000, et al.]

**LSP-Whitewater, L.P., et al.; Electric
Rate and Corporate Regulation Filings**

September 10, 1996.

Take notice that the following filings have been made with the Commission:

1. LSP-Whitewater, L.P.

[Docket No. EG96-90-000]

On September 4, 1996, LSP-Whitewater, L.P. ("Applicant"), a Delaware limited partnership with its principal place of business at Two Tower Center, 10th Floor, East Brunswick, NJ 08816, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant states that it is in the process of constructing a combined-cycle gas-fired cogeneration facility ("the Facility") in the City of Whitewater, Wisconsin. According to Applicant, the Facility is scheduled to commence commercial operation by June 1, 1997. Applicant states that the Facility is designed to generate approximately 245 megawatts of