

Facilities, in the captioned proceeding. ANR states that the revised tariff sheets address "Standards of Conduct" regarding ANR's affiliate, ANR Field Services Company.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-23306 Filed 9-11-96; 8:45 am]
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[Docket Nos. RP96-369-000, RM96-14-001]

The Brooklyn Union Gas Company and Secondary Market Transactions on Interstate Natural Gas Pipelines; Notice of Application of the Brooklyn Union Gas Company to Participant in Pilot Program

September 6, 1996.

Take notice that on August 30, 1996, The Brooklyn Union Gas Company (Brooklyn Union) tendered for filing an application requesting (1) blanket authorization to release Part 284 firm transportation capacity it holds on Transcontinental Gas Pipe Line Corporation (Transco) at market-based rates, including prices which may exceed Transco's maximum tariff rates when competitive conditions in secondary markets for pipeline capacity permit or require, and (2) a limited waiver of certain terms, conditions and reporting requirements set forth in the Commission's July 31, 1996 "proposed Experimental Pilot Program To Relax The Price Cap For Secondary Market Transactions" in Docket No. RM96-14-001.

Any person desiring to comment on or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 (18 CFR 385.211 and 385.214).

All such motions or protests must be filed within 15 days and comply with the requirements in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-23299 Filed 9-11-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket Nos. RP96-371-000 and RM96-14-001]

Central Hudson Gas & Electric Corporation and Secondary Market Transactions on Interstate Natural Gas Pipelines; Notice of Application of Central Hudson Gas & Electric Corporation to Participate in Pilot Program

September 6, 1996.

Take notice that on August 30, 1996, Central Hudson Gas & Electric Corporation (Central Hudson) filed an application in the above docket for permission to participate in the Commission's Experimental Pilot Program to Relax the Price Cap for Secondary Market Transactions (Pilot Program) issued in Docket No. RM96-14-001 on July 31, 1996.

Central Hudson states that it meets the Commission's requirements for participation in the Pilot Program. First, Central Hudson has filed information with the Commission showing why it cannot exercise market power in the relevant geographic area. Second, Central Hudson offers open access transmission service on its local distribution facilities pursuant to a State-required program. Finally, Central Hudson has agreed to provide the Commission with certain information required for participation in the Pilot Program.

Any person desiring to comment on or to protest the Applicants' filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protests must be filed within 15 days and comply with the requirements in Section 154.210 of the Commission's

Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding, or wishing to participate as a party in any hearing, must file a motion to intervene in accordance with the Commission's Rules. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-23298 Filed 9-11-96; 8:45 am]
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[Docket No. TM97-1-22-000]

CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

September 6, 1996.

Take notice that on August 30, 1996, CNG Transmission Corporation (CNG), tendered for filing as part of its FERC Gas Tariff, the following tariff sheets, with a proposed effective date of October 1, 1996:

Second Revised Volume No. 1

11th Revised Sheet No. 31
20th Revised Sheet No. 32
20th Revised Sheet No. 33
11th Revised Sheet No. 35
11th Revised Sheet No. 36

Original Volume No. 2

Ninth Revised Sheet Nos. 250 and 290

Original Volume No. 2A

Ninth Revised Sheet Nos. 28 and 35

CNG states that the purpose of this filing is to update CNG's ACA unit surcharge, consistent with its ACA clause (General Terms and Conditions, Section 14). As provided by Section 154.402 of the Commission's regulations, CNG asserts that it may adjust its ACA unit surcharge each year, to reflect the calculation of annual charge bills for the subsequent fiscal year. The effect of the proposed revision in this instance is to reduce CNG's usage-related surcharge, from the current level of \$0.0022 per Dt, to \$0.0020 per Dt.

CNG states that copies of its filing are being mailed to CNG's customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC, 20426, in accordance with 18 CFR 385.214 and 385.211 of the

Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-23293 Filed 9-11-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-1-21-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

September 6, 1996.

Take notice that on August 30, 1996, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective October 1, 1996:

Sixteenth Revised Sheet No. 25
Sixteenth Revised Sheet No. 26
Sixteenth Revised Sheet No. 27
Seventeenth Revised Sheet No. 28

On July 29, 1996 Columbia received an Annual Charge billing from the Commission for the fiscal year 1996 in the amount of \$2,311,622, consisting of a computed fiscal year 1996 charge of \$2,332,879 and a credit adjustment of \$21,257 for decreased costs experienced by the Commission during fiscal year 1995. Said billing also indicated that the Annual Charge Adjustment (ACA) to be applied to rates commencing October 1, 1996 is \$0.00203 per Mcf. By the instant filing, in accordance with Section 34 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1, Columbia proposes to track the ACA Unit Surcharge for fiscal year 1996, as adjusted. The adjusted ACA Unit Surcharge, which gives effect to the Commission's prior fiscal year adjustment, is \$0.00203 per Mcf or \$0.0020 per Dth on Columbia's system.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in

Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-23294 Filed 9-11-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-1-70-000]

Columbia Gulf Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

September 6, 1996.

Take notice that on August 30, 1996, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective October 1, 1996.

Fourteenth Revised Sheet No. 018
Fifteenth Revised Sheet No. 019

On July 29, 1996 Columbia Gulf received an Annual Charge billing from the Commission for the fiscal year 1996 in the amount of \$1,694,737, consisting of a computed fiscal year 1996 charge of \$1,711,217 and a credit adjustment of \$16,480 for decreased costs experienced by the Commission during fiscal year 1995. Said billing also indicated that the Annual Charge Adjustment (ACA) to be applied to rates commencing October 1, 1996 is \$0.00203 per Mcf. By the instant filing, in accordance with Section 32 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1, Columbia Gulf proposes to track ACA Unit Surcharge for fiscal year 1996, as adjusted. The adjusted ACA Unit Surcharge, which gives effect to the Commission's prior fiscal year adjustment, is \$0.00203 per Mcf or \$0.0020 per Dth on Columbia Gulf's system.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are

on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-23287 Filed 9-11-96; 8:45 am]

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[Docket No. TM97-1-2-000]

East Tennessee Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

September 6, 1996.

Take notice that on August 30, 1996, East Tennessee Gas Transmission Company (East Tennessee) tendered for filing its current Annual Charge Adjustment (ACA).

East Tennessee states the purpose of the filing is to reflect that there is no change to the ACA surcharge to its commodity rates for the period October 1, 1996 through September 30, 1997. The ACA surcharge is currently \$.0022/Dth and will remain at this level through September 30, 1997.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-23280 Filed 9-11-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. TA97-1-23-000 and TM97-3-23-000]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

September 6, 1996.

Take notice that on August 30, 1996 Eastern Shore Natural Gas Company (Eastern Shore) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, certain revised