## [Docket No. TM97-1-17-000]

# Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

August 30, 1996.

Take notice that on August 27, 1996, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Original Volume No. 2, the revised tariff sheets listed on Appendix A of the filing, to become effective October 1, 1996.

Texas Eastern states that the purpose of this filing is to permit the tracking of the ACA Unit Surcharge authorized by the Commission to be applied to rates in fiscal year 1997 for recovery of the Annual Charge for fiscal year 1996. The ACA Unit Surcharge authorized by the Commission for fiscal year 1997 is \$0.0020 per MCF, \$0.0020 per Dth converted to Texas Eastern's measurement basis.

Texas Eastern states that copies of the filing were served on firm customers of Texas Eastern, interested state commissions, and all current interruptible customers.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell, Secretary. [FR Doc. 96–22736 Filed 9–5–96; 8:45 am] BILLING CODE 6717–01–M

#### [Docket No. ER96-2760-000, et al.]

### Carolina Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings

August 29, 1996.

Take notice that the following filings have been made with the Commission:

1. Carolina Power & Light Company [Docket No. ER96–2760–000]

Take notice that on August 20, 1996, Carolina Power & Light Company (CP&L), tendered for filing separate Service Agreements executed between CP&L and the following Eligible Transmission Customers: PECO Energy Company, Sonat Power Marketing, Inc., SCANA Energy Marketing, Inc., ENRON Power Marketing, Inc., and Virginia Electric and Power Company. Service to each Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* September 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Jersey Central Power & Light Company Metropolitan Edison Company Pennsylvania Electric Company

[Docket No. ER96-2253-000]

Take notice that on August 20, 1996, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company, filed an amendment to its filing in this proceeding. GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* September 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 3. Carolina Power & Light Company

[Docket No. ER96-2761-000]

Take notice that on August 20, 1996, Carolina Power & Light Company (Carolina), tendered for filing separate Service Agreements executed between Carolina and the following Eligible Entities: PacifiCorp Power Marketing, Inc. and Vastar Power Marketing, Inc. Service to each Eligible Entity will be in accordance with the terms and conditions of Carolina's Tariff No. 1 for Sales of Capacity and Energy.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* September 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Houston Lighting & Power Company [Docket No. ER96–2762–000]

Take notice that on August 19, 1996, Houston Lighting & Power Company (HL&P), tendered for filing an executed transmission service agreement (TSA) with DuPont Power Marketing, Inc. (DuPont) for Economy Energy Transmission Service under HL&P's FERC Electric Tariff, Original Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. HL&P has requested an effective date of July 29, 1996.

Copies of the filing were served on DuPont and the Public Utility Commission of Texas.

*Comment date:* September 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. UtiliCorp United Inc.

[Docket No. ER96-2763-000]

Take notice that on August 19, 1996, UtiliCorp United Inc., tendered for filing on behalf of its operating division, WestPlains Energy-Kansas, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 12, with VTEC Energy Inc. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Kansas to VTEC Energy Inc. pursuant to the tariff, and for the sale of capacity and energy by VTEC Energy Inc. to WestPlains Energy-Kansas pursuant to VTEC Energy Inc.'s Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *VTEC Energy Inc.* 

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

*Comment date:* September 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 6. UtiliCorp United Inc.

## [Docket No. ER96-2764-000]

Take notice that on August 19, 1996, UtiliCorp United Inc., tendered for filing on behalf of its operating division, Missouri Public Service, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with VTEC Energy Inc. The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to VTEC Energy Inc. pursuant to the tariff, and for the sale of capacity and energy by VTEC Energy Inc. to Missouri Public Service pursuant to VTEC Energy Inc. 's Rate Schedule No. 1. UtiliCorp also has tendered for filing a Certificate of Concurrence by *VTEC Energy Inc.* 

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

*Comment date:* September 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### Cinergy Services, Inc.

[Docket No. ER96-2765-000]

Take notice that on August 19, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and PanEnergy Power Services, Inc.

*Comment date:* September 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Kentucky Utilities Company

[Docket No. ER96-2766-000]

Take notice that on August 19, 1996, Kentucky Utilities Company (KU), tendered for filing service agreements between KU and Duke/Louis Dreyfus L.L.C. under its TS Tariff and between KU and AIG Trading Corporation under its PS Tariff. KU requests effective dates of July 26, 1996 and July 31, 1996, respectively.

*Comment date:* September 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 9. South Carolina Electric & Gas Company

[Docket No. ER96-2768-000]

Take notice that on August 19, 1996, South Carolina Electric & Gas Company (SCE&G), tendered for filing proposed changes to its negotiated market sales tariff. SCE&G requests that the changes be placed into effect no later than 60 days after the date of tender.

*Comment date:* September 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

# 10. Public Service Company of Colorado

#### [Docket No. ER96-2769-000]

Take notice that on August 20, 1996, Public Service Company of Colorado (Public Service), tendered for filing revisions to Exhibits 1 and 19 to its Consolidated Facility Arrangements Contract No. 87–LAO–337, with the Western Area Power Administration. Specifically Public Service is submitting Revision No. 1 to Exhibit 1 and Revision No. 1 to Exhibit 19 to Contract No. 87– LAO–337 designated as Public Service Rate Schedule FERC No. 47. *Comment date:* September 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Idaho Power Company

[Docket No. ER96-2771-000]

Take notice that on August 20, 1996, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission a Service Agreement under Idaho Power Company FERC Electric Tariff, Second Revised, Volume No. 1 between the City of Richland and Idaho Power Company.

*Comment date:* September 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Southwestern Public Service Company

[Docket No. ER96-2772-000]

Take notice that on August 21, 1996, Southwestern Public Service Company (Southwestern), submitted an executed service agreement under its point-topoint transmission tariff with Missouri Public Service Company (MPS). The service agreement is for umbrella nonfirm transmission service.

*Comment date:* September 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Arizona Public Service Company

[Docket No. ER96-2773-000]

Take notice that on August 21, 1996, Arizona Public Service Company (APS), tendered for filing the proposed Facilities Agreement between APS and Tohono O'odham Utility Authority (TOUA).

The agreement proposes that APS construct, upgrade, operate and maintain certain facilities necessary to serve TOUA's additional electric service requirements on the Reservation.

A copy of this filing has been served on TOUA and the Arizona Corporation Commission.

*Comment date:* September 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. IES Utilities Inc.

[Docket No. ER96-2774-000]

Take notice that on August 21, 1996, IES Utilities Inc. (IES), tendered for filing proposed changes to modify the IES and Central Iowa Power Cooperative (CIPCO) Operating and Transmission Agreement (Agreement) by the addition of Appendix 13.

Copies of the filing were served upon CIPCO and the Iowa State Utilities Board.

*Comment date:* September 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Northern Indiana Public Service Company

#### [Docket No. ER96-2775-000]

Take notice that on August 21, 1996, Northern Indiana Public Service Company, tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and PanEnergy Power Services, Inc.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to PanEnergy Power Services, Inc. under Northern Indiana Public Service Company's Power Sales Tariff, which was accepting for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95–1222–000. Northern Indiana Public Service Company and PanEnergy Power Services, Inc. request a waiver of the Commission's sixty-day notice requirement to permit an effective date of October 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

*Comment date:* September 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Commonwealth Edison Company, Commonwealth Edison Company of Indiana, Inc.

[Docket No. ER96-2776-000]

Take notice that on August 20, 1996, Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc. (ComEd), tendered for filing revisions to ComEd's Open Access Transmission Service Tariff filed on July 9, 1996 (Tariff) in Docket No. OA96– 166–000.

ComEd requests an effective date of July 9, 1996 and has therefore requested that the Commission waive the Commission's notice requirement. Copies of this filing have been served on all persons that have moved to intervene in Docket Nos. OA96–166–000 and OA96–84–000.

*Comment date:* September 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. New England Power Company

#### [Docket No. ER96-2777-000]

Take notice that on August 22, 1996, New England Power Company, filed a Service Agreement with Cinergy Services Inc. under NEP's FERC Electric Tariff, Original Volume No. 5.

*Comment date:* September 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

# 18. Union Electric Company

[Docket No. ER96-2778-000]

Take notice that on August 22, 1996, Union Electric Company (UE), tendered for filing an Interchange Agreement dated August 13, 1996, between UE and Jacksonville Electric Authority. UE asserts that the purpose of the Agreement is to set out specific rates, terms, and conditions for the types of power and energy to be exchanged.

*Comment date:* September 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 19. Union Electric Company

[Docket No. ER96-2779-000]

Take notice that on August 22, 1996, Union Electric Company (UE), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service dated August 19, 1996 between Federal Energy Sales, Inc. (FES) and UE. UE asserts that the purpose of the Agreement is to permit UE to provide transmission service to FES pursuant to UE's Open Access Transmission Tariff filed in Docket No. OA96–50–000.

*Comment date:* September 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Union Electric Company

[Docket No. ER96-2780-000]

Take notice that on August 22, 1996, Union Electric Company (UE), tendered for filing an unexecuted Service Agreement for Non-Firm Point-to-Point Transmission Service between Commonwealth Edison Company (CE) and UE. UE asserts that the purpose of the Agreement is to permit UE, to provide transmission service to CE pursuant to UE's Open Access Transmission Tariff filed in Docket No. OA96–50.

*Comment date:* September 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 21. UtiliCorp United Inc.

[Docket No. ES96-39-000]

Take notice that on August 28, 1996, UtiliCorp United Inc. (UtiliCorp) filed an application, under § 204 of the Federal Power Act, seeking authorization to enter into five-year corporate guarantees in an amount of not more than \$270 million to replace existing corporate guarantees authorized in Docket No. ES96–5–000.<sup>1</sup>

Also, UtiliCorp requests an exemption from the Commission's competitive bidding or negotiated placement requirements. *Comment date:* September 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96–22767 Filed 9–5–96; 8:45 am] BILLING CODE 6717–01–P

#### [Project No. 2365-011]

# Madison Paper Industries; Notice of Availability of Final Environmental Assessment

August 30, 1996.

A final environmental assessment (FEA) is available for public review. The FEA is for an application to amend the Anson Hydroelectric Project. The application is to resurface the dam; reconfigure the permanent crest; raising the elevation from 241.67' to 242.62' (except for a 50-ft section which will be lowered to 242.62') in order to accept an inflatable flashboard system; and install an inflatable flashboard system, raising the normal headpond elevation by 1.5 feet. The FEA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment. The Anson Hydroelectric Project is located on the Kennebec River in Somerset County, Maine.

The FEA was written by staff in the Office of Hydroelectric Licensing, Federal Energy Regulatory Commission. Copies of the FEA can be viewed at the Commission's Public Reference Room, Room 2A, 888 First Street, N.E., Washington, D.C. 20426. Copies can also be obtained by calling the project manager listed below. For further information, please contact the project manager, Jean A. Potvin, at (202) 219– 0022. Lois D. Cashell, *Secretary.* [FR Doc. 96–22766 Filed 9–5–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. CP96-720-000, et al.]

#### Natural Gas Pipeline Company of America, et al.; Natural Gas Certificate Filings

August 29, 1996.

Take notice that the following filings have been made with the Commission:

1. Natural Gas Pipeline Company of America

#### [Docket No. CP96-720-000]

Take notice that on August 16, 1996, Natural Gas Pipeline Company of America (NGPL), 701 East 22nd Street, Lombard, Illinois 60148, filed an application: (1) For authorization, pursuant to section 7(b) of the Natural Gas Act, to abandon (by removal) a compressor unit located at NGPL's Station No. 139 in Lea County, New Mexico; and (2) for a certificate of public convenience and necessity, pursuant to section 7(c) of the Natural Gas Act, authorizing NGPL to construct (i.e., relocate and upgrade) and operate the aforementioned compressor unit as part of NGPL's Station No. 346 facility in Cameron Parish, Louisiana, all as more fully set forth in the application, which is on file with the Commission and open to public inspection.

NGPL states that the subject compressor is no longer needed at Station No. 139, and has not been utilized since January of 1993. NGPL proposes to abandon and remove the entire compressor unit (including the removal of all associated conduit, wiring, supports and piping), and have the compressor engine manufacturer upgrade it to the "Best Available Control Technology" (BACT) in order to reduce nitrous oxide (NOX) emissions. In addition to the BACT upgrade, NGPL proposes to increase the compressor unit to a 4,500 hp rating. NGPL proposes to relocate the upgraded compressor unit to its Station No. 346 facility on its Louisiana Line, in Cameron Parish, Louisiana, thereby increasing the Louisiana Line's capacity by 63 MMcfd. NGPL adds that it will perform certain non-jurisdictional activities as part of the Louisiana Line expansion project, including the rewheeling of three existing compressors at its Station No. 346, and certain modifications to station piping at

<sup>&</sup>lt;sup>1</sup>73 FERC ¶ 62,175 (1995).