

First Street, N.E., Washington, D.C. 20426, in accordance with Rules 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-21496 Filed 8-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. TM94-5-49-005, TM95-4-49-006, and RP96-256-001]

Williston Basin Interstate Pipeline Company; Notice of Refund Report

August 19, 1996.

Take notice that on August 15, 1996, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing with the Commission, its Refund Report made in compliance with the Commission's Order issued June 27, 1996 in Docket Nos. TM94-5-49-004, TM95-4-49-005, and RP96-256-000.

Williston Basin states that on July 12 and July 26, 1996, respectively, refunds were sent to applicable Rate Schedule IT-1 shippers associated with the final reconciliation of the gas supply realignment (GSR) amortization account as of September 30, 1995, and for the continued collection of GSR surcharges for the period October 1, 1995 through June 30, 1996. These refunds included interest through July 12 and July 26, 1996, as applicable, in accordance with Section 154.501 of the Commission's Regulations.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 385.211 of the Commission's Rules and Regulations. All such motions protests must be filed on or before August 26, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-21495 Filed 8-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER89-401-027, et al.]

Citizens Power & Light Corporation, et al.; Electric Rate and Corporate Regulation Filings

August 16, 1996.

Take notice that the following filings have been made with the Commission:

1. Citizens Power & Light Corporation, Destec Power Services Inc., PanEnergy Power Services, Inc., Aquila Power Corporation, Stalwart Power Company, Cogentrix Energy Power Marketing, Inc., El Paso Merchant Services Group

[Docket Nos. ER89-401-027; ER94-1612-008; ER95-7-010; ER95-216-011; ER95-1334-003; ER95-1739-003; ER96-118-004]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On July 30, 1996, Citizens Power & Light Corporation filed certain information as required by the Commission's August 8, 1989, order in Docket No. ER89-401-000.

On July 30, 1996, Destec Power Services Inc. filed certain information as required by the Commission's January 20, 1995, order in Docket No. ER94-1612-000.

On July 30, 1996, PanEnergy Power Services, Inc. filed certain information as required by the Commission's December 16, 1994, order in Docket No. ER95-7-000.

On July 30, 1996, Aquila Power Corporation filed certain information as required by the Commission's January 13, 1995, order in Docket No. ER95-216-000.

On July 29, 1996, Stalwart Power Company filed certain information as required by the Commission's August 18, 1995, order in Docket No. ER95-1334-000.

On July 29, 1996, Cogentrix Energy Power Marketing, Inc. filed certain information as required by the Commission's October 13, 1995, order in Docket No. ER95-1739-000.

On July 30, 1996, El Paso Merchant Services Group filed certain information as required by the Commission's November 28, 1995, order in Docket No. ER96-118-000.

2. GPU Service Corporation

[Docket No. ER96-2127-000]

Take notice that on August 9, 1996, GPU Service Corporation on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company, filed an amendment to their filing submitted in the above-referenced docket.

Comment date: August 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Arizona Public Service Company

[Docket Nos. ER96-2159-000; ER96-2289-000; ER96-2300-000; ER96-2301-000; and ER96-2500-000]

Take notice that on August 12, 1996, Arizona Public Service Company (APS) tendered for filing an amendment to the above dockets revising the calculations of the fixed charge factor and revising the ceiling rates contained in APS-FERC Electric Tariff, Original Volume No. 1 and the Electric Power Service Agreement between APS and the Colorado River Commission of Nevada.

Comment date: August 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Cinergy Services, Inc.

[Docket No. ER96-2334-000]

Take notice that on August 2, 1996, Cinergy Services, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: August 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Illinois Power Company

[Docket No. ER96-2344-000]

Take notice that on August 13, 1996, Illinois Power Company (Illinois Power) tendered for filing an amended transmission agreement pursuant to its open access transmission tariff. The agreement is based on the Form of Service Agreement in Illinois Power's tariff.

Comment date: August 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Louisville Gas and Electric Company

[Docket No. ER96-2483-000]

Take notice that on July 22, 1996, Louisville Gas and Electric Company tendered for filing copies of a Non-Firm Transmission Agreement between Louisville Gas and Electric Company and Calpine Power Services Company under LG&E's Rate TS.

Comment date: August 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Northern States Power Company (MN)

[Docket No. ER96-2531-000]

Take notice that on August 7, 1996, Northern States Power Company (MN) tendered for filing an amendment in the above-referenced docket.

Comment date: August 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Washington Water Power Company

[Docket Nos. ER96-2561-000 and ER96-2632-000]

Take notice that on August 12, 1996, Washington Water Power Company (WWP) tendered for filing an amended filing under FERC Electric Tariff Volume No. 4 in Docket No. ER96-2561-000 for Pacific Northwest Generating Cooperative and Docket No. ER96-2632 for Clatskanie People's Utility District.

Comment date: August 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Entergy Services, Inc.

[Docket No. ER96-2568-000]

Take notice that on August 12, 1996, Entergy Services, Inc. (Entergy Services), on behalf of Energy Gulf States, Inc., tendered for filing an amendment to its July 30, 1996, filing of its revised Rate Schedule WP-SRG&T to the Agreement for Special Requirements Wholesale Electric Service between Sam Rayburn G&T Electric Cooperative, Inc. and Entergy Gulf States, Inc. (FERC Rate Schedule 162).

Comment date: August 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Illinois Power Company

[Docket No. ER96-2609-000]

Take notice that on August 2, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which Wisconsin Power & Light will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of July 23, 1996.

Comment date: August 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Louisville Gas and Electric Company

[Docket No. ER96-2610-000]

Take notice that on August 2, 1996, Louisville Gas and Electric Company

(LG&E), tendered for filing a Non-Firm Transmission Service Agreement between LG&E and Delhi Energy Services, Inc. under LG&E's Rate TS—Point-to-Point Transmission Service.

Comment date: August 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. PacifiCorp

[Docket No. ER96-2653-000]

Take notice that on August 8, 1996, PacifiCorp, tendered for filing in accordance with § 35.13 of the Commission's Regulations revised Average System Cost (ASC) information applicable in the state of Oregon.

PacifiCorp requests waiver of the Commission's notice requirements to permit this rate schedule change to become effective on November 22, 1995.

Copies of this filing were supplied to Bonneville and the Public Utility Commission of Oregon.

Comment date: August 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Wisconsin Electric Power Company

[Docket No. ER96-2654-000]

Take notice that on August 8, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Interchange Agreement with the City of Springfield Illinois City Water Light and Power (City). The Agreement shows the sale and purchase of various bulk power services by the parties.

Wisconsin Electric respectfully requests for waiver of the Commission's notice requirements to allow an effective date of September 3, 1996, in order to facilitate transactions in September.

Copies of the filing have been served on the City, the Illinois Commerce Commission, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: August 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Wisconsin Public Service Corporation

[Docket No. ER96-2655-000]

Take notice that on August 8, 1996, Wisconsin Public Service Corporation, tendered for filing a letter agreement with Upper Peninsula Power Company under its CS-1 Coordination Sales Tariff.

Comment date: August 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. American Electric Power Service Corporation

[Docket No. ER96-2656-000]

Take notice that on August 8, 1996, the American Electric Power Service Corporation (AEPSC), tendered for filing service agreements, executed by AEPSC and the following Parties, under the AEP Companies' Power Sales and/or Point-to-Point Transmission Service Tariffs: Cleveland Public Power, Coral Power, L.L.C., Eastex Power Marketing, Inc., Illinova Power Marketing, Inc., Vastar Power Marketing, Inc., Western Power Services, Inc., Williams Energy Services Company.

The Power Sales Tariff has been designated as FERC Electric Tariff, First Revised Volume No. 2, effective October 1, 1995. The Point-to-Point Transmission Tariff has been designated AEPSC FERC Electric Tariff Second Revised Volume No. 1, effective September 7, 1993. Further, on July 9, 1996, AEP filed a new Transmission Tariff in compliance with Commission Order No. 888, requesting that, at the earliest possible date, this Tariff be designated to supersede the existing Point-to-Point Transmission Tariff. AEPSC requests waiver of notice to permit the Service Agreements to be made effective for service billed on and after July 10, 1996.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: August 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Southern Company Services, Inc.

[Docket No. ER96-2657-000]

Take notice that on August 8, 1996, Southern Company Services, Inc. (SCSI), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed service agreements under Southern Companies' Market-Based Rate Power Sales Tariff (FERC Electric Tariff, Original Volume No. 4) with the following entities: (i) Associated Electric Cooperative, Inc.; (ii) Calpine Power Services Company; (iii) Cinergy Companies; (iv) Entergy Power Marketing Corporation; (v) Illinova Power Marketing, Inc.; (vi) Kentucky Utilities Company; (vii) PanEnergy Power Services, Inc.; (viii) PECO Energy Company; (ix) Rainbow Energy Marketing Corporation; (x) SCANA Energy Marketing, Inc.; and (xi)

Virginia Electric and Power Company. SCSJ states that the service agreements will enable Southern Companies to engage in short-term market-based rate transactions with these entities.

Comment date: August 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. TPC Corporation

[Docket No. ER96-2658-000]

Take notice that on August 8, 1996, TPC Corporation (TPC), tendered for filing an application for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective on the date of the Commission's order accepting the Rate Schedule for filing.

TPC intends to engage in electric power and energy transactions as a marketer. In these transactions, TPC proposes to charge market-determined rates, mutually agreed upon by the parties. All sales and purchases will be arms-length transactions.

Comment date: August 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Kentucky Utilities Company

[Docket No. ER96-2659-000]

Take notice that on July 31, 1996, Kentucky Utilities Company tendered for filing information on transactions that occurred during April 16, 1996 through June 30, 1996, pursuant to the Power Services Tariff accepted by the Commission in Docket No. ER95-854-000.

Comment date: August 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER96-2662-000]

Take notice that on August 8, 1996, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Supplement No. 1 to add the following twenty-five customers to the Allegheny Power Open Access Transmission Service Tariff which has been submitted for filing by the Federal Energy Regulatory Commission in Docket No. OA96-18-000:

Aquila Power Corporation
Baltimore Gas & Electric Company
Carolina Power & Light Company
Citizens Lehman Power

CNG Power Services Corporation
Commonwealth Edison Company
Coral Power, L.L.C.
The Dayton Power & Light Company
Engelhard Power Marketing, Inc.
Industrial Energy Applications, Inc.
InterCoast Power Marketing Company
Koch Power Services, Inc.
LG&E Power Marketing, Inc.
Morgan Stanley Capital Group, Inc.
Ohio Edison Company
PanEnergy Power Services, Inc.
PECO Energy Power Team
Phibro, Inc.
Rainbow Energy Marketing Corporation
Sonat Power Marketing, Inc.
Southern Energy Marketing, Inc.
Tennessee Power Company
TransCanada Power Corporation
WTEC Energy, Inc.
Western Power Services, Inc.

The proposed effective date under the Service Agreements is July 9, 1996.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission.

Comment date: August 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Commonwealth Electric Company
Cambridge Electric Light Company

[Docket No. ER96-2663-000]

Take notice that on August 8, 1996, Commonwealth Electric Company (Commonwealth) on behalf of itself and Cambridge Electric Light Company (Cambridge), collectively referred to as the Companies, tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements between the Companies and Niagara Mohawk Power Corporation (NIMO).

These Service Agreements specify that NIMO has signed on to and has agreed to the terms and conditions of the Companies' Power Sales and Exchanges Tariffs designated as Commonwealth's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 5). These Tariffs, approved by FERC on April 13, 1995, and which have an effective date of March 20, 1995, will allow the Companies and NIMO to enter into separately scheduled transactions under which the Companies will sell to NIMO capacity and/or energy as the parties may mutually agree.

The Companies request an effective date as specified on each Service Agreement.

Comment date: August 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-21494 Filed 8-22-96; 8:45 am]

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[Docket No. CP96-199-000]

Egan Hub Partners, L.P.; Notice of Availability of the Environmental Assessment for the Proposed Egan Gas Storage Expansion Project

August 19, 1996.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas storage facilities proposed by Egan Hub Partners, L.P. (Egan) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of a second gas storage cavern and installation of about 6,260 horsepower of additional compression at the storage facility site in Acadia Parish, Louisiana.

Egan indicates that the additional storage facilities would provide up to a total of about 4 billion cubic feet of working gas storage capacity.

The EA has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, N.E., Washington, DC 20426, (202) 208-1371.