

## 4. Colorado Interstate Gas Company

[Docket No. CP96-688-000]

Take notice that on August 2, 1996, Colorado Interstate Gas Company (CIG), Post Office Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP96-688-000 a request pursuant to Sections 157.205(b) and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205(b) and 157.212) to construct new delivery facilities pursuant to CIG's blanket certificate issued in Docket No. CP83-21-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

CIG proposes that the new delivery facilities would be located in Weld County, Colorado. It is stated that the proposed facilities would consist of a four-inch meter and appurtenant facilities for delivery of up to 13,500 MMBtu per day to PanEnergy Field Services, Inc. (PanEnergy). It is further stated that Thermo Cogeneration Partnership, the end user, would use the gas for cogeneration. CIG states that the new facilities have an estimated cost of approximately \$50,000 which would be paid for/reimbursed by PanEnergy.

*Comment date:* September 23, 1996, in accordance with Standard Paragraph G at the end of this notice.

## 5. Texas Eastern Transmission Corporation

[Docket No. CP96-692-000]

Take notice that on August 5, 1996, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP96-692-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to establish a new delivery point to accommodate deliveries of gas transported on an interruptible basis on behalf of Petroleum Source and Systems Group, Inc. (PSSG), a marketer of natural gas, in Yazoo County, Mississippi, under Texas Eastern's blanket certificate issued in Docket No. CP82-535-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Eastern proposes to construct and operate delivery point facilities consisting of 2 valves, a meter, a meter run and 50 feet of 2-inch pipeline, in order for PSSG to serve the Federal Correctional Institution at Yazoo City. It is stated that the facilities would be used to deliver up to 300 dt equivalent

of natural gas per day under Texas Eastern's Rate Schedule IT-1. The cost of the facilities is estimated at \$38,069 to Ohio Intrastate. It is asserted that the deliveries at the new delivery point would be made utilizing existing capacity on Texas Eastern's system. It is further asserted that Texas Eastern has sufficient capacity to accomplish the deliveries without detriment or disadvantage to its other customers. It is explained that the proposed delivery point would not have any significant impact on Texas Eastern's peak day or annual deliveries.

*Comment date:* September 23, 1996, in accordance with Standard Paragraph G at the end of this notice.

## Standard Paragraphs

F. Any person desiring to be heard or make any protest with reference to said filing should on or before the comment date file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this filing if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the

Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-20912 Filed 8-15-96; 8:45 am]

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**ENVIRONMENTAL PROTECTION AGENCY**

[ER-FRL-5472-4]

**Environmental Impact Statements and Regulations; Availability of EPA Comments**

Availability of EPA comments prepared July 29, 1996 through August 2, 1996 pursuant to the Environmental Review Process (ERP), under Section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 260-5076.

An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 5, 1996 (61 FR 15251).

## Draft EISs

*ERP No. D-BOP-D81025-PA* Rating EC2, Federal Prison Camp—Scranton, Pennsylvania, Construction, Operation and Site Selection, Jessup Borough, Lackawanna County, PA.

Summary: EPA expressed environmental concerns regarding the alternatives analysis, secondary and cumulative impacts and the lack of information on ecological characteristics. EPA requested that those issues be addressed in the final document.

*ERP No. D-FHW-H40151-MO* Rating LO, MO-13 Highway Improvement, Existing MO-13 to MO-10 just south of Richmond to US 24 just south of Lexington, Funding, COE Section 10 and 404 Permits and US Coast Guard Bridge Permit Issuance, Ray and Lafayette Counties, MO.

Summary: EPA had no objections to the action as proposed.

*ERP No. D-FHW-H40153-MO* Rating LO, MO-141 Relocation Highway Project, Improvements, South of MO-HH to 1.1 miles south of MO-100 (Job No. J6U0804) and 1.1 miles south of MO-100 to 0.8 miles North of I-44 (Job No. J6U0804B), Funding and COE Section 404 Permit, St. Louis County, MO.

Summary: EPA had no objection to the proposed action. EPA requested additional information on air quality secondary and cumulative impacts.

*ERP No. D-MMS-L02025-AK* Rating EC2, Beaufort Sea Planning Area Proposed 1996 Oil and Gas Lease Sale No. 144, Lease Offerings, Alaska Outer Continental Shelf (OCS), AK.

Summary: EPA expressed environmental concerns regarding the lack of a commitment to the stipulations and information to lessees, level of detail in the alternatives analysis and cumulative effects.

*ERP No. D-SCS-H36107-MO* Rating EC2, East Fork of the Grand River Watershed Plan, Implementation, Watershed Protection and Flood Prevention, Funding, Ringgold and Union Counties, IA and Harrison and Worth Counties, MO.

Summary: EPA expressed environmental concerns regarding potential impact to water quality and wetland. EPA requested that the final document address those issues.

*ERP No. D-USN-A06179-00* Rating LO, Naval Spent Nuclear Fuel Container System Management, Loading, Handling and Dry Storage, Transportation and Storage, Handling and Transportation of certain Associated Radioactive Waste, Implementation, United States.

Summary: EPA had no objection to the action as proposed.

#### Final EISs

*ERP No. F-AFS-K61118-CA* Mt. Reba Ski Area Expansion, Stanislaus National Forest, Special Use Permit, Calaveras Ranger District, Alpine County, CA.

Summary: Review of the final EIS was not deemed necessary. No formal comment letter was sent to preparing agency.

*ERP No. F-BOP-K81022-HI* Honolulu, Hawaii Detention Facility, Construction and Operation, Site Selection, Fort Armstrong, Ualena Street, Lagoon Drive, Elliott Street, HI.

Summary: EPA recommended that the Record of Decision contain commitments to implement energy conservation, source reduction, recycling and water quality protection measures if such features are part of the preferred alternative.

*ERP No. F-COE-G39028-TX* Gulf Intracoastal Waterway (Section 216 Study), Bank Protection and a Spill Containment Feature, Implementation, Aransas National Wildlife Refuge, Galveston District, Aransas, Calhoun and Refugio Counties, TX.

Summary: EPA had no objections to the selection of the preferred alternative described in the Final EIS.

*ERP No. F-FHW-H40147-NB* Omaha Northwest Connector/Sorensen Parkway Improvements, Construction between 72nd Street and Blair High Road and south of I-680, Funding and COE Section 404 Permit, City of Omaha, Douglas County, NB.

Summary: Review of the Final EIS has been completed and the project found to be satisfactory. No formal comment letter was sent to the preparing agency.

*ERP No. FS-SCS-H36107-MO* East Fork of the Grand River Watershed Plan, Implementation, Watershed Protection and Flood Prevention, Funding, Ringgold and Union Counties, IA and Harrison and Worth Counties, MO.

Summary: Review of the final EIS has been completed and the project found to be satisfactory. No formal comment letter was sent to the preparing agency.

Dated: August 13, 1996.

William D. Dickerson,  
Director, NEPA Compliance Office of Federal Activities.

[FR Doc. 96-20946 Filed 8-15-96; 8:45 am]

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#### [ER-FRL-5472-3]

#### Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564-7167 OR (202) 564-7153.

Weekly receipt of Environmental Impact Statements filed August 5, 1996 through August 9, 1996 pursuant to 40 CFR 1506.9.

*EIS No. 960370*, Draft EIS, COE, CA, Santa Rosa Subregional Long-Term Wastewater Project, Implementation, Reclaimed Water Disposal from the Laguna Wastewater Treatment Plant, COE Section 10 and 404 Permits, Sonoma County, CA, Due: October 07, 1996, Contact: Wade Eakle (415) 977-8438.

*EIS No. 960371*, Draft EIS, FHW, WI, US 141 Highway Transportation Project, Improvement between WI-22 and WI-64 (LeMere Road—6th Road), Funding and COE Section 4 Permit, Marinette and Oconto Counties, WI, Due: October 01,

1996, Contact: Peter Garcia (608) 829-7500.

*EIS No. 960372*, Final EIS, AFS, OR, Trail System and Off-Highway Vehicle Management and Development, Implementation, Ochoco National Forest and Crooked River National Grassland, Crook, Grant, Jefferson, Harney and Wheeler Counties, OR, Due: September 16, 1996, Contact: Sue Kocis (541) 416-6530.

*EIS No. 960373*, Draft EIS, BLM, NV, Ruby Hill Gold Mining Operations Project, Implementation, Battle Mountain District, Plan of Operations and COE Section 404 Permit, Eureka County, NV, Due: October 08, 1996, Contact: Christopher Stubbs (702) 635-4000.

*EIS No. 960374*, Draft EIS, FHW, TX, Loop 49 Southern Section Construction, TX-155 to TX-110, Funding, Tyler, Smith County, TX, Due: September 30, 1996, Contact: Gus Shanine (512) 916-5988.

*EIS No. 960375*, Final EIS, ICC, WV, Elk River Railroad Railline (Docket No. 31989), Construction Exemption and Operation, NPDES Permit and Approval of Permits, Clay and Kanawha Counties, WV, Due: September 16, 1996, Contact: Michael Dalton (202) 927-6197.

*EIS No. 960376*, Draft EIS, BLM, ID, Owyhee Resource Management Plan, Implementation, Lower Snake River District, Owyhee County, ID, Due: November 16, 1996, Contact: Fred Minckler (208) 384-3396.

*EIS No. 960377*, Final EIS, FHW, RI, I-195 Transportation Improvements, between the west end of the Washington Bridge and Interstate Route I-95 through Providence, Funding, COE Section 404 and US Coast Guard Bridge Permits, Providence County, RI, Due: September 23, 1996, Contact: Gordon Hoxie (401) 528-4551.

*EIS No. 960378*, Final EIS, NOA, NC, Black Sea Bass (*Centropomus striata*) Fishery Management Plan (FMP), Implementation, in the western Atlantic Ocean, from Cape Hatteras, NC northward to the US-Canadian Border, Due: September 16, 1996, Contact: Rolland A. Schmitten (301) 713-2239.

*EIS No. 960379*, Draft Supplement, FHW, NC, US 17, New Bern Bypass Construction, Jones-Craven County Line to NC-1438 near Vanceboro, Additional Information Concerning Three Additional Alternatives, Funding, COE Section 404 and US Coast Guard Bridge Permits Issuance, Craven County, NC, Due: