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#### SUPPLEMENTARY INFORMATION:

**Abstract:** The information collected under the requirements of FERC-585 "Reporting of Electric Energy Shortages and Contingency Plans under PURPA 206" (OMB No. 1902-0138) is used by the Commission to implement the statutory provisions of Sections 206 of the Public Utility Regulatory Policies Act of 1979 (PURPA) Pub. L. 95-617, 92 Stat. 3117 added to the Federal Power Act (FPA) Section 202, subsection (g). FPA Section 202(g) requires the

Commission to establish rules requiring each public utility to report to FERC and appropriate State regulatory authorities any anticipated shortage of electric energy or capacity which would affect the utility's ability to serve its wholesale customers; and submit to the Commission and the appropriate State regulatory authority, and periodically revise contingency plans respecting shortages of electric energy or capacity which would equitably accommodate service to both direct retail customers and those served by utilities supplied at wholesale by the public utility.

The Commission uses the information to evaluate and formulate appropriate options for action in the event an anticipated shortage is reported and/or materializes. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR Part 294

**Action:** The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data

**Burden Statement:** Public reporting burden for this collection is estimated as:

Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
(1)	(2)	(3)	(1)×(2)×(3)
6	1	76	456

Estimated cost burden to respondents: 456 hours/2,087 hours per year × \$102.00 per year = \$22,287.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information,

including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g. permitting electronic submission of responses.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-20442 Filed 8-9-96; 8:45 am]  
BILLING CODE 6717-01-M

#### [Docket No. RP96-328-000]

#### ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

August 6, 1996.

Take notice that on August 1, 1996, ANR Pipeline Company (ANR), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1 and Original Volume No. 2 the following tariff sheets:

Second Revised Volume No. 1  
Fourteenth Revised Sheet No. 17  
Original Sheet No. 212  
Original Sheet No. 213  
Original Volume No. 2  
Seventh Revised Sheet No. 14

ANR states that the referenced tariff sheets are being submitted pursuant to ANR's approved Order No. 528 cost recovery settlement to implement partial recovery of approximately \$0.65 million of additional buyout/buydown costs, in part by a fixed monthly charge applicable to ANR's customers, and in

part by a volumetric buyout/buydown surcharge of \$0.0002 per dth applicable to all throughout.

ANR states that this filing is being made pursuant to Article II of the Stipulation and Agreement filed by ANR on February 12, 1991 in Docket Nos. RP91-33-000 and RP91-35-0000, as approved by the Commission on March 1, 1991. ANR has requested that the Commission accept the tendered tariff sheets to become effective September 1, '996. ANR states that it intends to commence billing of the proposed fixed monthly charges and volumetric surcharge in October, 1996 for September, 1996 business.

ANR states that all of its Volume Nos. 1 and 2 customers and interested State Commissions have been apprised of this filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-20401 Filed 8-9-96; 8:45 am]  
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[Docket No. RP96-326-000]

**Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff**

August 6, 1996.

Take notice that on August 1, 1996, Columbia Gas Transmission Corporation (Columbia) tendered the filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective September 1, 1996.

Original Sheet No. 99G  
Original Sheet No. 99H

Columbia states that the instant filing is being submitted pursuant to Article VII, Section C, Accrued-But-Not-Paid Gas Costs, of the "Customer Settlement" in Docket No. GP94-02, *et al.*, approved by the Commission on June 15, 1995 (71 FERC ¶ 61,337 (1995)). The Customer Settlement became effective on November 28, 1995, when the Bankruptcy Court's November 1, 1995 order approving Columbia's Plan of Reorganization became final. Under the terms of Article VII, Section C, Columbia is entitled to recover amounts for Accrued-But-Not-Paid Gas Costs. As directed by Article VII, Section C, the tariff sheets contained herein are being filed in accordance with Section 39 of the General Terms and Conditions of the Tariff, to direct bill the Accrued-But-Not-Paid Gas Costs that have been paid subsequent to November 28, 1995. The instant filing reflects Accrued-But-Not-Paid Gas Costs in the amount of \$628,145.69 plus applicable FERC interest of \$5,505.56. This is Columbia's third filing pursuant to Article VII, Section C, and Columbia reserves the right to make the appropriate additional filings pursuant to that provision. The allocation factors on Appendix F of the Customer Settlement were used as prescribed by Article VII, Section C.

Columbia also agrees to make available for this filing the data that it was required to provide in its June 13, 1996 compliance filing in Docket No. RP96-140-002 pursuant to a protective agreement.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules

and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-20403 Filed 8-9-96; 8:45 am]  
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[Docket No. CP96-676-000]

**Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization**

August 6, 1996.

Take notice that on July 29, 1996, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314, filed in Docket No. CP96-676-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate an additional delivery point for interruptible transportation service, under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Specifically, Columbia proposes to provide 12,000 Dth per day of gas service through the new point of delivery to Ohio Intrastate Gas Transmission Company for residential, commercial and industrial use. Columbia estimates the delivery point to cost \$84,049.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-20406 Filed 8-9-96; 8:45 am]  
BILLING CODE 6717-01-M

[Docket No. RP96-330-000]

**Florida Gas Transmission Company; Notice of Proposed Changes In FERC Gas Tariff**

August 6, 1996.

Take notice that on August 2, 1996, Florida Gas Transmission Company (FGT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets to become effective September 2, 1996.

First Revised Sheet No. 14  
First Revised Sheet No. 16  
Second Revised Sheet No. 28  
Second Revised Sheet No. 34  
Third Revised Sheet No. 45  
Third Revised Sheet No. 46  
Third Revised Sheet No. 59  
Fifth Revised Sheet No. 120  
Third Revised Sheet No. 143  
Third Revised Sheet No. 187  
Third Revised Sheet No. 188A

FGT states that in the January 31, 1996, Policy Statement, the Commission outlined requirements for pipelines to implement negotiated/recourse rate programs whereby a pipeline and its shippers could mutually agree to rates other than those contained in the pipeline's tariff as long as all shippers had recourse to the Commission approved cost based tariff rates. In order to implement these programs, conforming changes are required to FGT's tariff. FGT states that it is filing herein to implement such conforming tariff changes.

FGT states that it has not negotiated any rates with customers which are outside of the maximum and minimum rate ranges contained in its tariff and is not filing at this time to implement any specific negotiated rate transactions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies