

• General Committee on Exploration and Production—Oil Field Equipment and Materials Standards

- 2A—WSD Offshore Structure Design (WSD)
- 2A—LRFD Offshore Structure Design (LFRD)
- 2X Ultrasonic Examination of Welds
- 2B Fabricated Steel Pipe
- 2I Inspection of Mooring Hardware
- 2M Steel Anchor Design
- 4F Specification for Drilling and Well Servicing Structures
- 5A3 Thread Compounds
- 5C6 Welding Connectors to Pipe (under development)
- 5CLP Coiled Line Pipe (Under Development)
- 5L9 Unprimed External Fusion Bonded Epoxy Coating of Line Pipe (under development)
- 5TR1 Imperfection Terminology
- 6A Valves and Wellhead Equipment
- 6D Pipeline Valves (Steel Gate, Plug, Ball and Check Valves)
- 7 Specification for Rotary Drill Stem Elements
- 7A1 Testing of Thread Compound for Rotary Shouldered Connections
- 7G Drill Stem Design and Operating Limits
- 7K Drilling Equipment
- 8A Drilling and Production Hoisting Equipment
- 8B Procedures for Inspection, Maintenance Repair, and Remanufacture of Hoisting Equipment
- 8C Drilling and Production Hoisting Equipment (PSL 1 and PSL 2)
- 9A Specification for Wire Rope
- 10D Casing Centralizers
- 11AR Care and Use of Subsurface Pumps
- 11B Sucker rods
- 11BR Care and Handling of Sucker Rods
- 11IW Independent Wellhead Equipment (under development)
- 11E Pumping Units
- 11S3 Electric Submersible Pump Installations
- 11S4 Sizing and Selection of Electric Submersible Pump Installations
- 11S9 Rating and Testing Electrical Submersible Pump Motors (under development)
- 11V1 Gas Lift Valves, Orifices, Reverse Flow Valves and Dummy Valves
- 11V2 Gas Lift Performance
- 11V5 Operation, Maintenance and Trouble Shooting of Gas Lift Installations
- 500 Classification of Locations for Electrical Installations at Petroleum Facilities
- xxx Inspection and Maintenance of Production Piping (under development)

- 13A Specification for Drilling Fluid Materials
 - 14F Design and Installation of Electrical Systems for Offshore Production Platforms
 - 15LR Low Pressure Fiberglass Pipe
 - 15TR Fiberglass Tubing (under development)
 - 16D Specification for Control Systems for Drilling Control Equipment
 - 17A Subsea Production Systems
 - 17F Subsea Control systems (under development)
 - 17H ROV Interfaces with Subsea Equipment (under development)
 - 17I Subsea Umbilicals
 - 17J Specification for Flexible Pipe (under development)
 - MF 4C1 Model Form—Drilling Contract
 - MF 4C2 Model Form—Bid Sheet
 - MF 4S1 Model Form—Master Well Servicing
 - MF 5005 Model Form—Offshore Operating
 - Drilling and Production Practices
 - 27 Determining Permeability of Porous Media (to be combined with API 40)
 - 31 Standard Format For Electromagnetic Logs
 - 33 Standard Calibration & Format For Gamma Ray & Neutron Logs
 - 40 Core Analysis Procedures (to be combined with API 27)
 - 43 Evaluation of Well Perforator Systems
 - 44 Sampling Reservoir Fluids
 - 45 Analysis of Oil field Waters
 - 49 Drilling & Drill Stem Testing of Wells Containing Hydrogen Sulfide
 - 53 Blowout Prevention Equipment Systems for Drilling Wells
 - 59 Well Control Operations
 - 64 Diverter System Equipment and Operations
 - 65 Standard Calibration of Gamma Ray Spectroscopy Logging Instruments and Format for K—U—Th Logs
 - 66 Exploration and Production Data Digital Interchange
 - D12A API Well Number & Standard State, County, Offshore Area Codes
 - xx Well Servicing/Workover Operations Involving Hydrogen Sulfide (under development)
 - xx Rheology of Cross Linked Fracturing Fluids (under development)
 - xx Cargo Handling at Offshore Facilities (under development)
 - xx Long Term Conductivity Testing of Proppants (under development)
- DATES:** The 1997 Winter Standardization Conference on Oilfield Equipment and Materials will be held January 13–17, 1997, at the Westin Hotel in Dallas, Texas. Interested parties may contact Arnetta Smith via fax at (202)682–8426

for more information regarding attending this meeting.

FOR FURTHER INFORMATION CONTACT: David Miller/Tim Sampson, Exploration & Production Department, American Petroleum Institute, 1220 L Street, NW, Washington, DC 20005.

SUPPLEMENTARY INFORMATION: The American Petroleum Institute develops and publishes voluntary standards for equipment, operations, and processes. These standards are used by both private industry and by governmental agencies. All interested persons should contact in writing the appropriate source as listed for further information.

Authority: 15 U.S.C. 272

Dated August 1, 1996.

Samuel Kramer,

Associate Director.

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DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

[I.D. 072596C]

Development of the Commencement Bay Natural Resource Damage Assessment Restoration Plan, Pierce County, WA

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce and Fish and Wildlife Service (FWS), Interior.

ACTION: Notice of availability of a draft Restoration Plan and Programmatic Environmental Impact Statement (RP/EIS) and public meeting.

SUMMARY: This notice advises the public that the draft RP/EIS for the Commencement Bay Natural Resource Damage Assessment (CB/NRDA) restoration planning process is available for public review. Comments are requested and a public meeting will be held.

DATES: Written comments are requested by October 7, 1996. A public meeting will be held on September 10, 1996, from 6:30 p.m. to 8:30 p.m.

ADDRESSES: The public meeting will be held at the World Trade Center, Port of Tacoma Road, Tacoma, WA. Written comments on the draft RP/EIS, requests for inclusion on the RP/EIS mailing list, and requests for copies of any documents associated with the draft RP/

EIS should be directed to: U.S. Fish and Wildlife Service, 3704 Griffin Lane SE., Suite 102, Olympia, WA 98501-2192, or NOAA/NMFS Restoration Center NW, 7600 Sand Point Way NE., Seattle, WA 98115-0070.

FOR FURTHER INFORMATION CONTACT: Judy Lantor, FWS, (360) 753-6056, or Dr. Robert Clark Jr., NOAA/NMFS Restoration Center, (206) 526-4338.

SUPPLEMENTARY INFORMATION: A notice of availability will be mailed to all agencies, organizations, and individuals who participated in the scoping process or were identified during the RP/EIS process. Copies of the draft RP/EIS have been sent to all participants who have already requested copies.

A. Background

Study Area

Commencement Bay is a deep-water embayment that occupies approximately 5,700 acres in south Puget Sound, WA. The study area for the RP/EIS includes the Bay, the watershed, its main tributaries, and the Puget Sound coastal areas adjacent to the Bay, focusing on those areas that serve as habitat for or otherwise support the natural resources of Commencement Bay. Commencement Bay was placed on a national interim list of 115 highest priority hazardous waste sites on October 23, 1981. The Commencement Bay Nearshore/Tideflats site was added to the National Priorities List after fish, shellfish, and sediments within the waterways were found to have elevated concentrations of hazardous substances. Commencement Bay Natural Resource Damage Assessment (CB/NRDA)

The CB/NRDA is being conducted by Federal and state agencies and tribal governments identified as Natural Resource Trustees (Trustees) for the Commencement Bay environment pursuant to the Comprehensive Environmental Response, Compensation and Liability Act, 42 U.S.C. 9601, et seq., the Oil Pollution Act of 1990, 33 U.S.C. 2701-2761, and other applicable laws. The Trustees have the authority to recover damages from parties that have caused injury through the releases of hazardous substances or a discharge of oil to Commencement Bay natural resources and to use those damages to restore, rehabilitate, replace and/or acquire the equivalent of those injured natural resources and services. The RP/EIS will be used to guide decision-making regarding the implementation of CB/NRDA restoration activities.

Because the planning, selection, design, construction, monitoring, and funding of specific restoration measures will unfold over a period of many years,

a tiered EIS process has been selected for environmental compliance. Project-specific National Environmental Policy Act documents will be prepared for each project proposed under the selected restoration approach.

Cooperating Agencies

Cooperating Agencies are the Washington Department of Ecology (as lead State trustee), the Washington State Departments of Natural Resources and Fish and Wildlife, the Puyallup Tribe of Indians, and the Muckleshoot Indian Tribe (Trustees), along with the U.S. Army Corps of Engineers and the U.S. Environmental Protection Agency.

B. Development of the Draft RP/EIS

The Trustees have initiated actions during the RP/EIS process to assure compliance with the purpose and intent of the National Environmental Policy Act of 1969, as amended. A Notice of Intent to prepare the RP/EIS was published in the Federal Register (59 FR 44711-2, August 30, 1994). Formal and informal scoping meetings were held to provide the public with an early opportunity to participate in discussions regarding the RP/EIS and to provide oral and written comments.

C. Alternatives Analyzed in the Draft RP/EIS

During the informal and formal scoping meetings for the RP/EIS, eight initial restoration concepts were presented to the public to stimulate discussion. Those concepts and other potential approaches were identified and discussed during scoping meetings. Subsequent to evaluation of the public scoping comments, a preliminary screening was performed by the Trustees using evaluation criteria developed to evaluate how well each approach met the identified purpose and needs of the CB/NRDA restoration program. The alternatives selected for further evaluation are presented in the RP/EIS no action, a species-specific approach, habitat function approach, acquisition of equivalent natural resources and services, and an integrated approach.

The draft RP/EIS evaluates the environmental impacts of the various restoration alternatives and presents a proposed conceptual restoration management plan. Key issues addressed in this draft RP/EIS are identified as the effects that implementation of various alternatives would have upon fish and wildlife and their habitats and physical environmental factors, and the degree to which various alternatives are able to meet the purpose and need of the CB/NRDA program.

The draft RP/EIS concludes, based on those evaluations, that the preferred alternative is the integrated approach, which is a comprehensive plan based upon the best features of the other alternatives. This alternative best meets the needs of the CB/NRDA restoration goals and principles by maximizing ecological benefits for a wider range of natural resources and their associated services.

Dated: July 22, 1996.

William F. Shake,

Acting Regional Director, U.S. Fish and Wildlife Service, Portland, OR.

Dated: August 1, 1996.

Charles Karnella,

Acting Director, Office of Information and Management, National Marine Fisheries Service.

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DEPARTMENT OF DEFENSE

Office of the Secretary; Civilian Health and Medical Program of the Uniformed Services (CHAMPUS); Specialized Treatment Services (STS) Program

AGENCY: Office of the Secretary, DoD.

ACTION: Notice.

SUMMARY: This notice is to advise interested parties that Dwight D. Eisenhower Army Medical Center (EAMC) has been designated a Regional Specialized Treatment Services Facility for Cardiac Surgery. This designation covers the following Diagnosis Related Groups:

- 104—Cardiac valve procedure with cardiac cath
- 105—Cardiac valve procedure without cardiac cath
- 106—Coronary bypass with cardiac cath
- 107—Coronary bypass without cardiac cath
- 108—Other cardiothoracic procedures
- 112—Percutaneous cardiovascular procedures

Travel and lodging for the patient and, if stated to be medically necessary by a referring physician, for one nonmedical attendant, will be reimbursed by EAMC in accordance with the provisions of the Joint Federal Travel Regulation. All DoD beneficiaries who reside in the EAMC STS Catchment Area must be evaluated by EAMC before receiving CHAMPUS cost sharing for procedures that fall under the above Diagnosis Related Groups. Evaluation in person is preferred, and travel and lodging expenses for the evaluation will be reimbursed as stated above. It is possible to conduct the evaluation telephonically if the patient is unable to