APPENDIX IMPORT/EXPORT A	UTHORIZATIONS G	RANTED—Continued
--------------------------	-----------------	------------------

DOE/FE au- thority order No.	Date issed	Importer/Exporter FE Docket No.	Import volume	Export volume	Comments
1181	06/26/96	The Washington Water Power Company (96–42–NG).	50 Bcf/term		Blanket for 2 years from Canada.
1182	06/26/96	North Canadian Marketing Corpora- tion (96–39–NG).	25,000 Mcf/per day.		Long-term for 15 years beginning date of first delivery, not later than 09/30/96 from Canada.

[FR Doc. 96–19162 Filed 7–26–96; 8:45 am] BILLING CODE 6450–01–P

### Federal Energy Regulatory Commission

[Docket No. CP96-645-000]

#### Florida Gas Transmission Company; Notice of Request Under Blanket Authorization

July 23, 1996.

Take notice that on July 18, 1996, Florida Gas Transmission Company (FGT), 1400 Smith Street, P.O. Box 1188, Houston, Texas 77251-1188, filed in Docket No. CP96-645-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate a new delivery point and to realize natural gas volumes under FGT's blanket certificate issued in Docket No. CP82–553–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

FGT proposes to construct, operate, and own a new delivery point at or near mile post 26.5 on its existing St. Petersburg Lateral in Polk County, Florida, for Chesapeake Utilities Corporation (Chesapeake). FGT also proposes to (i) add the delivery point to an existing firm gas transportation service agreement pursuant to FGT's FERC Gas Tariff Rate Schedule FTS-1 and (ii) realign "Maximum Daily Quantities" from the existing Bartow "B" Delivery Point and to realign "Maximum Daily Transportation Quantities" from the existing Winter Haven Division to the delivery point.

FGT states that the delivery point would include a 2-inch tap, electronic

flow measurement equipment, and any related appurtenant facilities necessary for FGT to deliver gas up to 60 MMBtu per hour at line pressure. It is stated that Chesapeake would reimburse FGT for the \$67,000 estimated construction costs. It is further stated that Chesapeake would construct, own, and operate related non-jurisdictional facilities, including a meter and regulation station.

FGT advises that the delivery point would be used by FGT to transport gas for the State of Florida for its Polk Correctional Institution. FGT explains that the State of Florida would acquire firm capacity from Chesapeake under FGT's Capacity Relinquishment program in accordance with section 18 of the General Terms and Conditions of FGT's FERC Gas Tariff, Third Revised Volume No. 1, and FGT would transport gas to the delivery point on a selfimplementing basis under its blanket transportation certificate issued by the Commission in Docket No. CP89-555-000, pursuant to Subpart G of Part 284 of the Commission's Regulations.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act. Linwood A. Watson, Jr., *Acting Secretary.* [FR Doc. 96–19112 Filed 7–26–96; 8:45 am] BILLING CODE 6717–01–M

#### [Docket No. RP96-137-000]

# Northern Natural Gas Company; Notice of Technical Conference

July 23, 1996.

In the Commission's order issued July 23, 1996, the Commission held that the filing in the above captioned proceeding raises issues that should be addressed in a technical conference.

Take notice that the technical conference will be held on Thursday, August 1, 1996, at 1:00 p.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. All interested parties and Staff are permitted to attend.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96–19110 Filed 7–26–96; 8:45 am] BILLING CODE 6717–01–M

### [Docket No. RP96-270-000]

#### Northern Natural Gas Company; Notice of Technical Conference

July 23, 1996.

In the Commission's order issued July 5, 1996, the Commission held that the filing in the above captioned proceeding raises issues that should be addressed in a technical conference.

Take notice that the technical conference will be held on Thursday, August 1, 1996, at 9 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 88 First Street, N.E., Washington, DC 20426. All interested parties and Staff are permitted to attend. Linwood A. Watson, Jr., *Acting Secretary.* [FR Doc. 96–19111 Filed 7–26–96; 8:45 am] BILLING CODE 6717–01–M

#### [Docket No. ER96-1754-000]

#### Powerline Controls, Inc.; Notice of Issuance of Order

July 24, 1996.

Powerline Controls, Inc. (Powerline) submitted for filing a rate schedule under which Powerline will engage in wholesale electric power and energy transactions as a marketer. Powerline also requested waiver of various Commission regulations. In particular, Powerline requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Powerline.

On July 19, 1996, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Powerline should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Powerline is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Powerline's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is August 19, 1996.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. Linwood A. Watson, Jr., *Acting Secretary.* [FR Doc. 96–19188 Filed 7–26–96; 8:45 am] BILLING CODE 6717–01–M

## Sunshine Act Meeting; Notice

July 24, 1996

The following notice of meeting is published pursuant to section 3(A) of the Government in the Sunshine Act (Pub. L. No. 94–409), 5 U.S.C. 552B: **AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission. **DATE AND TIME:** July 31, 1996, 10:00 a.m. **PLACE:** Room 2C, 888 First Street, N.E., Washington, D.C. 20426.

## STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

Note.—Items listed on the agenda may be deleted without further notice.

**CONTACT PERSON FOR MORE INFORMATION:** Lois D. Cashell, Secretary, Telephone (202) 208–0400. For a recording listing items stricken from or added to the meeting, call (202) 208–1627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the reference and information center.

- Consent Agenda—Hydro, 657th Meeting— July 31, 1996, Regular Meeting, (10:00 a.m.) CAH-1
- Docket# P–2431, 010, Wisconsin Electric Power Company

CAH-2.

- Docket# P-2535, 012, South Carolina Electric & Gas Company CAH-3.
- Docket# P-2582, 003, Rochester Gas and Electric Corporation
- CAH-4.
- Docket# P-4797, 047, Cogeneration, Inc. CAH-5.
- Omitted, CAH-6
- Docket# P–2645, 029, Niagara Mohawk Power Corporation
- Consent Agenda-Electric

CAE-1.

Docket# ER96–1618, 000, Progress Power Marketing, Inc.

CAE-2.

- Docket# ER96–2027, 000, Midwest Energy, Inc.
- CAE-3.
- Docket# ER96–1471, 000, Cleveland Electric Illuminating Company
- CAE-4. Docket# TX96-2, 000, City of College
- Station, Texas
- CAE-5.
- Docket# QF84–422, 001, Zond-Panaero Windsystem Partners I

- Other#s QF85–263, 001, Zond-Panaero Windsystem Partners II CAE-6.
- Docket# QF88–364, 003, TPC 4, Inc. CAE–7.
- Docket# TX95–1, 000, Enron Power Marketing, Inc.
- Other#s TX95-7, 000, Cleveland Public Power v. the Cleveland Electric Illuminating Company and Toledo Edison Company
- TX96–8, 000, Trigen St. Louis Energy Corporation
- TX96–9, 000, Boroughs of Lansdale, Blakely, Catawissa, Duncannon, Ephrata, Hatfield, Kutztown, Pennsylvania, et al.
- CAE-8.
  - Docket# EC96–10, 000, Baltimore Gas and Electric Company and Potomac Electric Power Company
  - Other#s ER96–784, 000, Baltimore Gas and Electric Company and Potomac Electric Power Company
  - CAE-9.
    - Docket# TX94–7, 001, AES Power, Inc. Other#s TX94–7, 002, AES Power, Inc.
  - CAE-10.
  - Omitted
  - CAE-11.
  - Omitted
  - CAE-12.
    - Docket# QF88-84, 006, LG&E-Westmoreland Southampton
    - Other#s EL94–45, 001, LG&E-
  - Westmoreland Southampton CAE-13.
    - Docket# ER96–1046, 001, Central Power and Light Company, West Texas Utilities Company and Public Service Company of Oklahoma, et al.
  - CAE-14.
  - Docket# ER96–1366, 002, Aquila Power Corporation
  - CAE-15.
  - Docket# EL96–29, 000, Wisconsin Power and Light Company
  - CAE-16.
    - Docket# EL96–19, 000, Louisiana Public Service Commission, et al., v. System Energy Resources, Inc. and Entergy Services, Inc.
  - CAE-17.
  - Docket# EL95–33, 000, Louisiana Public Service Commission v. Entergy Services, Inc.
  - CAE-18
  - Docket# EL95–69, 000, Sierra Pacific Power Company
  - CAE-19.
  - Omitted
  - CAE-20A.
    - Docket# EL96–9, 000, The Cleveland Electric Illuminating Company
    - Other#s EL96–21, 000, Cleveland Public Power of the City of Cleveland, Ohio v. the Cleveland Electric Illuminating Company
  - CAE-20B.
  - Docket# ER96–501, 000, Ohio Power Company
  - CAE-21.
    - Docket# TX96–7, 000, City of Palm Springs, California
  - CAE-22.
    - Docket# OA96–15, 000, Central Louisiana Electric Company, Inc.