

should indicate that the maximum award amount for Merit Research Fellowships is \$35,000.

FOR FURTHER INFORMATION CONTACT: Dianne Villines, U.S. Department of Education, Room 3417 Switzer Building, 400 Maryland Avenue, SW., Washington, DC 20202-2704. Telephone: (202) 205-9141. Individuals who use a telecommunications device for the deaf (TDD) may call the TDD number at (202) 205-8887.

Authority: 29 U.S.C. 760-76.

Dated: July 17, 1996.

Judith E. Heumann,

Assistant Secretary for Special Education and Rehabilitative Services.

[FR Doc. 96-18559 Filed 7-22-96; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

[Docket Nos. EA-116 and EA-117]

Application to Export Electricity, Calpine Power Services Company

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of application.

SUMMARY: Calpine Power Services Company (Calpine) has submitted applications to export electric energy to Mexico and Canada pursuant to section 202(e) of the Federal Power Act. Calpine is both a broker and a marketer of

electric energy. It does not own or control any electric generation or transmission facilities.

DATES: Comments, protests or requests to intervene must be submitted on or before August 22, 1996.

ADDRESSES: Comments, protests or requests to intervene should be addressed as follows: Office of Coal & Electricity (FE-52), Office of Fuels Programs, Office of Fossil Energy, Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585 (FAX 202-586-0678).

FOR FURTHER INFORMATION CONTACT: Warren E. Williams (Program Office) 202-586-9629 or Michael Skinker (Program Attorney) 202-586-6667.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated and require authorization under section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)).

On July 1, 1996, Calpine filed two applications with the Office of Fossil Energy (FE) of the Department of Energy (DOE) for authorization to export electric energy, as a power marketer, to Mexico and Canada pursuant to section 202(e) of the FPA for a period of five years. Calpine neither owns nor controls any facilities for the transmission or distribution of electricity, nor does it have a franchised service area. Rather,

Calpine is a power marketer authorized by the Federal Energy Regulatory Commission (FERC) to engage in wholesale sale of electricity in interstate commerce at negotiated rates pursuant to its filed rate schedules.

The electric energy Calpine proposes to transmit to Canada and Mexico will be purchased from electric utilities and Federal power marketing agencies within the United States. Calpine asserts that such energy will be surplus to the system from which it purchases the electric energy. In its applications, Calpine proposes to comply with procedures similar to those imposed by FE in the electricity export authorization issued to Enron Power Marketing, Inc. in Order No. EA-102 (February 6, 1996). Calpine further agrees to abide by the export limits contained in the relevant export authorizations associated with any transmission system over which Calpine exports electric energy and to provide DOE with written evidence that sufficient transmission access to complete the export transaction has been obtained.

In Docket EA-116, Calpine proposes to export the electric energy to Mexico over one or more of the following international transmission lines for which Presidential permits (PP) have been previously issued:

Location	Voltage	Owner	Permit
Miguel, CA	230 kV	SDG&E	PP-68.
Imperial Valley, CA	230 kV	PP-79.
Diablo, NM	115 kV	El Paso Electric	PP-92.
Ascarate, TX	115 kV	PP-48.
Brownsville, TX	138 kV	CPL	PP-94.
Eagle Pass, TX	138 kV	CFE	PP-50.
Laredo, TX	138 kV	CFE	PP-57.
Falcon Dam, TX	138 kV	CFE	None.

In Docket EA-117, Calpine proposes to export the electric energy to Canada

over one or more of the following international transmission lines for

which Presidential permits (PP) have been previously issued:

Location	Voltage	Owner	Permit
Tioga, ND	230-kV	Basic Electric	PP-64.
Blaine, WA	2-500-kV	BPA	PP-10.
Nelway, BC	230-kV	PP-36.
Nelway, BC	230-kV	PP-46.
Derby Line, VT	120-kV	Citizens Utilities	PP-66.
St. Clair, MI	345-kV	Detroit Edison	PP-38.
Maryville, MI	230-kV	PP-21.
Detroit, MI	230-kV	PP-21.
St. Clair, MI	345-kV	PP-58.
Franklin, VT	120-kV ¹	Joint Owners of the Highgate Project	PP-82.
Houlton, ME	345-kV	Maine Electric Power Co	PP-43.
Arostock Cnty, ME	138-kV	Maine Public Svs.	PP-29.
Intnl Falls, MN	115-kV	Minnesota Power	PP-78.
Roseau Cnty, MN	230-kV	Minnkota Power Corp	PP-61.
Massena, NY	2-230-kV	NYPA	PP-25.
Devils Hole, NY	230-kV	PP-30.

Location	Voltage	Owner	Permit
Massena, NY	765-kV	PP-56.
Niagara Falls, NY	2-345-kV	PP-74.
Devils Hole, NY	230-kV	Niagara Mohawk	PP-30.
Red River, ND	230-kV	Northern States Power Co	PP-45.
Roseau, MN	500-kV	PP-63.
Norton, VT	450-kV DC	Vermont Electric Transmission Co	PP-76.

¹ These facilities were constructed at 345-kV but operated at 120-kV.

Procedural Matters

Any persons desiring to be heard or to protest this application should file a petition to intervene or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the Rules of Practice and Procedure (18 CFR 385.211, 385.214). Fifteen copies of such petitions and protests should be filed with the DOE on or before the date listed above. Comments on Calpine's request to export to Mexico should be clearly marked with Docket No. EA-116. Comments on Calpine's request to export to Canada should be clearly marked with Docket No. EA-117. Additional copies are to be filed directly with: Joseph E. Ronan, General Counsel, Calpine Power Services Company, 50 West San Francisco Street, San Jose, California 95113 and Jerry L. Pfeffer, Energy Industry Advisor, Skadden, Arps, Slate, Meadner & Flom, 1440 New York Avenue, NW., Washington, DC 20005-2107.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969 (NEPA), and a determination is made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above.

Issued in Washington, DC, on July 18, 1996.
 Anthony J. Como,
Director, Office of Coal & Electricity, Office of Fuels Programs, Office of Fossil Energy.
 [FR Doc. 96-18592 Filed 7-22-96; 8:45 am]
BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[FERC-583]

Proposed Information collection and Request for Comments

July 18, 1996.
AGENCY: Federal Energy Regulatory Commission.
ACTION: Notice of proposed information collection and request for comments.

SUMMARY: In compliance with the requirements of Section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

DATES: Consideration will be given to comments submitted on or before September 23, 1996.

ADDRESSES: Copies of the proposed collection of information can be obtained from and written comments may be submitted to the Federal Energy Regulatory Commission, Attn: Michael P. Miller, Information Services Division, ED-12.4, 888 First Street NE., Washington, DC 20426.

FOR FURTHER INFORMATION CONTACT: Michael P. Miller may be reached by telephone at (202) 208-1415, by fax at

(202) 273-0873, and by e-mail at mmiller@ferc.fed.us.

SUPPLEMENTARY INFORMATION:

Abstract

The information collected under the requirements of FERC-583 "Annual Kilowatt Generating Report (Annual Charges)" (OMB No. 1902-0136) is used by the Commission to implement the statutory provisions of Section 10(e) of the Federal Power Act (FPA), Part I, 16 U.S.C. 803(e) which requires the Commission to collect annual charges from hydropower licensees for, among other things, the cost of administering Part I of the FPA and for the use of United States dams. In addition, the Omnibus Budget Reconciliation Act of 1986 (OBRA) authorizes the Commission to "assess and collect fees and annual charges in any fiscal year in amounts equal to all of the costs incurred by the Commission in that fiscal year." The information is collected annually and used to determine the amount of annual charges to be assessed licensees for reimbursable government administrative costs and for use of government dams. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR Sections Part 11.

Action

The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement

Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)×(2)×(3)
640	1	2 hours	1,280 hours.

Estimated cost burden to respondents: 1,280 hours/2,087 hours per year × \$102,000 per year = \$62,558.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information

including: (1) reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating,