and PanEnergy Power Services, Inc. FPL requests an effective date of July 5, 1996.

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 18. Florida Power & Light Company

[Docket No. ER96-2318-000]

Take notice that on July 3, 1996, Florida Power & Light Company (FPL) filed the Contract for Purchases and Sales of Power and Energy between FPL and CNG Power Services Corporation. FPL requests an effective date of July 5, 1996.

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

# 19. The Washington Water Power Company

[Docket No. ER96-2319-000]

Take notice that on July 3, 1996, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, a Notice of Termination concerning Rate Schedule FERC No. 109. On July 1, 1996, an agreement, between the Bonneville Power Administration (BPA), Washington Public Power Supply System (WPPSS) and WWP terminated by its own terms and conditions.

A copy of the filing was served upon BPA and WPPSS.

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 20. Illinois Power Company

[Docket No. ER96-2321-000]

Take notice that on July 5, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which Rainbow Energy Marketing Corporation will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of June 24, 1996.

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 21. Illinois Power Company

[Docket No. ER96-2322-000]

Take notice that on July 25, 1996, Illinois Power Company (Illinois

Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm transmission agreements under which Illinois State University will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of June 24, 1996.

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96–18217 Filed 7–17–96; 8:45 am] BILLING CODE 6717–01–P

## [Docket No. ER96-1919-000]

#### **Ensource: Notice of Issuance of Order**

July 12, 1996.

Ensource (Ensource) submitted for filing a rate schedule under which Ensource will engage in wholesale electric power and energy transactions as a marketer. Ensource also requested waiver of various Commission regulations. In particular, Ensource requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Ensource.

On July 10, 1996, pursuant to delegated authority, the Director, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protect the blanket approval of

issuances of securities or assumptions of liability by Ensource should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Ensource is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Ensource's issuance of security or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is August 9, 1996.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96–18209 Filed 7–17–96; 8:45 am] BILLING CODE 6717–01–M

[Project Nos. 2487–003–NY and 11583–000–NY]

John M. Skorupski, Franklin Hydro, Inc.; Notice Establishing Subsequent Licensing Procedural Schedule and a Deadline for Submission of Final Amendments

July 12, 1996.

The license for the Hoosick Falls Hydro Project No. 2487, located on the Hoosic River, in Rensselaer County, New York, expired on December 31, 1993. The Commission issued a Notice Soliciting Applications on October 11, 1994, requiring that any interested entities file a notice of intent and that license applications be filed no later than 18 months from its notice of intent. Competing applications for subsequent license have been filed as follows:

Project No.	Applicant	Contact
P-2487-003	John M. Skorupski	John M. Skorupski, 71 River Road, Hoosick Falls, NY 12090, (518) 686–0062.

Project No.	Applicant	Contact
P-11583- 000	Franklin Hydro, Inc	Frank O. Christie, 8 East Main Street, Malone, NY 12953, (518) 483–1945.

The following is an approximate procedural schedule that will be followed in processing the applications:

Date	Action
August 31, 1996.	Commission notifies applicant that its application is deficient, if applicable.
October 31, 1996.	Commission's deadline for applicant to file final amendment, if any, to its application.
November 14, 1996.	Commission's deadline for applicants to serve a copy of its competing application on each of the other applicants per Section 4.36(d)(2)(ii) of the Commission's Regulations.
November 30, 1996.	Commission notifies applicant that its application has been accepted, and issues public notice of the accepted application establishing dates for filing motions to intervene and protests.
December 31, 1996.	Commission's deadline for applicants to file a detailed and complete statement of how its plans are as well or better adapted than the plans of each of the other license applications to develop, conserve, and utilize in the public interest the water resources of the region, per Section 4.36(d)(2)(iii) of the Commission's Regulations.
January 31, 1998.	Commission notifies all parties and agencies that the application is ready for environmental analysis.

Upon receipt of all additional information and the information filed in response to the public notice of the acceptance of the applications, the Commission will evaluate the applications in accordance with applicable statutory requirements and take appropriate action on each application.

Any questions concerning this notice should be directed to Ed Lee at (202) 219–2809.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96–18213 Filed 7–17–96; 8:45 am]

[Docket No. CP96-386-001, et al.]

### Columbia Gas Transmission Corporation, et al.; Natural Gas Certificate Filings

July 11, 1996.

Take notice that the following filings have been made with the Commission:

1. Columbia Gas Transmission Corporation

[Docket No. CP96-386-001]

Take notice that on July 3, 1996, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25325–1273, filed in Docket No. CP96–386–001 pursuant to Rule 212 of the Commission's Rules of Practice and Procedure (18 CFR 385.212) a motion for acceptance of proposed firm and interruptible default contracts which will be used by Columbia Natural Resources, Inc. (CNR), in the event

negotiated agreements cannot be reached between CNR and the gathering customers affected by the spin-down of gathering facilities proposed in these proceedings. Columbia's motion is on file with the Commission and open for public inspection.

Columbia states that because the proposed default contracts meet the Commission's criteria set forth in *Arkla Gathering Services Company*, 69 FERC ¶ 61,280 (1994), the Commission should approve the default contracts.

Comment date: August 1, 1996, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

2. Carnegie Interstate Pipeline Company and Carnegie Production Company

[Docket No. CP96-612-000]

Take notice that on June 28, 1996, Carnegie Interstate Pipeline Company (CIPCO) and Carnegie Production Company (Carnegie Production) 800 Regis Avenue, Pittsburgh, Pennsylvania 15236, filed in Docket No. CP96–612–000 a joint application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to permit CIPCO to abandon jurisdictional gas purchase contracts by transfer to Carnegie Production, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Applicants request that the Commission authorize CIPCO to abandon by transfer to Carnegie Production, all of the FERC jurisdictional contracts currently held

by Carnegie Production and Marketing (CP&M), CIPCO's gas production and marketing division. Applicants state that Carnegie Production will engage in sales for resale of gas acquired pursuant to the transferred gas purchase contracts under a blanket marketing certificate subject to the terms and conditions set forth in Subpart L of Part 284 of the Commission's regulations. Applicants further state that upon the effective date of such transfers Carnegie Production will perform all the FERC jurisdictional sales services currently being performed by CP&M and CIPCO will request that the Commission delete its blanket certificate for unbundled sales service issued pursuant to Subpart J of Part 284 and CIPCO will file to remove from its tariff, Rate Schedules FMS and IMS, its merchant service.

Comment date: August 1, 1996, in accordance with Standard Paragraph F at the end of this notice.

3. Koch Gateway Pipeline Company and Southern Natural Gas Company

[Docket No. CP96-619-000]

Take notice that on July 3, 1996, Koch Gateway Pipeline Company (Koch), P. O. Box 1478, Houston, Texas 77521–1478 and Southern Natural Gas Company (Southern), P. O. Box 2563, Birmingham, Alabama 35202–2563, filed in Docket No. CP96–619–000 an application pursuant to Section 7(b) of the Natural Gas Act and Section 157.18 of the Commission's regulations for an order permitting and approving abandonment of an exchange service. Koch and Southern state that this abandonment of service is in the public