

*Comment date:* February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 23. Texas Utilities Electric Company

[Docket No. ER96-773-000]

Take notice that on January 11, 1996, Texas Utilities Electric Company (TU Electric), tendered for filing three executed transmission service agreements (TSA's) with Central & South West Services, Inc., Delhi Energy Services, Inc. and Sonat Power Marketing Inc. for certain Economy Energy Transmission Service under TU Electric's Tariff for Transmission Service To, From and Over Certain HVDC Interconnections.

TU Electric requests an effective date for the TSA's that will permit them to become effective on or before the service commencement date under each of the three TSA's. Accordingly, TU Electric seeks waiver of the Commission's notice requirements. Copies of the filing were served on Central & South West Services, Inc., Delhi Energy Services, Inc. and Sonat Power Marketing Inc., as well as the Public Utility Commission of Texas.

*Comment date:* February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 24. The Dayton Power and Light Company

[Docket No. ER96-774-000]

Take notice that on January 11, 1996, The Dayton Power and Light Company (Dayton), tendered for filing an executed Master Power Sales Agreement between Dayton and Tennessee Valley Authority (TVA).

Pursuant to the rate schedules attached as Exhibit B to the Agreement, Dayton will provide to TVA power and/or energy for resale.

*Comment date:* February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 25. Vermont Yankee Nuclear Power Corporation

[Docket No. ER96-775-000]

Take notice that on January 11, 1996, Vermont Yankee Nuclear Power Corporation (Vermont Yankee), tendered for filing proposed changes in its FPC Electric Service Tariff No. 1. Vermont Yankee states that the rate change proposed would result in a decrease in Vermont Yankee's revenue requirements of approximately \$266,015 during 1996.

Vermont Yankee is making a limited Section 205 filing solely for amounts to fund post-retirement benefits other than pensions (PBOPS) pursuant to the requirement of SFAS 106.

Vermont Yankee states that copies of its filing have been provided to its customers and to state regulatory authorities in Vermont, New Hampshire, Maine, Massachusetts, Connecticut, and Rhode Island.

*Comment date:* February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 26. Piney Creek Limited Partnership

[Docket No. QF86-896-007]

On January 23, 1996, Piney Creek Limited Partnership tendered for filing an amendment to its December 28, 1995, filing in this docket.

The amendment pertains to technical requirements and the ownership structure of the small power production facility. No determination has been made that the submittal constitutes a complete filing.

*Comment date:* February 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-2071 Filed 1-31-96; 8:45 am]

BILLING CODE 6717-01-P

### [Docket No. RP96-119-000]

#### **Equitrans, L.P.; Notice of Proposed Changes in FERC Gas Tariff**

January 26, 1996.

Take notice that on January 23, 1996, Equitrans, L.P. tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, with a proposed effective date of March 1, 1996:

First Revised Sheet No. 21  
First Revised Sheet No. 32  
Second Revised Sheet No. 34  
Second Revised Sheet No. 35

Second Revised Sheet No. 36  
Second Revised Sheet No. 37  
First Revised Sheet No. 38  
Second Revised Sheet No. 40  
Second Revised Sheet No. 41  
Second Revised Sheet No. 42  
Second Revised Sheet No. 43  
First Revised Sheet No. 44  
Second Revised Sheet No. 46  
Second Revised Sheet No. 47  
Second Revised Sheet No. 48  
Second Revised Sheet No. 49  
First Revised Sheet No. 50  
Second Revised Sheet No. 52  
Second Revised Sheet No. 53  
Second Revised Sheet No. 54  
Second Revised Sheet No. 55  
First Revised Sheet No. 56  
First Revised Sheet No. 58  
Second Revised Sheet No. 63  
Second Revised Sheet No. 64  
Third Revised Sheet No. 66  
First Revised Sheet No. 68  
Second Revised Sheet No. 200  
First Revised Sheet No. 201  
Second Revised Sheet No. 202  
Second Revised Sheet No. 203  
First Revised Sheet No. 203A  
Second Revised Sheet No. 207  
Second Revised Sheet No. 209  
First Revised Sheet No. 210  
First Revised Sheet No. 211  
First Revised Sheet No. 212  
Original Sheet No. 212A  
First Revised Sheet No. 213  
First Revised Sheet No. 217  
First Revised Sheet No. 227  
Second Revised Sheet No. 238  
First Revised Sheet No. 239  
First Revised Sheet No. 240  
First Revised Sheet No. 241  
First Revised Sheet No. 242  
First Revised Sheet No. 243  
First Revised Sheet No. 244  
First Revised Sheet No. 245  
First Revised Sheet No. 246  
First Revised Sheet No. 247  
First Revised Sheet No. 248  
Original Sheet No. 248A  
First Revised Sheet No. 250  
First Revised Sheet No. 251  
First Revised Sheet No. 252  
Second Revised Sheet No. 261  
Second Revised Sheet No. 267  
First Revised Sheet No. 300  
First Revised Sheet No. 301  
First Revised Sheet No. 302  
First Revised Sheet No. 303  
Original Sheet No. 303A  
Original Sheet No. 303B  
Fourth Revised Sheet No. 304  
Second Revised Sheet No. 305  
Fourth Revised Sheet No. 306  
First Revised Sheet No. 307  
First Revised Sheet No. 308  
Original Sheet No. 308A  
Original Sheet No. 308B  
First Revised Sheet No. 309  
First Revised Sheet No. 310  
First Revised Sheet No. 312  
First Revised Sheet No. 313  
Third Revised Sheet No. 314  
First Revised Sheet No. 315  
First Revised Sheet No. 316  
First Revised Sheet No. 317  
First Revised Sheet No. 319

First Revised Sheet No. 320  
 Third Revised Sheet No. 321  
 First Revised Sheet No. 322  
 First Revised Sheet No. 323  
 First Revised Sheet No. 327  
 Third Revised Sheet No. 329  
 Second Revised Sheet No. 332  
 First Revised Sheet No. 333  
 First Revised Sheet No. 334  
 First Revised Sheet No. 335  
 Third Revised Sheet No. 336  
 Second Revised Sheet No. 338  
 Third Revised Sheet No. 341  
 Third Revised Sheet No. 342  
 Second Revised Sheet No. 343  
 First Revised Sheet No. 345  
 First Revised Sheet No. 346  
 First Revised Sheet No. 358  
 Original Sheet No. 361  
 Original Sheet No. 362  
 Original Sheet No. 363  
 Original Sheet No. 364  
 Original Sheet No. 365  
 Original Sheet No. 366  
 Original Sheet No. 367  
 Sheets Nos. 368-399 Reserved for Future Use  
 First Revised Sheet No. 400  
 First Revised Sheet No. 401  
 First Revised Sheet No. 402  
 First Revised Sheet No. 403

Equitrans states that since its restructuring took effect in September, 1993, it has found a number of inconsistencies, ambiguities, and typographical errors in the tariff which require correction or clarification. Equitrans states that it has also identified certain modifications which are required to comport the tariff to recent changes in Commission regulations. Finally, Equitrans states that it is proposing certain tariff modifications which are desirable based on its experience in operating in a restructured environment. Equitrans states that these tariff modifications are proposed with the intent of making Equitrans' tariff easier to use and refer to, thereby enhancing service to Equitrans' customers.

Equitrans states that these tariff revisions will have no impact on the nature of services Equitrans performs and will not result in a general increase in Equitrans revenues. Equitrans requests a shortened suspension period to permit the tariff sheets to take effect on March 1, 1996.

Any person desiring to be heard or to protest this application should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to

be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-2037 Filed 1-31-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-2-28-001]

**Panhandle Eastern Pipe Line Company; Notice of Compliance Filing**

January 26, 1996.

Take notice that on December 5, 1995, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing additional data to comply with the Commission's October 31, 1995, order in Docket No. TM96-2-28-000, 73 FERC ¶ 61,150 (1995). The Commission directed Panhandle to provide additional support for fuel usage calculations, the deferred recoveries and to respond to an argument advanced that the surcharge recoveries are not commensurate with the changes to the fuel reimbursement adjustment.

Panhandle provided a narrative explanation and workpapers to comply with the order. Panhandle filed (1) data to support the deferred fuel reimbursement and to respond to the contention that surcharges are not commensurate with the changes to the fuel reimbursement adjustments; (2) gathering volumes before and after Panhandle's system reconfiguration for the period July 1994 through March 1995; and (3) support for the Market Zone Lost and Unaccounted-for Percentage of .24%.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before February 2, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-2040 Filed 1-31-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. MG96-6-000]

**Transcontinental Gas Pipe Line Corporation; Notice of Filing**

January 26, 1996.

Take notice that on January 19, 1996, Transcontinental Gas Pipe Line Company (Transco) filed a revised Code of Conduct pursuant to Order Nos. 566 *et seq.*<sup>1</sup> Transco states that the purpose of the filing is to reflect changes to its list of marketing affiliates, shared directors and officers resulting from the merger of Transco Energy Company (Transco's former parent) with a subsidiary of the Williams Companies, Inc.

Transco states that copies of this filing have been mailed to customers, state commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC., 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before February 12, 1996. Protest will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-2035 Filed 1-31-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-121-000]

**Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

January 26, 1996.

Take notice that on January 23, 1996 Williams Natural Gas Company (WNG) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with a proposed effective date of February 23, 1996:

<sup>1</sup> Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,997 (June 17, 1994); Order No. 566-A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566-B, *order on rehearing*, 59 FR 65707, (December 21, 1994); 69 FERC ¶ 61,334 (December 14, 1995).