

requirements in the Code of Federal Regulations (CFR) under 18 CFR Part 36.

Action: The Commission is requesting a three-year extension of the current

expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)×(2)×(3)
20	1	5	100

Estimated cost burden to respondents: 100 hours/2,087 hours per year×\$102,000 per year=\$4,887.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technologies collection techniques or other forms of information technology

e.g. permitting electronic submission of responses.

Lois D. Cashell,

Secretary.

[FR Doc. 96-17505 Filed 7-9-96; 8:45 am]

BILLING CODE 6717-01-M

CPS Capital, Ltd.; Notice of Issuance of Order

[Docket No. ER96-1798-000]

July 5, 1996.

CPS Capital, Ltd. (CPS) submitted for filing a rate schedule under which CPS will engage in wholesale electric power and energy transactions as a marketer. CPS also requested waiver of various Commission regulations. In particular, CPS requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by CPS.

On July 27, 1996, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by CPS should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, CPS is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of CPS's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is July 29, 1996.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E. Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 96-17555 Filed 7-9-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-1735-000]

GDK Corporation; Notice of Issuance of Order

July 5, 1996.

GDK Corporation (GDK) submitted for filing a rate schedule under which GDK will engage in wholesale electric power and energy transactions as a marketer. GDK also requested waiver of various Commission regulations. In particular, GDK requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by GDK.

On June 26, 1996, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by GDK should file a motion to intervene or protest with Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, GDK is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of GDK's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is July 26, 1996.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, NE, Washington, DC 20426.

Lois D. Cashell,
Secretary.

[FR Doc. 96-17554 Filed 7-9-96; 8:45 am]

BILLING CODE 6717-01-M

Notice of Application Tendered for Filing With the Commission

June 28, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: Subsequent Minor License.

b. *Project No.*: P-2487-003.

c. *Date Filed*: June 10, 1996.

d. *Applicant*: Hydro-Power Inc.

e. *Name of Project*: Hoosick Falls Hydro Project.

f. *Location*: On the Hoosick River in Rensselaer County, near Hoosick, New York.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. sections 791(a)-825(r).

h. *Applicant Contact*: Mr. John M. Skorupski, 71 River Road, Hoosick Falls, NY 12090, (518) 686-0062.

i. *FERC Contact*: Ed Lee (202) 219-2809.

j. *Comment Date*: Within 60 days of the filing date.

k. *Description of Project*: The existing project would consist of: (1) an existing 16-foot-high and 149.5-foot-long dam; (2) an existing 16-acre reservoir; (3) a powerhouse containing two generating units for a total installed capacity of 830 kW; (4) a 500-foot-long transmission line; and (5) appurtenant facilities. The applicant estimates that the total average annual generation would be 3,700 MWh for the project.

l. With this notice, we are initiating consultation with the New York State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

Lois D. Cashell,
Secretary.

[FR Doc. 96-17507 Filed 7-9-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-1819-000]

ICC Energy Corporation; Notice of Issuance of Order

July 5, 1996.

ICC Energy Corporation (ICC) submitted for filing a rate schedule under which ICC will engage in wholesale electric power and energy transactions as a marketer. ICC also requested waiver of various Commission regulations. In particular, ICC requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by ICC.

On June 27, 1996, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by ICC should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, ICC is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate

purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of ICC's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is July 29, 1996.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E. Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 96-17556 Filed 7-9-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-290-000]

Michigan Gas Storage Company; Notice of Proposed Changes in FERC Gas Tariff

July 3, 1996.

Take notice that on June 28, 1996, Michigan Gas Storage Company (MGS) tendered for filing as part of its FERC Gas Tariff, Volume No. 1, the following tariff sheets, to become effective August 1, 1996: the title page and Sheet Nos. 1 through 8, 13, 14, 15, 20, 21, 22, 27, 28, 29, 33, 34, 35, 41, 52, 56 through 64, 67, 68, 70, and 71. The proposed changes would increase revenues from jurisdictional service by approximately \$5.5 million based on the 12-month period ending March 31, 1996, as adjusted. Various other tariff sheet changes are also included, notably adding an ACA clause and changes in nomination procedures.

MGS states that the filed tariff sheets implement a general cost of service increase from that approved by the Commission in MGS' last rate filing (RP93-159-000). MGS states that the reasons for the filing are to avoid a revenue deficiency caused by increasing operating and maintenance expenses (including the amortization of certain environmental cleanup costs), to include in cost of service the costs of additional pipeline facilities that are to be constructed by MGS and in service by the end of the test period, and to satisfy a filing requirement included in the settlement of its previous rate case.