

with Northern Utilities which provides for a maximum daily deliverability from the LNG facility of 54,640 Dth per day prior to PNGTS, and 134,000 Dth per day thereafter. Although not explicitly stated by Granite State in its proposal, based upon the volumetric determinants contained in Exhibit P of the application, these maximum withdrawal levels would translate to a 52-day service prior to PNGTS, and 12–13 days of service afterwards.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 23, 1996 file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Granite State to appear or be represented at the hearing.

Lois D. Cashell,
Secretary.

[FR Doc. 96–17410 Filed 7–8–96; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. MG96–13–001]

K N Interstate Gas Transmission Company; Notice of Filing

July 2, 1996.

Take notice that on June 27, 1996, K N Interstate Gas Transmission Company (K N Interstate) submitted a "Motion of K N Interstate Gas Transmission Company for Authorization to Withdraw and Substitute Revised Statement on Standard of Conduct." K N Interstate states that it "inadvertently filed an earlier, incorrect version of the Revised Standards with the Commission." K N Interstate states that it is filing the revised standards of conduct in compliance with Order Nos. 497 *et seq.*¹ and Order Nos. 566, *et seq.*² K N Interstate states that copies of this filing have been mailed to all parties on the official service list compiled by the Secretary in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before July 17, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

¹ Order No. 497, 53 FR 22139 (June 14, 1988), III FERC Stats. & Regs. ¶ 30,820 (1988); Order No. 497–A, *order on rehearing*, 54 FR 52781 (December 22, 1989), III FERC Stats. & Regs. 30,868 (1989); Order No. 497–B, *order extending sunset date*, 55 FR 53291 (December 28, 1990), III FERC Stats. & Regs. ¶ 30,908 (1990); Order No. 497–C, *order extending sunset date*, 57 FR 9 (January 2, 1992), III FERC Stats. & Regs. ¶ 30,934 (1991), rehearing denied, 57 FR 5815 (February 18, 1992), 58 FERC ¶ 61,139 (1992); *Tenneco Gas v. FERC* (affirmed in part and remanded in part), 969 F.2d 1187 (D.C. Cir. 1992); Order No. 497–D, *order on remand and extending sunset date*, III FERC Stats. & Regs. ¶ 30,958 (December 4, 1992), 57 FR 58978 (December 14, 1992); Order No. 497–E, *order on rehearing and extending sunset date*, 59 FR 243 (January 4, 1994), 65 FERC ¶ 61,381 (December 23, 1993); Order No. 497–F, *order denying rehearing and granting clarification*, 59 FR 15336 (April 1, 1994), 66 FERC ¶ 61,347 (March 24, 1994); and Order No. 497–G, *order extending sunset date*, 59 FR 32884 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,996 (June 17, 1994).

² Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,997 (June 17, 1994); Order No. 566–A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994), Order No. 566–B, *order on rehearing*, 59 FR 65707 (December 21, 1994); 69 FERC ¶ 61,334 (December 14, 1994).

Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96–17347 Filed 7–8–96; 8:45 am]

BILLING CODE 6717–01–M

FEDERAL ENERGY REGULATORY COMMISSION

[Docket No. ER96–2223–000, et al.]

New England Power Company, et al. Electric Rate and Corporate Regulation Filings

July 1, 1996.

Take notice that the following filings have been made with the Commission:

1. New England Power Company

[Docket No. ER96–2223–000]

Take notice that on June 25, 1996, New England Power Company, filed a Service Agreement and Certificate of Concurrence with TransCanada Power Corp. under NEP's FERC Electric Tariff, Original Volume No. 5.

Comment date: July 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER96–2224–000]

Take notice that on June 25, 1996, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and AIG Trading Corporation (AIG), dated June 18, 1996. This Service Agreement specifies that AIG has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95–276–000 and allows GPU and AIG to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for

good cause shown and an effective date of June 18, 1996 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: July 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Portland General Electric Company

[Docket No. ER96-2225-000]

Take notice that on June 25, 1996, Portland General Electric Company (PGE), tendered for filing an Amendment No. 1 to the Power Sales Agreement between PGE and the Canby Utility Board (PGE Rate Schedule FERC No. 192). The Amendment deletes certain definition in the original agreement pertaining to price determinations, changes the termination date of the original agreement and sets forth pricing for each Billing Month effective August 1, 1996 until September 30, 2001.

Pursuant to 18 CFR 35.11, PGE respectfully requests the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow Amendment No. 1 to PGE Rate Schedule FERC No. 192 to become effective August 1, 1996.

Copies of this filing were served upon the names listed in the filing letter.

Comment date: July 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Tampa Electric Company

[Docket No. ER96-2226-000]

Take notice that on June 25, 1996, Tampa Electric Company (Tampa Electric), tendered for filing an amendment to its contract for the sale and purchase of capacity and energy with Georgia Power Company (Georgia Power).

Tampa Electric proposes that the amendment be made effective on July 9, 1996, and therefore requests a waiver of the Commission's notice requirement.

Copies of the filing have been served on Georgia Power and the Florida and Georgia Public Service Commission.

Comment date: July 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Tampa Electric Company

[Docket No. ER96-2227-000]

Take notice that on June 25, 1996, Tampa Electric Company (Tampa Electric), tendered for filing a Letter Agreement that amends the existing Letter of Commitment between Tampa Electric and the Utilities Commission, City of New Smyrna Beach, Florida

(New Smyrna Beach) under interchange Service Schedule D.

Tampa Electric proposes that the Letter Agreement be made effective on July 9, 1996, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on New Smyrna Beach and the Florida Public Service Commission.

Comment date: July 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-2228-000]

Take notice that on June 25, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement to provide interruptible transmission service for DuPont Power Marketing, Inc. (DuPont).

Con Edison states that a copy of this filing has been served by mail upon DuPont.

Comment date: July 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-2229-000]

Take notice that on June 25, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement to provide interruptible transmission service for AIG Trading Corporation (AIG).

Con Edison states that a copy of this filing has been served by mail upon AIG.

Comment date: July 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Niagara Mohawk Power Corporation

[Docket No. ER96-2230-000]

Take notice that on June 25, 1996, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements between NMPC and The Cleveland Electric Illuminating Company, and The Toledo Edison Company (Cleveland and Toledo). These Service Agreements specify that Cleveland and Toledo have signed on to and have agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and Cleveland and Toledo to enter into separately scheduled transactions under which NMPC will

sell to Cleveland and Toledo capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchasers.

NMPC has served copies of the filing upon the New York State Public Service Commission and Cleveland and Toledo.

Comment date: July 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Niagara Mohawk Power Corporation

[Docket No. ER96-2231-000]

Take notice that on June 25, 1996, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission, an executed Service Agreement between NMPC and Duke/Louis Dreyfus LLC (D/LD). This Service Agreement specifies that D/LD has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and D/LD to enter into separately scheduled transactions under which NMPC will sell to D/LD capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of June 17, 1996. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and D/LD.

Comment date: July 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Niagara Mohawk Power Corporation

[Docket No. ER96-2232-000]

Take notice that on June 25, 1996, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission, an executed Service Agreement between NMPC and AIG Trading Corporation (AIG). This Service Agreement specifies that AIG has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and AIG to enter into separately scheduled transactions under which NMPC will

sell to AIG capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of June 17, 1996. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and AIG.

Comment date: July 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Niagara Mohawk Power Corporation

[Docket No. ER96-2233-000]

Take notice that on June 25, 1996, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission, an executed Service Agreement between NMPC and Coral Power, LLC (Coral). This Service Agreement specifies that Coral has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and Coral to enter into separately scheduled transactions under which NMPC will sell to Coral capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of June 17, 1996. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Coral.

Comment date: July 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Niagara Mohawk Power Corporation

[Docket No. ER96-2234-000]

Take notice that on June 25, 1996, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission, an executed Service Agreement between NMPC and MidCon Power Services Corporation (MidCon). This Service Agreement specifies that MidCon has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April

15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and MidCon to enter into separately scheduled transactions under which NMPC will sell to MidCon capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of June 17, 1996. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and MidCon.

Comment date: July 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Niagara Mohawk Power Corporation

[Docket No. ER96-2235-000]

Take notice that on June 25, 1996, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission, an executed Service Agreement between NMPC and TransCanada Power Corporation (TransCanada). This Service Agreement specifies that TransCanada has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and TransCanada to enter into separately scheduled transactions under which NMPC will sell to TransCanada capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of June 17, 1996. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and TransCanada.

Comment date: July 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions

or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-17406 Filed 7-8-96; 8:45 am]

BILLING CODE 6717-01-P

Federal Energy Regulatory Commission

[Docket No. EG96-77-000, et al.]

NRGenerating Holdings (No. 3) B.V., et al; Electric Rate and Corporate Regulation Filings

June 28, 1996.

Take notice that the following filings have been made with the Commission:

1. NRGenerating Holdings (No. 3) B.V.

[Docket No. EG96-77-000]

On June 19, 1996, NRGenerating Holdings (No. 3) B.V. ("Applicant"), with its principal office at c/o NRG Energy, Inc., Level 50, Rialto South Tower, 525 Collins Street, Melbourne Victoria 3000, Australia, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant states that it holds an interest in an unincorporated joint venture to be formed under the laws of Australia to acquire, own and operate a 1,600 megawatt brown coal-fired electric generating facility and adjacent brown coal open cut mine located in Victoria, Australia (the "Facility"). Electric energy produced by the Facility will be sold at wholesale to the Victoria Power Exchange. In no event will any electric energy be sold to consumers in the United States.

Comment date: July 15, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. NRGenerating Holdings (No. 4) B.V.

[Docket No. EG96-78-000]

On June 19, 1996, NRGenerating Holdings (No. 4) B.V. ("Applicant"), with its principal office at c/o NRG Energy, Inc., Level 50, Rialto South