[Docket No. RP96-283-000]

Columbia Gulf Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

June 26, 1996.

Take notice that on June 21, 1996, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the tariff sheets listed on Appendix A attached to the filing, to become effective August 1, 1996.

Columbia Gulf states that the revised tariff sheets introduce two new services: (1) A Pool Balancing Service which will permit customers to schedule and receive different volumes at pooling points under Rate Schedules AS-Gulf and IPP-Gulf; and (2) a Title Tracking Service under which Columbia Gulf will track pool-to-pool transfers of nominated quantities when the points of receipt and delivery are pooling points established under Rate Schedules AS-Gulf and IPP-Gulf and are located within the same rate zone. Further, the revised tariff sheets include certain revisions to Rate Schedules FTS-1, FTS-2, ITS-1, ITS-2, AS-Gulf, and IPP-Gulf, and to the General Terms and Conditions of Columbia's Gulf's currently effective tariff.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. Lois D. Cashell,

Secretary.

[FR Doc. 96–16793 Filed 7–1–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. CP96-586-000]

Texas Eastern Transmission Corporation; Notice of Application

June 26, 1996.

Take notice that on June 20, 1996, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056–5310, filed in Docket No. CP96–586–000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon by sale to Centana Intrastate Pipeline Company (Centana) the facilities known as Silsbee, Big Hill and Line 14, located in Orange, Jasper, Hardin, Newton and Jefferson Counties, Texas, all as more fully set forth in the application on file with the Commission and open to public inspection.

Texas Eastern states that the Silsbee facilities consist of Lines 2-F and 2-J comprising 55.92 miles of various sized pipeline ranging from 3.5 inches to 10 inches in diameter and associated with meter stations. Texas Eastern further states that the Big Hill facilities consist of Line 8-A comprising 13.61 miles of various sized pipeline ranging from 6.625 inches to 8.625 inches in diameter and associated meter stations. In addition, Texas Eastern states that Line 14 consists of 5.80 miles of 30-inch pipeline paralleling a portion of Line 16 between the Beaumont, Texas compressor station and the Vidor, Texas compressor station.

It is stated that since June 1993, throughput on the Silsbee facilities has declined from 7.0 mdth per day to 5.5 mdth per day and is expected to continue to decline in the future. It is also stated that there has been no recorded throughput on the Big Hill facilities since December 1994. In addition, it is stated that throughput on Line 14 has averaged 1,280 dth per day with current line utilization at under 1 percent. Texas Eastern states that current production on the Silsbee facilities will continue to be available to Texas Eastern's customers at no additional transportation costs and that the throughput on Line 14 will be accommodated by another Texas Eastern line.

Texas Eastern states that it has the understanding that Centana will use the facilities for access to additional wellhead supplies of natural gas needed by Centana to meet the requirements of its intrastate customers, to increase its reliability of service to its intrastate customers, and to alleviate operational constraints on its intrastate system.

Any person desiring to be heard or to protest said reference to said application should on or before July 17, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein, must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Texas Eastern to appear or be represented at the hearing. Lois D. Cashell,

Secretary.

[FR Doc. 96–16791 Filed 7–1–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. ER96-1774-000, et al.]

Growth Unlimited Investments, Inc., et al. Electric Rate and Corporate Regulation Filings

June 25, 1996.

Take notice that the following filings have been made with the Commission:

1. Growth Unlimited Investments, Inc.

[Docket No. ER96-1774-000]

Take notice that on June 10, 1996, Growth Unlimited Investments, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: July 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. City of Needles, California v. Nevada Power Company

[Docket No. EL96-57-000]

Take notice that on June 6, 1996, the City of Needles, California filed a complaint concerning possible nonperformance under contracts by Nevada Power Company and Enova Energy Management, Inc. The complaint arises out of two agreements between the City of Needles, California and Nevada Power Company. These are the "Agreement for the Sales of Electric Power and for Transmission Service between Nevada Power Company and the City of Needles, California," and a "Letter Agreement for Power Scheduling Service."

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall be due on or before July 25, 1996.

3. Rio Grande Electric Cooperative, Inc. v. Central Power & Light Company

[Docket No. EL96-60-000]

Take notice that on June 12, 1996, Rio Grande Cooperative, Inc. (Rio Grande) tendered for filing a complaint against Central Power & Light Company (CP&L). Rio Grande states that this complaint emanates from a dispute between CPL and Rio Grande regarding a settlement in Docket No. ER90-289-000 and that it is filed in compliance with the Commission's Order in Docket No. ER95–1141–000. Rio Grande therefore requests that the Commission determine the appropriate termination fee owed by Rio Grande to CP&L under the earlier agreement between Rio Grande and CP&L that arose out of the settlement of Docket No. ER90-289-000.

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall be due on or before July 25, 1996.

4. Mid-American Resources, Inc. Kimball Power Company

[Docket Nos. ER95-78-002, ER95-232-006]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On June 20, 1996, Mid-American Resources, Inc. filed certain information as required by the Commission's April 6, 1995, order in Docket No. ER95–78– 000.

On June 10, 1996, Kimball Power Company filed certain information as required by the Commission's February 1, 1995, order in Docket No. ER95–232– 000.

5. Midwest Energy, Inc.

[Docket No. ER96-1791-000]

Take notice that on June 6, 1996, Midwest Energy, Inc. tendered for filing an amendment in the above-referenced docket. *Comment date:* July 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Central Hudson Gas and Electric Corporation

[Docket No. ER96-2151-000]

Take notice that on June 17, 1996, Central Hudson Gas and Electric Corporation (CHG&G) tendered for filing a Service Agreement between CHG&E and Northeast Utilities Service Company. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94–1662. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: July 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Unitil Power Corp.

[Docket No. ER96-2162-000]

Take notice that on June 17, 1996, Unitil Power Corp., tendered for filing a service agreement for service under Unitil Power Corp., FERC Electric Tariff, Original Volume No. 2.

Comment date: July 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Cinergy Services, Inc.

[Docket No. ER96-2163-000]

Take notice that on June 18, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Power Sales Standard Tariff (the Tariff) entered into between Cinergy and Wheeled Electric Power Company.

Cinergy and Wheeled Electric Power Company are requesting an effective date of June 17, 1996.

Comment date: July 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. New England Power Company

[Docket No. ER96-2164-000]

Take notice that on June 18, 1996, New England Power Company submitted for filing a letter agreement for transmission service to PECO Energy Company.

Comment date: July 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. New England Power Company

[Docket No. ER96-2165-000]

Take notice that on June 18, 1996, New England Power Company, tendered for filing a System Impact Study Agreement between U.S. Generating Company and New England Power Company.

Comment date: July 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. MidAmerican Energy Company

[Docket No. ER96-2166-000]

Take notice that on June 18, 1996, MidAmerican Energy Company (MidAmerican), 106 East Second Street, Davenport, Iowa 52801, filed with the Commission a Firm Transmission Service Agreement with Tennessee Power Company (Tennessee Power) dated June 12, 1996, and Non-Firm Transmission Service Agreement with Tennessee Power dated June 12, 1996, entered into pursuant to MidAmerican's Point-to-Point Transmission Service Tariff, FERC Electric Tariff, Original Volume No. 4.

MidAmerican requests an effective date of June 12, 1996, for the Agreements with Tennessee Power, and accordingly seeks a waiver of the Commission's notice requirement. MidAmerican has served a copy of the filing on Tennessee Power, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: July 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. PECO Energy Company

[Docket No. ER96-2167-000]

Take notice that on June 18, 1996, PECO Energy Company (PECO), filed a Service Agreement dated May 17, 1996 with Rainbow Energy Marketing Corporation (Rainbow) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds Rainbow as a customer under the Tariff.

PECO requests an effective date of May 25, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to Rainbow and to the Pennsylvania Public Utility Commission.

Comment date: July 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. PECO Energy Company

[Docket No. ER96-2168-000]

Take notice that on June 18, 1996, PECO Energy Company (PECO), filed a Service Agreement dated June 13, 1996 with Great Bay Power Corporation (Great Bay) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds Great Bay as a customer under the Tariff.

PECO requests an effective date of June 13, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to Great Bay and to the Pennsylvania Public Utility Commission.

Comment date: July 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. PECO Energy Company

[Docket No. ER96-2169-000]

Take notice that on June 18, 1996, PECO Energy Company (PECO), filed a Service Agreement dated June 13, 1996 with Consumers Power Company and the Detroit Edison Company, (collectively referred to as MICHIGAN COMPANIES) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds MICHIGAN COMPANIES as a customer under the Tariff.

PECO requests an effective date of June 13, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to MICHIGAN COMPANIES and to the Pennsylvania Public Utility Commission.

Comment date: July 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. PECO Energy Company

[Docket No. ER96-2170-000]

Take notice that on June 18, 1996, PECO Energy Company (PECO), filed a Service Agreement dated June 5, 1996 with The United Illuminating Company (UI) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds UI as a customer under the Tariff.

PECO requests an effective date of June 5, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to UI and to the Pennsylvania Public Utility Commission.

Comment date: July 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. PECO Energy Company

[Docket No. ER96-2171-000]

Take notice that on June 18, 1996, PECO Energy Company, (PECO), filed a Service Agreement dated June 4, 1996 with Vastar Power Marketing, Inc. (VASTAR) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds VASTAR as a customer under the tariff.

PECO requests an effective date of June 4, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to VASTAR and to the Pennsylvania Public Utility Commission.

Comment date: July 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. PECO Energy Company

[Docket No. ER96-2172-000]

Take notice that on June 18, 1996, PECO Energy Company (PECO), filed a Service Agreement dated June 4, 1996 with Vastar Power Marketing, Inc. (VASTAR) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds VASTAR as a customer under the Tariff.

PECO requests an effective date of June 4, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to VASTAR and to the Pennsylvania Public Utility Commission.

Comment date: July 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. PECO Energy Company

[Docket No. ER96-2173-000]

Take notice that on June 18, 1996, PECO Energy Company (PECO), filed a Service Agreement dated May 23, 1996 with Jacksonville Electric Authority (JEA) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds JEA as a customer under the Tariff.

PECO requests an effective date of May 23, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to JEA and to the Pennsylvania Public Utility Commission.

Comment date: July 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. PECO Energy Company

[Docket No. ER96-2174-000]

Take notice that on June 18, 1996, PECO Energy Company (PECO), filed a Service Agreement dated May 23, 1996 with Jacksonville Electric Authority (JEA) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds JEA as a customer under the Tariff.

PECO requests an effective date of May 23, 1996, for the Service Agreement. PECO states that copies of this filing have been supplied to JEA and to the Pennsylvania Public Utility Commission.

Comment date: July 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. New York State Electric & Gas Corporation

[Docket No. ER96-2175-000]

Take notice that on June 18, 1996. New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to §35.12 of the Federal Energy Regulatory Commission's Regulations, 18 CFR 35.12, as an initial rate schedule, an agreement with KN Marketing, Inc. (KN). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to KN and KN will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on June 19, 1996, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and KN.

Comment date: July 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. New York State Electric & Gas Corporation

[Docket No. ER96-2176-000]

Take notice that on June 18, 1996, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to §35.12 of the Federal Energy Regulatory Commission's Regulations, 18 CFR 35.12, as an initial rate schedule, an agreement with Coral Power, L.L.C. (Coral). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to Coral and Coral will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on June 19, 1996, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown. NYSEG served copies of the filing upon the New York State Public Service Commission and Coral.

Comment date: July 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. UNITIL Power Corp.

[Docket No. ER96-2177-000]

Take notice that on June 18, 1996, UNITIL Power Corp. (UPC), filed revised sheets to its FERC Electric Tariff, Original Volume No. 2 (Tariff No. 2). Tariff No. 2 was accepted for filing in a letter order dated May 24, 1996 in Docket No. ER96–1427–000, which letter order directed UPC to make certain changes to the Tariff. The revised sheets contain these changes.

UPC states that this filing was served on all existing customers under Tariff No. 2 and the New Hampshire Public Utilities Commission.

Comment date: July 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell, Secretary. [FR Doc. 96–16813 Filed 7–1–96; 8:45 am] BILLING CODE 6717–01–P

[Docket No. ER96-2152-000, et al.]

The Washington Water Power Company, et al. Electric Rate and Corporate Regulation Filings

June 24, 1996.

Take notice that the following filings have been made with the Commission:

1. The Washington Water Power Company

[Docket No. ER96-2152-000]

Take notice that on June 17, 1996, The Washington Water Power Company

(WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, a signed service agreement under FERC Electric Tariff Volume No. 4 with Vantus Power Services.

Comment date: July 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Public Service Electric and Gas Company

[Docket No. ER96-2153-000]

Take notice that on June 17, 1996, Public Service Electric and Gas Company (PSE&G), tendered for filing agreements to provide non-firm transmission service to Federal Energy Sales, Inc., TransCanada Power Corp., and NorAm Energy Services, Inc., pursuant to PSE&G's Point-to-Point Transmission Tariff presently on file with the Commission in Docket No. ER96–1320–000.

PSE&G further requests waiver of the Commission's Regulations such that the agreements can be made effective as of the date on the agreements.

Comment date: July 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Western Resources, Inc.

[Docket No. ER96-2154-000]

Take notice that on June 17, 1996, Western Resources, Inc., (Western Resources), tendered for filing First Revised Service Schedule A to its Rate Schedule FERC No. 264. Western Resources states that the change is to revise the procedures under which the Parties may give notice to each other to reduce or terminate service under Service Schedule A.

Copies of the filing were served upon Kansas Electric Power Cooperative, Inc. and the Kansas Corporation Commission.

Comment date: July 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Phibro, Inc.

[Docket No. ER96-2155-000]

Take notice that on June 17, 1996, Phibro, Inc. (Phibro), tendered for filing a letter from the Executive Committee of the Western Systems Power Pool (WSPP) indicating that Phibro had completed all the steps for pool membership. Phibro requests that the Commission amend the WSPP Agreement to include it as a member.

Phibro requests an effective date of June 1, 1996, for the proposed amendment. Accordingly, Phibro requests waiver of the Commission's notice requirements for good cause shown. Copies of the filing were served upon the WSPP Executive Committee.

Comment date: July 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Jersey Central Power & Light Company; Metropolitan Edison Company; Pennsylvania Electric Company

[Docket No. ER96-2156-000]

Take notice that on June 17, 1996, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and Commonwealth Edison Company (Commonwealth), dated June 12, 1996. This Service Agreement specifies that Commonwealth has agreed to the rates, terms and conditions of the GPU Operating Companies' **Operating Capacity and/or Energy Sales** Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co., Docket No. ER95-276-000 and allows GPU and Commonwealth to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of June 12, 1996 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: July 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Jersey Central Power & Light Company; Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER96-2157-000]

Take notice that on June 17, 1996, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and Coral Power, L.L.C. (CORAL),