

file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-16073 Filed 6-24-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-570-000]

**Questar Pipeline Company; Notice of Request under Blanket Authorization**

June 19, 1996.

Take notice that on June 13, 1996, Questar Pipeline Company (Questar), 79 South State Street, Salt Lake City, Utah 84111 filed in the above docket, a request pursuant to Sections 157.205 of the Commission's Regulations under the Natural Gas Act for authorization to construct and operate a new delivery point located adjacent to Questar's jurisdictional Lateral (J.L.) No. 4 in Uinta County, Wyoming. Questar states that its request was made under its blanket certificate authorization issued in Docket No. CP82-491-000 pursuant to Section 7(c) of the NGA, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Specifically, Questar states that the facilities proposed to be constructed will be utilized to initiate interruptible natural gas transportation service to Universal Resources Corporation (URC), and affiliate of Questar. The additional delivery point, it is stated, is required to effectuate the transportation of natural gas to URC under Questar's interruptible transportation Rate Schedule T-2 which is included in First Revised Volume No. 1 of Questar's currently effective FERC Gas Tariff.

Questar proposes to construct and operate a new delivery point to be designated the Clear Creek District Regulator Station (DRS). Questar states that the Clear Creek DRS will comprise approximately two feet of four-inch piping, two four-inch valves, one four-inch meter run and appurtenant facilities. It is explained that the total investment associated with the facilities propose to be constructed is \$33000 and that all construction activities will take place above ground and within Questar's existing authorized 100 by 150-foot graveled and graded Clear Creek receipt-point site.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the

Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request.

If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-16072 Filed 6-24-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-277-000]

**Southern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

June 19, 1996.

Take notice that on June 14, 1996, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets to become effective July 15, 1996:

First Revised Sheet No. 164  
Second Revised Sheet No. 169  
Third Revised Sheet No. 275  
First Revised Sheet No. 276-279

Southern proposes to make the following revisions to the capacity release procedures of its tariff to respond to shippers' requests: (1) To allow releasing shippers to release segments of their capacity to themselves instead of only to third parties; (2) to allow releasing shippers to post for competitive bid those offers currently not required by the Commission's regulations to be posted (i.e., prearranged deals for a month or less); (3) to provide for one business day to process prearranged, permanent releases of capacity; and (4) to change its posting deadlines from business days to calendar days for those offers that do not require manual intervention by Southern, at the releasing shipper's option. Southern proposes to make these changes effective on July 15, 1996.

Southern states that copies of the filing have been served on all shippers and interested state commissions.

Any person desiring to be heard or to make protest to this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedures (18 CFR Section 385.211 and 385.214). All such

motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-16076 Filed 6-24-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-278-000]

**Tennessee Gas Pipeline Company; Notice of Tariff Filing**

June 19, 1996.

Take notice that on June 14, 1996, Tennessee Gas Pipeline Company (Tennessee), tendered for filing the Firm Natural Gas Transportation Agreement (Revised) between Tennessee and Commonwealth Gas Company (ComGas), dated November 1, 1995, for service under Tennessee's Rate Schedule NET, and the following revisions to its FERC Gas Tariff, Fifth Revised Volume No. 1:

Substitute Third Revised Sheet No. 181

Tennessee states that the filing is intended to conform the Fuel and Use Quantity for ComGas to the fuel retention methodology under Rate Schedule NET, and that the filing does not affect service to any shipper other than ComGas. Tennessee requests that its submission be accepted for filing effective November 1, 1995, and in that connection, seeks waiver of the 30-day notice requirement pursuant to 18 CFR 154.207.

Any person desiring to be heard or to make any protest with reference to said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214. All such petitions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on

file and available for public inspection at the Commission's Public Reference office.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-16077 Filed 6-24-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. GT96-67-000]**

**Williston Basin Interstate Pipeline Company; Notice of Compliance Filing**

June 19, 1996.

Take notice that on June 14, 1996, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1 the following revised tariff sheets to become effective July 13, 1996.

First Revised Sheet No. 3  
Sheet Nos. 684-723  
First Revised Sheet No. 724

Williston Basin states that the revised tariff sheets reflect the Commission's Regulations which state that any service contract that deviates in any material respect from the form of service agreement must be filed with the Commission and such non-conforming service agreement must be referenced in the pipeline's tariff.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commissions in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-16074 Filed 6-24-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. ER96-2076-000, et al.]**

**Louisville Gas and Electric Company, et al.; Electric Rate and Corporate Regulation Filings**

June 18, 1996

Take notice that the following filings have been made with the Commission:

**1. Louisville Gas and Electric Company**

[Docket No. ER96-2076-000]

Take notice that on June 7, 1996, Louisville Gas and Electric Company, tendered for filing a copy of a Non-Firm Transmission Service Agreement between Louisville Gas and Electric Company and Utilicorp United Inc. under Rate TS.

*Comment date:* July 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

**2. Louisville Gas and Electric Company**

[Docket No. ER96-2077-000]

Take notice that on June 7, 1996, Louisville Gas and Electric Company, tendered for filing a copy of a Non-Firm Transmission Service Agreement between Louisville Gas and Electric Company and KN Marketing, Inc. under Rate TS.

*Comment date:* July 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

**3. Louisville Gas and Electric Company**

[Docket No. ER96-2078-000]

Take notice that on June 7, 1996, Louisville Gas and Electric Company, tendered for filing a copy of a Non-Firm Transmission Service Agreement between Louisville Gas and Electric Company and Coastal Electric Services Company under Rate TS.

*Comment date:* July 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

**4. Louisville Gas and Electric Company**

[Docket No. ER96-2079-000]

Take notice that on June 7, 1996, Louisville Gas and Electric Company, tendered for filing a copy of a Non-Firm Transmission Service Agreement between Louisville Gas and Electric Company and LG&E Power Marketing, Inc., under Rate TS.

*Comment date:* July 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

**5. Louisville Gas and Electric Company**

[Docket No. ER96-2080-000]

Take notice that on June 7, 1996, Louisville Gas and Electric Company, tendered for filing a copy of a Non-Firm Transmission Service Agreement between Louisville Gas and Electric

Company and NorAm Energy Services, Inc. under Rate TS.

*Comment date:* July 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

**6. Louisville Gas and Electric Company**

[Docket No. ER96-2081-000]

Take notice that on June 7, 1996, Louisville Gas & Electric Company, tendered for filing a copy of a Non-Firm Transmission Service Agreement between Louisville Gas and Electric Company and Sonat Power Marketing under Rate TS.

*Comment date:* July 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

**7. Louisville Gas & Electric Company**

[Docket No. ER96-2082-000]

Take notice that on June 7, 1996, Louisville Gas and Electric Company, tendered for filing a copy of a Non-Firm Transmission Service Agreement between Louisville Gas and Electric Company and TransCanada Power Corp. under Rate TS.

*Comment date:* July 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

**8. Conti Metals, Inc.**

[Docket No. ER96-2083-000]

Take notice that on June 7, 1996, Conti Metals, Inc. (CMI), tendered for filing Electric Service Rate Schedule No. 1, together with a petition for waivers and blanket approvals of various Commission regulations necessary for such Rate Schedule to become effective 60 days after the date of the filing.

CMI states that it intends to engage in electric power and energy transactions as a marketer and a blanket, and that it proposes to make sales under rates, terms and conditions to be mutually agreed to with the purchasing party. CMI further states that it does not own any generation or transmission facilities.

*Comment date:* July 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

**9. Northern Indiana Public Service Company**

[Docket No. ER96-2084-000]

Take notice that on June 7, 1996, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and TransCanada Power Corporation.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to