agreements on file with the Commission as Natural's Rate Schedules X-56, X-83, and X–111 and authorized by the Commission in Docket Nos. CP75-183, CP77-190 and CP79-204, as amended. respectively. It is stated that under Rate Schedule X–56 Natural was receiving from CIG up to 10,000 Mcf of gas per day on a firm basis (plus additional volumes on a best efforts basis, if available) from CIG's reserves in Lea County, New Mexico, and delivering equivalent volumes to CIG at interconnections in Texas and Oklahoma. It is further stated that Natural had the option to purchase 25 percent of the volumes from CIG. It is stated that under Rate Schedule X-83 CIG was receiving up to 2,000 Mcf of gas per day from Natural and delivering equivalent volumes to Natural at interconnections in Beaver County, Oklahoma. It is stated that under Rate Schedule X-111 CIG and Natural were transporting and exchanging gas on a system-wide basis. It is asserted that CIG and Natural have recently reached agreement resulting in the resolution of imbalances. Natural states that it will cancel the 3 rate schedules on receipt of abandonment authorization. Natural explains that no facilities will be abandoned, and no customers will lose service as a result of the proposed abandonments.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 8, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Natural to appear or be represented at the hearing. Lois D. Cashell,

Secretary.

[FR Doc. 96–15812 Filed 6–20–96; 8:45 am] BILLING CODE 6717–01–M

### [Docket No. CP96-562-000]

#### NorAm Gas Transmission Company; Notice of Application

#### June 17, 1996.

Take notice that on June 10, 1996, NorAm Gas Transmission Company (NGT), P.O. Box 21734, Shreveport, Louisiana 71151, filed an application with the Commission in Docket No. CP96-562-000 pursuant to Sections 7(b) and 7(c) of the National Gas Act (NGA) for permission and approval to abandon and move compression facilities and appurtenances thereto, located in Yell County, Arkansas, and the authority to construct and operate a new mainline compressor station in Conway County, Arkansas, all as more fully set forth in the application which is open to the public for inspection.

NGT proposes to abandon the Chambers Compressor Station which consists of one 4,000 H.P. engine located on NGT's Line BT-1 in Yell County and to reclaim the compressor and associated equipment which would then be used in the construction of a new 4,000 H.P. compressor station (the Round Mountain Compressor Station), to be located on NGT's Line J in Conway County. NGT estimates that it would cost \$2,377,252 to abandon and remove the Chambers Compressor Station and to construct and operate the Round Mountain Compressor Station. NorAm states that no service to any of its existing customers would be affected by this proposal.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 8, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for NGT to appear or be represented at the hearing. Lois D. Cashell, *Secretary.* [FR Doc. 96–15813 Filed 6–20–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. ER95-835-001, et al.]

### Yankee Atomic Electric Company, et al.; Electric Rate and Corporate Regulation Filings

June 17, 1996.

Take notice that the following filings have been made with the Commission:

1. Yankee Atomic Electric Company

[Docket No. ER95-835-001]

Take notice that on June 10, 1996, Yankee Atomic Electric Company tendered for filing its compliance refund report in the above-referenced docket.

*Comment date:* June 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Northern States Power Company

Docket Nos. ER90-349-009, ER90-406-005 and ER91-21-005]

Take notice that on March 29, 1996, Northern States Power Company tendered for filing an amendment to its March 6, 1996, refund report filed in the above referenced dockets. *Comment date:* June 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 3. EnergyChoice, L.L.C.

[Docket No. ER96-827-001]

Take notice that on June 4, 1996, EnergyChoice, L.L.C. tendered for filing a Notice of Succession stating that Universal Power Services, L.L.C. changed its name to EnergyChoice, L.L.C.

*Comment date:* June 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Cook Inlet Energy Supply

[Docket No. ER96-1410-000]

Take notice that on June 11, 1996, Cook Inlet Energy Supply filed an amendment to their filing in Docket No. ER96–1410–000.

*Comment date:* June 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Entergy Services, Inc.

[Docket No. ER96-1975-000]

Take notice that on May 31, 1996, Entergy Services, Inc. tendered for filing a Transmission Service Agreement between Entergy Services, Inc., and Municipal Energy Agency of Mississippi.

*Comment date:* June 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Public Service Electric & Gas Company

[Docket No. ER96-2037-000]

Take notice that on June 3, 1996, Public Service Electric & Gas Company tendered for filing executed copies of the Agreement covering the sale of capacity and energy to North American Energy Conservation Inc.

*Comment date:* June 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Public Service Electric & Gas Company

[Docket No. ER96-2038-000]

Take notice that on June 3, 1996, Public Service Electric & Gas Company tendered for filing executed copies of the Agreement covering the sale of capacity and energy to Carolina Power and Light Company.

*Comment date:* June 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Puget Sound Power & Light Company

[Docket No. ER96-2041-000]

Take notice that on June 4, 1996, Puget Sound Power & Light Company (Puget) tendered for filing certain information related to Puget's Residential Purchase and Sale Agreement with the Bonneville Power Administration under the Pacific Northwest Electric Power Planning and Conservation Act.

*Comment date:* June 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Louisville Gas and Electric Company

[Docket No. ER96-2058-000]

Take notice that on June 6, 1996, Louisville Gas and Electric Company tendered for filing copies of a Purchase and Sales Agreement between Louisville Gas and Electric Company and Southern Energy Marketing, Inc. under Rate GSS.

*Comment date:* July 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. PECO Energy Company

Docket No. ER96-2059-000]

Take notice that on June 6, 1996, PECO Energy Company (PECO) filed a Service Agreement dated May 30, 1996 with Western Power Services, Inc. (Western) under PECO's FERC Electric Tariff Original Volume No. 3 (Tariff). The Service Agreement adds Western as a customer under the Tariff.

PECO requests an effective date of May 30, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to Western and to the Pennsylvania Public Utility Commission.

*Comment date:* July 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. PECO Energy Company

[Docket No. ER96-2060-000]

Take notice that on June 6, 1996, PECO Energy Company (PECO) filed a Service Agreement dated May 30, 1996 with TransCanada Power Corp. (TransCanada) under PECO's FERC Electric Tariff Original Volume No. 3 (Tariff). The Service Agreement adds TransCanada as a customer under the Tariff.

PECO requests an effective date of May 30, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to TransCanada and to the Pennsylvania Public Utility Commission.

*Comment date:* July 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. PECO Energy Company

[Docket No. ER96-2061-000]

Take notice that on June 6, 1996, PECO Energy Company (PECO) filed a Service Agreement dated May 26, 1996 with American Electric Power Service Corporation (AEPSC) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds AEPSC as a customer under the tariff.

PECO requests an effective date of May 28, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to AEPSC and to the Pennsylvania Public Utility Commission.

*Comment date:* July 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

**13. PECO Energy Company** 

[Docket No. ER96-2062-000]

Take notice that on June 6, 1996, PECO Energy Company (PECO) filed a Service Agreement dated May 30, 1996 with Heartland Energy Services, Inc. (Heartland) under PECO's FERC Electric Tariff Original Volume No. 3 (Tariff). The Service Agreement adds Heartland as a customer under the Tariff.

PECO requests an effective date of May 30, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to Heartland and to the Pennsylvania Public Utility Commission.

*Comment date:* July 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Louisville Gas and Electric Company

Docket No. ER96-2063-000]

Take notice that on June 6, 1996, Louisville Gas and Electric Company tendered for filing copies of a Purchase and Sales Agreement between Louisville Gas and Electric Company and AIG Trading Corporation under Rate GSS.

*Comment date:* July 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Virginia Electric and Power Company

[Docket No. ER96-2064-000]

Take notice that on June 7, 1996, Virginia Electric and Power Company (Virginia Power) tendered for filing a Service Agreement between Duke Power Company and Virginia Power, dated May 10, 1996, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to Duke Power Company under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission, the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* July 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

# 16. Virginia Electric and Power Company

Docket No. ER96-2065-000]

Take notice that on June 7, 1996, Virginia Electric and Power Company (Virginia Power) tendered for filing a Service Agreement between Utilicorp United, Inc. and Virginia Power, dated March 8, 1996, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to Utilicorp United, Inc. under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff

Copies of the filing were served upon the Virginia State Corporation Commission, the North Carolina Utilities Commission, the Colorado Public Utilities Commission, the Missouri Public Service Commission, the Michigan Public Service Commission, the Iowa Utilities Board, the Minnesota Public Utilities Commission, and the Nebraska Public Service Commission.

*Comment date:* July 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

# 17. Virginia Electric and Power Company

[Docket No. ER96-2066-000]

Take notice that on June 7, 1996, Virginia Electric and Power Company (the Company) tendered for filing a letter agreement implementing the rate schedules included in the Interconnection and Operating Agreement between the Company and Old Dominion Electric Cooperative.

Copies of the filing were served upon Old Dominion Electric Cooperative, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

*Comment date:* July 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Southwestern Electric Power Company

Docket No. ER96-2067-000]

Take notice that on June 7, 1996, Southwestern Electric Power Company (SWEPCO) tendered for filing proposed tariff changes in its Rate Schedule FERC No. 72, applicable to transmission service rendered to Arkansas Electric Cooperative Corporation (AECC) under the Flint Creek Power Plant Power Coordination, Interchange and Transmission Service Agreement (Flint Creek Agreement). SWEPCO has proposed rates which would increase transmission revenues from AECC by \$540,136 for the twelve months ending June 30, 1997. SWEPCO has calculated the proposed rates in accordance with the formula contained in the Flint Creek Agreement.

SWEPCO requests an effective date of July 1, 1996, and, accordingly, seeks waiver of the Commission's notice requirements. Copies of the filing have been served on AECC and the Arkansas Public Service Commission.

*Comment date:* July 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 19. PECO Energy Company

Docket No. ER96-2068-000]

Take notice that on June 7, 1996, PECO Energy Company (PECO) filed a Service Agreement dated May 30, 1996 with PacifiCorp Power Marketing (PACIFICORP) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds PACIFICORP as a customer under the Tariff.

PECO requests an effective date of May 30, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to PACIFICORP and to the Pennsylvania Public Utility Commission.

*Comment date:* July 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 20. Entergy Services, Inc.

[Docket No. ER96-2069-000]

Take notice that on June 7, 1996, Entergy Services, Inc. (Entergy Services), acting as agent for Entergy Arkansas, Inc. (formerly Arkansas Power & Light Company), submitted for filing a Third Amendment (Amendment) to the Peaking Power Service Agreement between the City of Campbell, Missouri (City) and Entergy Arkansas, Inc. and the Third Amendment to the Power Coordination, Interchange and Transmission Agreement between the City and Entergy. Entergy Services requests waiver of the Commission's filing requirements to permit the Amendments to become effective May 1, 1996.

*Comment date:* July 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Louisville Gas and Electric Company

Docket No. ER96-2070-000]

Take notice that on June 7, 1996, Louisville Gas and Electric Company tendered for filing a copy of a Non-Firm Transmission Service Agreement between Louisville Gas and Electric Company and Rainbow Energy Marketing Corp. under Rate TS.

*Comment date:* July 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. Louisville Gas and Electric Company

[Docket No. ER96-2071-000]

Take notice that on June 7, 1996, Louisville Gas and Electric Company tendered for filing a copy of a Non-Firm Transmission Service Agreement between Louisville Gas and Electric Company and Citizens Lehman Power Sales under Rate TS.

*Comment date:* July 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. Louisville Gas and Electric Company

Docket No. ER96-2072-000]

Take notice that on June 7, 1996, Louisville Gas and Electric Company tendered for filing a copy of a Non-Firm Transmission Service Agreement between Louisville Gas and Electric Company and Industrial Energy Applications, Inc. under Rate TS.

*Comment date:* July 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. New England Power Company

[Docket No. ER96-2073-000]

Take notice that on June 7, 1996, New England Power Company tendered for filing Supplemental Service Agreements between New England Power Company and (1) Fitchburg Gas & Electric Light Company and (2) UNITIL Power Corp. for transmission service under NEP's FERC Electric Tariff, Original Volume No. 3.

*Comment date:* July 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

25. New England Power Company

[Docket No. ER96-2074-000]

Take notice that on June 7, 1996, New England Power Company submitted for filing a letter agreement for transmission service to L'Energia Limited Partnership.

*Comment date:* July 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

26. Louisville Gas and Electric Company

[Docket No. ER96-2075-000]

Take notice that on June 7, 1996, Louisville Gas and Electric Company tendered for filing a copy of a Non-Firm Transmission Service Agreement between Louisville Gas and Electric Company and InterCoast Power Marketing Company under Rate TS.

*Comment date:* July 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection. Lois D. Cashell, *Secretary.* [FR Doc. 96–15863 Filed 6–20–96; 8:45 am] BILLING CODE 6717–01–P

### [Docket No. EL95-56-000]

## Michigan Statewide Programmatic Agreement; Notice of Meeting

June 17, 1996.

a. *Date and Time of Meeting:* July 23, 1996, 10:00 am.

b. *Place:* Michigan Library and Historical Center, The Forum, Ground Floor, 717 West Allegan Street, Lansing, MI 48918–1800.

c. *FERC Contact:* James T. Griffin (202) 219–2799; Mike Dees (202) 219– 2807.

d. *SHPO Contact:* Kristine Wilson (517) 335–2721.

e. Purpose of the Meeting: The Federal Energy Regulatory Commission, the Advisory Council on Historic Preservation, and the Michigan State Historic Preservation Officer intend to execute a Statewide Programmatic Agreement for the management of properties listed on or eligible for listing on the National Register of Historic Places that may be affected by issuing new and amended licenses to licensed, existing hydroelectric projects in the State of Michigan. A draft Programmatic Agreement has been developed by these three parties and provided to other interested parties for their comment. At this meeting, participants will be afforded the opportunity to pose queries and present comments, concerns, and observations about the draft Programmatic Agreement prior to its being finalized for execution.

f. *Proposed Agenda:* (1) Discussion of the draft Programmatic Agreement.

g. The parties included on the list attached to this notice, and all other interested parties, are hereby invited to attend this meeting as participants. Questions should be directed to Messrs. Griffin and Lee or to Ms. Wilson at the numbers listed above. Lois D. Cashell, *Secretary.* [FR Doc. 96–15815 Filed 6–20–96; 8:45 am] BILLING CODE 6717–01–M

## Office of Hearings and Appeals

# Notice of Cases Filed During the week of April 15 Through April 19, 1996

During the week of April 15 through April 19, 1996, the appeals and applications for exception or other relief listed in the Appendix to this Notice were filed with the Office of Hearings and Appeals of the Department of Energy.

Under DOE procedural regulations, 10 C.F.R. Part 205, any person who will be aggrieved by the DOE action sought in these cases may file written comments on the application within ten days of service of notice, as prescribed in the procedural regulations. For purposes of the regulations, the date of service of notice is deemed to be the date of publication of this Notice or the date of receipt by an aggrieved person of actual notice, whichever occurs first. All such comments shall be filed with the Office of Hearings and Appeals, Department of Energy, Washington, DC 20585-0107. Dated: June 10, 1996.

George B. Breznay,

Director, Office of Hearings and Appeals.

LIST OF CASES RECEIVED BY THE C	OFFICE OF HEARINGS AND APPEALS
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[Week of April 15 through April 19, 1996]

Date	Name and location of applicant	Case No.	Type of submission
04/16/96	Amerbello Corporation, Vernon, Connecticut	RF272–237	Request for Modification/Rescission in the Crude Oil Refund Proceeding. If granted: The January 22, 1995 De- cision and Order Case Number RR272–194 issued to Amerbello Corporation would be modified re- garding the firm's application in the crude oil refund proceeding.
04/16/96	Jacobs Oil Company, Dysart, Pennsylvania	VEE-0021	Exception to the Reporting Require- ments. If granted: Jacobs Oil Com- pany would not be required to file Form EIA–762B, Reseller's Monthly Petroleum Product Sales Report.
04/16/96	Oak Ridge Operations Office, Oak Ridge, Tennessee	VSO-0091	Request for Hearing under 10 CFR Part 710. If granted: An individual employed at Oak Ridge Operations Office would receive a hearing under 10 CFR Part 710.