

Comment date: July 3, 1996, in accordance with Standard Paragraph F at the end of this notice.

5. ANR Pipeline Company

[Docket No. CP96-560-000]

Take notice that on June 7, 1996, ANR Pipeline Company, 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP96-560-000 an abbreviated application pursuant to Section 7(b) of the Natural Gas Act (NGA), as amended, and Sections 157.7 and 157.18 of the Federal Energy Regulatory Commission's (Commission) Regulations thereunder, for permission and approval to abandon a natural gas storage and transportation service, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

ANR states that it proposes to abandon a storage and transportation service for Wisconsin Electric Power Company (WEPCO). ANR further states that the service for which it now seeks abandonment authorization was originally authorized by Commission order in Docket No. CP72-184 and performed under ANR's Rate Schedule X-24. It is asserted that ANR is presently authorized to accept from WEPCO each year a daily volume of up to 2,000 Mcf and an annual volume of up to 400,000 Mcf for storage and redelivery to WEPCO at a daily rate of 6,000 Mcf during the period commencing November 1 to the next succeeding March 1. It is further asserted that it is the mutual consent of the parties to replace the existing certificated service being performed under Rate Schedule X-24 with agreements for transportation and storage service under Rate Schedules ETS, FSS, and NNS of ANR's FERC Gas Tariff. For ease of administration, ANR requests that the abandonment of Rate Schedule X-24 be made effective on the last day of the calendar month in which the Commission grants the abandonment.

Comment date: July 3, 1996, in accordance with Standard Paragraph F at the end of this notice.

6. Columbia Gas Transmission Corporation

[Docket No. CP96-561-000]

Take notice that on June 7, 1996, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed in Docket No. CP96-561-000, a request pursuant to Sections 157.205 and 157.211 (18 CFR Sections 157.205 and 157.211) of the Commission's Regulations under the

Natural Gas Act, and Columbia's authorization in Docket No. CP83-76-000,¹ to construct and operate a new point of delivery to National Gas and Oil Corporation (NGO), Licking County, Ohio, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Columbia requests authorization to construct and operate a new delivery point for transportation service and would provide the service pursuant to Columbia's Blanket Certificate issued in Docket No. CP86-240-000 under existing authorized rate schedules and within Columbia's certificated entitlements.² Columbia states that the estimated daily and annual volumes of natural gas to be delivered would be 700 Dth and 64,000, respectively, and would be transported under Columbia's Rate Schedule GTS.

Columbia states that the construction and operation of the new point of delivery has been requested by NGO for firm transportation service for residential use. It is further stated that NGO has not requested an increase in its total firm entitlements in conjunction with this request to establish this new point of delivery. Columbia states that NGO has agreed to reimburse Columbia 100% of the total actual cost to construct the new point of delivery which is estimated to cost \$71,831, including tax gross-up.

Columbia states that it would comply with all of the environmental requirements of Sections 157.206(d) of the Commission's Regulations prior to the construction of any facilities.

Comment date: July 29, 1996, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or make any protest with reference to said filing should on or before the comment date file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing

¹ *Columbia Gas Transmission Corp.*, 22 FERC Paragraph 62,029 (1983)

² *Texas Eastern Transmission Corp.*, 62 FERC Paragraph 61,196 at p. 62,390-391 (1993).

to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this filing if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-15650 Filed 6-18-96; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5523-3]

Agency Information Collection Activities Under OMB Review; Standards of Performance for Petroleum Refineries OMB No. 2060-0067, EPA No. 0983.05

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3507 (a)(1)(D)), this notice announces that the Information Collection Request (ICR) for Petroleum Refineries described below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before July 19, 1996.

FOR FURTHER INFORMATION OR A COPY CALL: Sandy Farmer at EPA, (202) 260-2740, and refer to EPA ICR No. 983.05.

SUPPLEMENTARY INFORMATION:

Title: Standards of Performance for Petroleum Refineries (OMB No. 2060-0067; EPA ICR No. 0983.05). This is a request for revision of a currently approved collection.

Abstract: In the Administrator's judgement, volatile organic compound (VOC) emissions from petroleum refineries cause or contribute to air pollution that may reasonably be anticipated to endanger public health or welfare. In order to assure compliance with the emissions standards, adequate monitoring and recordkeeping is necessary. If the information required by the standards were not collected, the Agency would have no means for ensuring that compliance with the NSPS is achieved and maintained by sources subject to the regulation. The information collected is also used for targeting inspections, and is of sufficient quality to be used as evidence in court. The information collected is required under 40 C.F.R. Part 60 Subpart GGG and records of the information are required to be maintained for at least two years. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR Part 9 and 48 CFR Chapter 15. The Federal Register Notice required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on 3/26/96 (FR 61, No. 59 p 13181-82). Upon completion of this comment period, no comments were received.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 0.3 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or

for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Normal Data Collection:

Estimated Hours/Response: 0.344
Estimated Number of Responses: 35
Frequency of Response: 365
Estimated Annual Hour Burden: 4393

Performance Test Burden:

Estimated Hours/Response: 37.67
Estimated Number of Responses: 3
Frequency of Response: 1
Estimated Annual Hour Burden: 113

Estimated Total Annual Hour Burden: 4,506 hours.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the following addresses: (Please refer to EPA ICR No. 0983.05 and OMB Control No. 2060-0067 in any correspondence.)

Ms. Sandy Farmer,
U.S. Environmental Protection Agency,
OPPE Regulatory Information Division
(2137),
401 M Street, SW,
Washington, DC 20460.
and
Office of Information and Regulatory
Affairs,
Office of Management and Budget,
Attention: Desk Officer for EPA,
725 17th Street, NW,
Washington, DC 20503.

Dated: June 13, 1996.

Joseph Retzer,
Director, Regulatory Information Division.
[FR Doc. 96-15618 Filed 6-18-96; 8:45 am]
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[FRL-5522-1]

Contractor Access to Confidential Business Information Under the Clean Air Act

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The EPA has authorized the following contractor for access to information that has been, or will be, submitted to EPA under section 114 of the Clean Air Act (CAA) as amended: Alpha-Gamma Technologies, Inc., 900 Ridgefield Drive, Suite 350, Raleigh, North Carolina, 27609, contract number 68D60006.

Some of the information may be claimed to be confidential business information (CBI) by the submitter.

DATES: Access to confidential data submitted to EPA will occur no sooner than ten days after issuance of this notice.

FOR FURTHER INFORMATION CONTACT:

Doris Maxwell, Document Control Officer, Office of Air Quality Planning and Standards (MD-13), U.S. Environmental Protection Agency, Research Triangle Park, North Carolina 27711, (919) 541-5312.

SUPPLEMENTARY INFORMATION: The EPA is issuing this notice to inform all submitters of information under section 114 of the CAA that EPA may provide the above mentioned contractor access to these materials on a need-to-know basis. This contractor will provide technical support to the Office of Air Quality Planning and Standards (OAQPS) in source assessment or with a source category survey and proceed through development of standards for a Federal Air Pollution Control Regulation or Control Techniques Guidelines (CTG).

In accordance with 40 CFR 2.301(h), EPA has determined that this contractor requires access to CBI submitted to EPA under sections 112 and 114 of the CAA in order to perform work satisfactorily under the above noted contract. The contractor's personnel will be given access to information submitted under section 114 of the CAA. Some of the information may be claimed or determined to be CBI. The contractor's personnel will be required to sign nondisclosure agreements and will be briefed on appropriate security procedures before they are permitted access to CBI. All contractor access to CAA CBI will take place at the contractor's facility. This contractor will have appropriate procedures and facilities in place to safeguard the CAA CBI to which the contractor has access.

Clearance for access to CAA CBI is scheduled to expire on May 28, 2001 under contract 68D60006.

Dated: June 11, 1996.

Mary Nichols,
Assistant Administrator for Air and Radiation.

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