

Agreement to provide non-firm point-to-point transmission service to NorAm Energy Services, Inc. (NorAm) under the NU System Companies' Transmission Service Tariff No. 8.

NUSCO states that a copy of this filing has been mailed to NorAm.

NUSCO requests that the Service Agreement become effective June 1, 1996.

Comment date: June 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Boston Edison Company

[Docket No. ER96-1978-000]

Take notice that on May 31, 1996, Boston Edison Company (Boston Edison), tendered for filing a Service Agreement and Appendix A under Original Volume No. 6, Power Sales and Exchange Tariff (Tariff) for Federal Energy Sales, Inc. (Federal). Boston Edison requests that the Service Agreement become effective as of June 1, 1996.

Edison states that it has served a copy of this filing on Federal and the Massachusetts Department of Public Utilities.

Comment date: June 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Boston Edison Company

[Docket No. ER96-1979-000]

Take notice that on May 31, 1996, Boston Edison Company (Boston Edison), tendered for filing a Sixth Extension Agreement between Boston Edison and New England Power Company (NEP) regarding the provision of sub-transmission service for NEP under Boston Edison's FERC Rate Schedule No. 46. The Seventh Extension Agreement extends the date of termination of service from July 31, 1996 to November 30, 1996 and has been executed only by Boston Edison. Boston Edison requests an effective date of April 1, 1996.

Comment date: June 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Northern States Power Company (Minnesota Company)

[Docket No. ER96-1980-000]

Take notice that on May 31, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing the following agreements:

- Transmission Service Agreement between NSP and Otter Tail Power Company.
- Transmission Service Company between NSP and Wisconsin Power and Light Company.

NSP requests that the Commission accept the agreements effective May 1, 1996, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

Comment date: June 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Northern States Power Company (Minnesota Company)

[Docket No. ER96-1981-000]

Take notice that on May 31, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing the following agreements:

- Transmission Service Agreement between NSP and Otter Tail Power Company.
- Transmission Service Agreement between NSP and Wisconsin Power and Light Company.

NSP requests that the Commission accept the agreements effective May 1, 1996, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

Comment date: June 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Northern States Power Company (Minnesota Company)

[Docket No. ER96-1982-000]

Take notice that on May 31, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing the Transmission Service Agreement between NSP and Sonat Power Marketing, Inc.

NSP requests that the Commission accept the agreement effective May 10, 1996, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

Comment date: June 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Ohio Edison Company Pennsylvania Power Company

[Docket No. ER96-1983-000]

Take notice that on May 31, 1996, Ohio Edison Company, tendered for filing on behalf of itself and Pennsylvania Power Company, an Agreement for Power Transactions with AES Power Incorporate. This initial rate schedule will enable the parties to purchase and sell capacity and energy in accordance with the terms of the Agreement.

Comment date: June 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Ohio Edison Company Pennsylvania Power Company

[Docket No. ER96-1984-000]

Take notice that on May 31, 1996, Ohio Edison Company, tendered for filing on behalf of itself and Pennsylvania Power Company, an Agreement for Power Transactions with Carolina Power & Light Company. This initial rate schedule will enable the parties to purchase and sell capacity and energy in accordance with the terms of the Agreement.

Comment date: June 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Ohio Edison Company Pennsylvania Power Company

[Docket No. ER96-1985-000]

Take notice that on May 31, 1996, Ohio Edison Company, tendered for filing on behalf of itself and Pennsylvania Power Company, an Agreement for Power Transactions with Aquila Power Corporation. This initial rate schedule will enable the parties to purchase and sell capacity and energy in accordance with the terms of the Agreement.

Comment date: June 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-15251 Filed 6-14-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER96-1956-000, et al.]

Southern California Edison Company, et al. Electric Rate and Corporate Regulation Filings

June 10, 1996.

Take notice that the following filings have been made with the Commission:

1. Southern California Edison Company

[Docket No. ER96-1956-000]

Take notice that on May 30, 1996, Southern California Edison Company (Edison), tendered for filing the following power sale agreement between the City of Anaheim (Anaheim) and Edison, as an initial rate schedule, and the associated supplemental agreement and firm transmission service agreement for integration of the power sale agreement in accordance with the terms of the 1990 Integrated Operations Agreement (1990 IOA)), as a supplement to Rate Schedule FERC No. 246:

1996/7 Alamos Unit Contingent Power Sale Agreement Between the City of Anaheim and The Southern California Edison Company (Unit PSA)
Supplemental Agreement for the Integration of the Unit Power Sale Agreement Between Southern California Edison and City of Anaheim (Supplemental Agreement) Edison-Anaheim
Alamos Station Firm Transmission Service Agreement Between Southern California Edison Company and City of Anaheim (FTS Agreement)

The Unit PSA provides the terms and conditions whereby Edison shall make available and Anaheim shall purchase Contract Capacity and Associated Energy during the Delivery Season of June 1 through October 31 (5 months) of 1996, and during the Delivery Season of May 1 through October 31 (6 months) of 1997. The Supplemental Agreement sets forth the terms and conditions under which Edison will integrate the Unit PSA pursuant to the 1990 IOA. The FTS Agreement sets forth the terms and conditions by which Edison, among other things, will provide firm transmission service for the Unit PSA. Edison seeks waiver of the 60 day prior notice requirement and requests the Commission assign an effective date of June 1, 1996, to the Unit PSA, Supplemental Agreement, and FTS Agreement.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: June 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Southern California Edison Company

[Docket No. ER96-1957-000]

Take notice that on May 30, 1996, Southern California Edison Company (Edison), tendered for filing the following 1996 Settlement Agreement (Settlement) with the Cities of Anaheim, Colton, and Riverside, California (Cities) and Amendment No. 2 to the 1990 Integrated Operations Agreement for each City, FERC Rate Schedule Nos. 246, 249, and 250, respectively:

1996 Settlement Agreement Between Southern California Edison Company and the Cities of Anaheim, Colton, and Riverside, California
Amendment No. 2 to the 1990 Integrated Operations Agreement Between Southern California Edison Company and the City of Anaheim
Amendment No. 2 to the 1990 Integrated Operations Agreement Between Southern California Edison Company and the City of Colton
Amendment No. 2 to the 1990 Integrated Operations Agreement Between Southern California Edison Company and The City of Riverside
The Settlement sets forth the terms and conditions by which Edison agrees to integrate new Capacity Resources, supersedes parts of Appendix B to the 1992 Settlement regarding integration of resources, and terminates the 1995 Power Sale Agreement (1995 PSA) between Edison and the City of Colton. Additionally, Edison and the Cities have agreed to amend the termination provisions of the 1990 IOA to only require 3 years notice for termination. Edison seeks waiver of the 60 day prior notice requirement and requests that the Commission assign an effective date of June 1, 1996.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: June 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Southern California Edison Company

[Docket No. ER96-1958-000]

Take notice that on May 30, 1996, Southern California Edison Company (Edison), tendered for filing the following Supplemental Agreement (Supplemental Agreement) to the 1990 Integrated Operations Agreement (1990 IOA) with the City of Colton (Colton), FERC Rate Schedule No. 249, and associated Firm Transmission Service Agreement (FTS Agreement):

Supplemental Agreement for the Integration of the SDG&E/Colton Summer 1996 Power Sale Agreement

Between Southern California Edison Company and City of Colton
Edison-Colton San Onofre Transmission Service Agreement Between Southern California Edison Company and City of Colton

The Supplemental Agreement sets forth the terms and conditions by which Edison will integrate capacity and associated energy under Colton's SDG&E/Colton Summer 1996 Power Sale Agreement (SDG&E Agreement). The FTS Agreement sets forth the terms and conditions by which Edison, among other things, will provide firm transmission service for the SDG&E Agreement. Edison seeks waiver of the 60 day prior notice requirement and requests the Commission assign an effective date of June 1, 1996, to the Supplemental and FTS Agreement.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: June 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Northern Indiana Public Service Company

[Docket No. ER96-1959-000]

Take notice that on May 30, 1996, Northern Indiana Public Service Company, tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and Louis Dreyfus Electric Power, Inc.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to Louis Dreyfus Electric Power, Inc. under Northern Indiana Public Service Company's Power Sales Tariff, which was accepted for filing by the Commission and made effective by Order dated August 17, 1995, in Docket No. ER95-1222-000. Northern Indiana Public Service Company and Louis Dreyfus Electric Power, Inc. request waiver of the Commission's sixty-day notice requirement to permit an effective date of June 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: June 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Northern Indiana Public Service Company

[Docket No. ER96-1960-000]

Take notice that on May 30, 1996, Northern Indiana Public Service Company, tendered for filing an

executed Service Agreement between Northern Indiana Public Service Company and International Utility Consultants.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to International Utility Consultants under Northern Indiana Public Service Company's Power Sales Tariff, which was accepting for filing by the Commission and made effective by Order dated August 17, 1995, in Docket No. ER95-1222-000. Northern Indiana Public Service Company and International Utility Consultants request waiver of the Commission's sixty-day notice requirement to permit an effective date of June 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: June 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. New England Power Company

[Docket No. ER96-1961-000]

Take notice that on May 30, 1996, New England Power Company, tendered for filing a Supplemental Service Agreement between New England Power Company and Fitchburg Gas & Electric Light Company for transmission service under NEP's FERC Electric Tariff, Original Volume No. 3.

Comment date: June 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Delmarva Power & Light Company

[Docket No. ER96-1962-000]

Take notice that on May 31, 1996, Delmarva Power & Light Company (Delmarva), tendered for filing a Supplement to its FERC Rate Schedule No. 99, with respect to Delmarva's partial requirements service agreement with the City of Seaford. The proposed change would increase base demand and energy rates by 1.19%, or about \$17,000 annually (based on actual billing data for calendar year 1995).

Delmarva proposes an effective date of June 1, 1996. Delmarva asserts that the increase and the proposed effective date is in accord with the service agreement with the City of Seaford as accepted for filing as Rate Schedule No. 99 and eight supplements in Docket No. ER95-1039-000, which service agreement provides for changes in rates that correspond to the level of changes in rates approved by the Delaware Public Service Commission for Delmarva's non-residential retail customers.

Copies of the filing were served on the City of Seaford and the Delaware Public Service Commission.

Comment date: June 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Illinois Power Company

[Docket No. ER96-1963-000]

Take notice that on May 31, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which Western Power Services, Inc. will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of May 15, 1996.

Comment date: June 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Duke Power Company

[Docket No. ER96-1964-000]

Take notice that on May 31, 1996, Duke Power Company (Duke), tendered for filing a Service Agreement for Market Rate (Schedule MR) Sales between Duke and North Carolina Electric Membership Corporation under Duke's FERC Electric Tariff, Original Volume No. 3.

Comment date: June 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Idaho Power Company

[Docket No. ER96-1965-000]

Take notice that on May 31, 1996, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission an Agreement for the Sale and Purchase of Capacity and Energy between IPC and Oregon Trail Electric Consumers Cooperative, Inc., a First Amendment to said Agreement, and a Certificate of Concurrence.

Comment date: June 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. United Illuminating Company

[Docket No. ER96-1966-000]

Take notice that on May 31, 1996, United Illuminating Company (UI), submitted for informational purposes all individual Purchase Agreements executed under UI's Wholesale Electric Sales Tariff, FERC Electric Tariff, Original Volume No. 2 during the six-month period of November 1, 1995 through April 30, 1996.

Comment date: June 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Indeck Pepperell Power Associates, Inc.

[Docket No. ER96-1967-000]

Take notice that on May 31, 1996, Indeck Pepperell Power Associates, Inc. (Indeck Pepperell) submitted for filing the Second Revised Rate Schedule FERC No. 1 and the Power Purchase and Sale Agreement between Electric Clearinghouse, Inc. and Indeck Pepperell.

Indeck Pepperell states that its filing is in accordance with Part 35 of the Commission's regulations. Indeck Pepperell requests a waiver of the Commission's notice requirements so that the Second Revised Rate Schedule and the Agreement may become effective on June 1, 1996.

Comment date: June 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. American Electric Power Service Corporation

[Docket No. ER96-1968-000]

Take notice that on May 31, 1996, the American Electric Power Service Corporation (AEPSC), tendered for filing service agreements, executed by AEPSC and the following Parties, under the AEP Companies' Power Sales and/or Point-to-Point Transmission Service Tariffs. The Dayton Power and Light Company, Delhi Energy Services, Inc., Federal Energy Sales, Inc., Old Dominion Electric Cooperative, Phibro, Inc., TransCanada Power Corporation, Valero Power Services Company, and Utilicorp United, Inc.

The Power Sales Tariff has been designated as FERC Electric Tariff, First Revised Volume No. 2, effective October 1, 1995. The Point-to-Point Transmission Tariff has been designated AEPSC FERC Electric Tariff Second Revised Volume No. 1, effective September 7, 1995. AEPSC requests waiver of notice to permit the Service Agreements to be made effective for service billed on and after May 2, 1996.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commission of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: June 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Southwestern Public Service Company

[Docket No. ER96-1969-000]

Take notice that on May 31, 1996, Southwestern Public Service Company

(SPS), tendered for filing pursuant to Section 205 of the Federal Power Act and Part 35 of the Commission's Regulations, an Interconnection Agreement between the West Texas Municipal Power Agency (WTMPA) and SPS. The Interconnection Agreement cancels and replaces the four individual rate schedules SPS has with the municipalities of Lubbock, Tulia, Floydada, and Brownfield, Texas. Subsequent to the filing of the individual rate schedules with the municipalities of Lubbock, Tulia, Floydada, and Brownfield, Texas, the four municipalities incorporated WTMPA. SPS files the interconnection Agreement to allow it to sell directly to WTMPA, to harmonize its treatment of each municipality, and to revise its charges for emergency service. SPS requests waiver of the Commission's 60 day prior notice and filing requirements to allow the Interconnection Agreement to become effective June 1, 1996. SPS states that a copy of this filing has been served on the customer.

Comment date: June 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Virginia Electric and Power Company

[Docket No. ER96-1970-000]

Take notice that on May 31, 1996, Virginia Electric and Power Company (the Company), tendered for filing a letter agreement implementing the rate schedules included in the Interconnection and Operating Agreement between the Company and Old Dominion Electric Cooperative.

Copies of the filing were served upon Old Dominion Electric Cooperative, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: June 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. New England Power Company

[Docket No. ER96-1971-000]

Take notice that on May 31, 1996, New England Power Company, filed Service Agreements and Certificates of Concurrence with NorAm Energy Services, Inc. marketers under NEP's FERC Electric Tariff, Original Volume No. 5.

Comment date: June 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission,

888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-15253 Filed 6-14-96; 8:45 am]

BILLING CODE 6717-01-P

[Project Nos. 1494-124, et al.]

Hydroelectric Applications [Grand River Dam Authority, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. Type of Application: Request for Commission Approval to Grant a Permit for the Construction and Operation of a Marina Facility.

b. Project No.: 1494-124.

c. Dated Filed: April 30, 1996.

d. Applicant: Grand River Dam Authority (licensee).

e. Name of Project: Pensacola Project.

f. Location: The Duck Creek arm of Grand Lake O' The Cherokees, Delaware County, Afton, Oklahoma.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. Applicant Contact: Mr. Robert W. Sullivan, Jr., Grand River Dam Authority, P.O. Box 409, Drawer G, Vinita, OK 74301, (918) 256-5545.

i. FERC Contact: Joseph C. Adamson, (202) 219-1040.

j. Comment Date: July 15, 1996.

k. Description of Proposed Action: The licensee requests Commission approval to grant a permit to Mr. John Mullen, d/b/a Thunder Bay Marina for the construction and operation of a marina facility. The proposed facility includes the addition of 5 floating docks containing 129 boat slips to an existing facility, with 3 floating docks containing 80 boat slips, for a total of 8 floating docks containing 209 boat slips.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

2 a. Type of Application: As-Built Exhibits.

b. Project No: 5376-034.

c. Date Filed: October 12, 1995 and April 16, 1996.

d. Applicant: Horseshoe Bend Hydroelectric Co.

e. Name of Project: Horseshoe Bend Project.

f. Location: On the Payette River in Boise County, Idaho.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. Applicant Contact: Mr. David O'Day, Project Manager, Horseshoe Bend Hydroelectric Co., P.O. Box 2797, Boise, ID 83701, (208) 345-7515.

i. FERC Contact: Paul Shannon, (202) 219-2866.

j. Comment Date: July 17, 1996.

k. Description of Filing: Horseshoe Bend Hydroelectric Company filed as-built exhibits A, F, and G for the Commission's approval in accordance with article 35 of the project's license. The exhibit A is a written project description. The exhibit F includes drawings of the constructed project features. The exhibit G includes drawings of the project boundary as described by surveyed bearings and distances. The as-built project boundary is more detailed and slightly different than the project boundary approved in the license.

Interested parties can request a copy of the as-built exhibits by calling the applicant contact from item (h) of this notice.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

3 a. Type of Application: Surrender of Exemption (5 MW or Less).

b. Project No.: 6789-003.

c. Date Filed: May 14, 1996.

d. Applicant: Robert A. Lodi.

e. Name of Project: Advance Mills Hydroelectric Project.

f. Location: On the North Rivanna River in Albemarle County, Virginia.

g. Filed Pursuant to: Federal Power Act, 16 USC §§ 791(a)-825(r).

h. Contact: Mr. Robert A. Lodi, 1785 Frays Mill Road, Ruckersville, VA 22968, (804) 975-0113.

i. FERC Contact: Mr. Lynn R. Miles, (202) 219-2671.

j. Comment Date: July 22, 1996.

k. Description of the Proposed Action: The existing project, for which the exemption is being surrendered, consists of: (1) a 12-foot-high concrete dam; (2) a reservoir with a gross storage capacity of 12 acre feet; (3) a raceway approximately 200 feet in length; (4) a building containing the project's electrical controls; (5) two turbine/generators with a total capacity of 65 kilowatts; and (6) related facilities.