

To Be Effective April 1, 1996

Sub 1st Rev Sub Seventy-Eighth Rev Sheet No. 6  
1st Rev Sub Forty-Second Rev Sheet No. 12A  
Sub 1st Rev Thirty-First Rev Sheet No. 14A  
Sub 1st Rev Twenty-Ninth Rev Sheet No. 15A

To Be Effective May 1, 1996

Sub 1st Rev Seventy-Ninth Rev Sheet No. 6  
Sub Thirty-Second Rev Sheet No. 14A  
Sub Thirtieth Rev Sheet No 15A

On May 1, 1996, ESNG filed with the Commission revised rates to track a) storage service purchased from Transcontinental Gas Pipe Line Corporation (Transco) under Transco's Rate Schedules GSS and LSS the costs of which are included in the rates and charges payable under ESNG's Rate Schedules GSS and LSS effective beginning April 1, 1996 and b) storage service purchased from Columbia Gas Transmission (Columbia) under Columbia's Rate Schedules SST and FSS the costs of which are included in the rates and charges payable under ESNG's Rate Schedules CWS and CFSS effective April 1, 1996 and May 1, 1996. It has since come to SNG's attention, per FERC Order dated May 29, 1996, that ESNG's original filing contained various errors. Therefore, the instant filing is being made to correct those various errors contained in the original filing.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR Section 325.211). All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-14991 Filed 6-12-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. PR96-9-000]

### **Louisiana State Gas Corporation; Notice of Petition for Rate Approval**

June 7, 1996.

Take notice that on May 31, 1996, Louisiana State Gas Corporation (Louisiana) filed pursuant to section

284.123(b)(2) of the Commission's regulations, a petition for rate approval requesting that the Commission approve as fair and equitable a rate of \$0.1655 per MMBtu for transportation services performed under section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA).

Louisiana states that it is an intrastate pipeline within the meaning of section 2(16) of the NGPA and it owns and operates an intrastate pipeline system in the State of Louisiana. Louisiana proposes an effective date of June 1, 1996.

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rate will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission on or before June 24, 1996. The petition for rate approval is on file with the Commission and is available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-14993 Filed 6-12-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-265-000]

### **PECO Energy Company v. Texas Eastern Transmission Corporation, Notice of Complaint**

June 7, 1996.

Take notice that on June 3, 1996, PECO Energy Company (PECO Energy) tendered for filing a complaint against Texas Eastern Transmission Corporation (Texas Eastern.) PECO Energy requests that the Commission order Texas Eastern to provide service on Line 1-A of the Philadelphia Lateral so that: PECO Energy can meet 1996-1997 winter heating requirements on its system.

Specifically, PECO Energy states that it has sought increased deliverability off the Philadelphia Lateral due to increased load growth. Texas Eastern originally offered to build a new lateral

adjacent to Line 1-H of the Philadelphia Lateral at a cost in excess of \$30 million.

Accordingly to PECO Energy it subsequently discovered that there was an existing lateral adjacent to Line 1-A. Line 1-A is an existing certificated facility. Texas Eastern neither has requested nor received abandonment authorization for Line 1-A.

PECO Energy further states that Texas Eastern then offered to make Line 1-A available for service but only on the condition that PECO Energy pay Texas Eastern \$4.58 million for hydrostatic testing and a regulating facility. PECO Energy avers that Texas Eastern is responsible for such costs given the certificated status of Line 1-A, and that PECO Energy should be responsible only for the cost of two new delivery points.

PECO Energy states that it has served copies of the complaint by express delivery to representatives of Texas Eastern.

Texas Eastern shall file any answer to the complaint with the Commission on or before July 3, 1996 in accordance with Section 385.213 of the Commission's Rules and Regulations.

Any person desiring to be heard or to protest said complaint should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure 18 CFR 385.214, 385.211. All such motions or protests should be filed on or before July 3, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Answers to this complaint shall be due on or before July 3, 1996.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-14994 Filed 6-12-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. RP96-268-000]

### **Tennessee Gas Pipeline Company; Notice of Tariff Filing**

June 7, 1996.

Take notice that on June 5, 1996, Tennessee Gas Pipeline Company (Tennessee), tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following revised

tariff sheets with a proposed effective date of July 1, 1996.

First Revised Sheet No. 209E

Original Sheet No. 209F

Original Sheet No. 209G

Original Sheet No. 209H

Original Sheet No. 593A

Original Sheet No. 593B

Tennessee states that it is filing the instant tariff sheets to allow Balancing Parties on Tennessee who are also interstate pipelines to enable their customers that have contracts with Tennessee for firm storage under Rate Schedule FS, to use that Tennessee firm storage for balancing purposes. Specifically, the tendered tariff sheets will enable customers that do not directly connect with Tennessee's system to use their FS storage for swing purposes similar to the manner by which Tennessee's directly connected customers currently can use Tennessee's Storage Swing Option for balancing purposes. Tennessee states that it is filing the revised tariff sheets so that it can test the proposed Downstream Storage Swing Option ("DSS Option"), using its downstream affiliate pipeline, East Tennessee Natural Gas Company (East Tennessee), and a group of East Tennessee customers that hold FS storage on Tennessee in a Pilot Program. After completion of the Pilot Program, Tennessee will move to place the sheets into effect on a systemwide basis or will propose modifications of those sheets based on actual operating experience.

Tennessee further states that East Tennessee is filing tariff sheets simultaneously herewith that will permit its designated customers to use their Tennessee storage for balancing purposes as part of the Pilot Program.

Any person desiring to be heard or to make any protest with reference to said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Sections 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214. All such petitions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on

file and available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-14995 Filed 6-12-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. TM96-2-43-005]**

**Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

June 7, 1996.

Take notice that on June 5, 1996, Williams Natural Gas Company (WNG) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with a proposed effective date of January 1, 1996:

Third Substitute Eighth Revised Sheet No. 6  
Third Substitute Ninth Revised Sheet No. 6A

WNG states that this filing is being made pursuant to Commission staff request. WNG made a filing in compliance with Commission order (order) issued May 13, 1996, in Docket No. TM96-2-43-001 on May 22, 1996. Second Substitute Eighth Revised Sheet No. 6 in that filing contained an inadvertent error in footnote No. 5. Commission staff asked WNG to refile the tariff sheets to correct this error.

WNG states that this filing is also being made in compliance with the order, which directed WNG to file revised tariff sheets within 15 days of the date of the order to comply with section 154.102(e)(5) of the Commission's regulations. Section 154.102(e)(5) requires tariff sheets which are filed to comply with a Commission order to carry the following notation in the bottom margin: "Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. (number), issued (date), (FERC Reports citation)."

WNG states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the dockets referenced above and on all jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make

protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-14996 Filed 6-12-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. ER96-1891-000, et al.]**

**Kansas Gas and Electric Company, et al.; Electric Rate and Corporate Regulation Filings**

June 6, 1996.

Take notice that the following filings have been made with the Commission:

**1. Kansas Gas and Electric Company**

[Docket No. ER96-1891-000]

Take notice that on May 22, 1996, Kansas Gas and Electric Company tendered for filing a Notice of Cancellation of Supplement No. 4 to Supplement No. 27 to Rate Schedule FERC No. 93.

*Comment date:* June 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

**2. Wisconsin Power and Light Company**

[Docket No. ER96-1916-000]

Take notice that on May 24, 1996, Wisconsin Power and Light Company (WP&L), tendered for filing a signed Service Agreement under WP&L's Bulk Power Tariff between itself and TransCanada Power Corp. WP&L respectfully requests a waiver of the Commission's notice requirements, and an effective date of May 1, 1996.

*Comment date:* June 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

**3. The Dayton Power and Light Company**

[Docket No. ER96-1917-000]

Take notice that on May 24, 1996, The Dayton Power and Light Company (Dayton), tendered for filing an executed Master Electric Interchange Agreement between Dayton and Eastex Power Marketing Inc. (Eastex).

Pursuant to the rate schedules attached as Exhibit B to the Agreement, Dayton will provide to Eastex power and/or energy for resale.

*Comment date:* June 20, 1996, in accordance with Standard Paragraph E at the end of this notice.