

Williston Basin has requested that the Commission accept this filing to become effective July 1, 1996.

Williston Basin states that the revised tariff sheets reflect the annual reconciliation of the latest GSR cost recovery period and the establishment of new reservation charge surcharges applicable to service under Rate Schedules FT-1 and ST-1 for the period July 1, 1996 thru June 30, 1997.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-14678 Filed 6-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-1086-001, et al.]

**SCANA Energy Marketing Inc., et al.;
Electric Rate and Corporate Regulation
Filings**

June 5, 1996.

Take notice that the following filings have been made with the Commission:

1. SCANA Energy Marketing, Inc.

[Docket No. ER96-1086-001]

Take notice that on May 28, 1996, SCANA Energy Marketing, Inc. tendered for filing copies of its revised Code of Conduct in compliance with the Commission's order issued on May 13, 1996 in Docket No. ER96-1086-000.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

**2. Western Systems Power Pool,
Mesquite Energy Services Inc., Rig Gas
Inc., Vastar Power Marketing, Inc.,
ConAgra Energy Services, Inc., Eastex
Power Marketing, Inc., Federal Energy
Sales, Inc.**

[Docket No. ER91-195-024, Docket No. ER95-74-004, Docket No. ER95-480-005, Docket No. ER95-1685-001, Docket No. ER95-1751-002, Docket No. ER96-118-003, Docket No. ER96-918-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On May 8, 1996, Western Systems Power Pool filed certain information as required by the Commission's April 23, 1991, order in Docket No. ER91-195-000.

On May 22, 1996, Mesquite Energy Services Inc. filed certain information as required by the Commission's January 4, 1995, order in Docket No. ER95-74-000.

On May 1, 1996, Rig Gas Inc. filed certain information as required by the Commission's March 16, 1995, order in Docket No. ER95-480-000.

On May 15, 1996, Vastar Power Marketing, Inc. filed certain information as required by the Commission's October 26, 1995, order in Docket No. ER95-1685-000.

On May 24, 1996, ConAgra Energy Services, Inc. filed certain information as required by the Commission's October 23, 1995, order in Docket No. ER95-1751-000.

On May 15, 1996, Eastex Power Marketing, Inc. filed certain information as required by the Commission's November 28, 1995, order in Docket No. ER96-118-000.

On May 22, 1996, Federal Energy Sales, Inc. filed certain information as required by the Commission's March 1, 1996, order in Docket No. ER96-918-000.

**3. AES Power, Inc., LG&E Power
Marketing, Inc., Vastar Power
Marketing, Inc., Quantum Energy
Resources, Inc.**

[Docket No. ER94-890-009, Docket No. ER94-1188-004, Docket No. ER95-1685-002, Docket No. ER96-947-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On May 1, 1996, AES Power, Inc. filed certain information as required by the

Commission's April 8, 1994, order in Docket No. ER94-890-000.

On May 1, 1996, LG&E Power Marketing, Inc. filed certain information as required by the Commission's August 19, 1994, order in Docket No. ER94-1188-000.

On May 15, 1996, Vastar Power Marketing, Inc. filed certain information as required by the Commission's October 26, 1995, order in Docket No. ER95-1685-000.

On May 22, 1996, Quantum Energy Resources, Inc. filed certain information as required by the Commission's March 5, 1996, order in Docket No. ER96-947-000.

4. Entergy Services, Inc.

[Docket Nos. ER96-838-000, ER96-839-000 and ER96-842-000]

Take notice that on May 17, 1996, Entergy Services, Inc. tendered for filing an amendment in the above-referenced dockets.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

**5. Allegheny Power Service
Corporation on behalf of Monongahela
Power Co.; The Potomac Edison
Company and West Penn Power
Company (Allegheny Power)**

[Docket No. ER96-1049-001]

Take notice that on May 28, 1996, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) submitted a compliance filing in order to comply with a Letter Order issued by the Commission on May 3, 1996.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Atlantic City Electric Company

[Docket No. ER96-1307-001]

Take notice that on May 29, 1996, Atlantic City Electric Company tendered for filing its refund report in the above-referenced docket.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Atlantic City Electric Company

[Docket No. ER96-1361-001]

Take notice that on May 31, 1996, Atlantic City Electric Company tendered for filing changes to its market-based rate tariff.

Atlantic City Electric Company indicates that it has served the filing on all parties in Docket No. ER96-1361-000 and on the New Jersey Board of Public Utilities.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Aquila Power Corporation

[Docket No. ER96-1366-001]

Take notice that on May 30, 1996, Aquila Power Corporation tendered for filing revisions to its FERC Electric Rate Schedule No. 1 and its Statement of Policy and Code of Conduct.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. New Energy Ventures, Inc.

[Docket No. ER96-1387-000]

Take notice that on May 29, 1996, New Energy Ventures, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Southwestern Public Service Company

[Docket No. ER96-1449-000]

Take notice that on May 14, 1996, Southwestern Public Service Company tendered for filing a letter requesting cancellation of the wholesale interruptible rate rider FERC Rate No. 113.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Louisville Gas and Electric Co.

[Docket Nos. ER96-1646-000, ER96-1647-000, ER96-1648-000, ER96-1654-000]

Take notice that Louisville Gas and Electric Company (LG&E), tendered for filing on May 31, 1996, an amendment to its filings in the above-referenced dockets. LG&E states that the purpose of the amendment is to modify LG&E's Rate Schedule GSS to include two forms of service agreements.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Montana Power Company

[Docket No. ER96-1685-000]

Take notice that on May 29, 1996, Montana Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Midwest Energy, Inc.

[Docket No. ER96-1791-000]

Take notice that May 14, 1996, Midwest Energy, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. CPS Capital, Ltd.

[Docket No. ER96-1798-000]

Take notice that on May 28, 1996, CPS Capital, Ltd. tendered for filing an amendment in the above-referenced docket.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Florida Power & Light Company

[Docket No. ER96-1900-000]

Take notice that on May 23, 1996, Florida Power & Light Company (FPL), tendered for filing proposed service agreements with Delhi Energy Services, Inc. for transmission service under FPL's Transmission Tariff No. 2 and FPL's Transmission Tariff No. 3.

FPL requests that the proposed service agreements be permitted to become effective on June 1, 1996, or as soon thereafter as practicable.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Madison Gas and Electric Company

[Docket No. ER96-1901-000]

Take notice that on May 23, 1996, Madison Gas and Electric Company (MGE), tendered for filing a service agreement with Eastex Power Marketing, Inc., Sonat Power Marketing, Inc., and TransCanada Power Corporation under MGE's Power Sales Tariff. In addition, MGE filed First Revised Sheet No. 23 of its Volume No. 2 to incorporate a minor revision to the Form of Service Agreement. MGE requests an effective date 60 days from the filing date.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Northeast Utilities Service Company

[Docket No. ER96-1902-000]

Take notice that on May 23, 1996, Northeast Utilities Service Company (NUSCO), on behalf of Public Service Company of New Hampshire (PSNH), tendered for filing a Bulk Power Supply Service Agreement (Agreement) to provide required service to PSNH Energy, Inc. (PSNH Energy).

NUSCO requests that the rate schedule become effective on May 28, 1996, or such date as the SEC approves the formation of a retail marketing affiliate to participate in the New

Hampshire Pilot Program. NUSCO states that copies of the rate schedule have been mailed or delivered to the parties to the Agreement and the affected state utility commissions.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Florida Power & Light Company

[Docket No. ER96-1903-000]

Take notice that on May 23, 1996, Florida Power & Light Company (FPL), tendered for filing a Long Term Firm Transmission Service Agreement For Stanton Unit Two Between FPL And The Florida Municipal Power Agency. That Agreement is filed under Transmission Tariff No. 1 of Florida Power & Light Company For Long-Term Transmission Service. FPL proposed to make the Agreement effective June 1, 1996.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Florida Power & Light Company

[Docket No. ER96-1904-000]

Take notice that on May 23, 1996, Florida Power & Light Company (FPL), tendered for filing proposed service agreements with Federal Energy Sales Inc. for transmission service under FPL's Transmission Tariff No. 2 and FPL's Transmission Tariff No. 3.

FPL requests that the proposed service agreements be permitted to become effective on June 1, 1996, or as soon thereafter as practicable.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Southwestern Public Service Company

[Docket No. ER96-1905-000]

Take notice that on May 23, 1996, Southwestern Public Service Company (SPS), filed with the Commission an amendment to SPS's Rate Schedule in effect with Public Service Company of Oklahoma (Customer). SPS indicates that the purpose of the filing is to harmonize its emergency service rates with industry practice and Commission guidance. SPS asks that the revised rate be made effective as of June 1, 1996.

SPS states that copies of the amendment have been served on Customer.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Southwestern Public Service Company

[Docket No. ER96-1906-000]

Take notice that on May 23, 1996, Southwestern Public Service Company (SPS) filed with the Commission an amendment to SPS Rate Schedule FERC No. 78 with WestPlains Energy Co. (Customer). SPS indicates that the purpose of the filing is to harmonize its emergency service rates with industry practice and Commission guidance. SPS asks that the revised rate be made effective as of June 1, 1996.

SPS states that copies of the amendment have been served on Customer.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. Southwestern Public Service Company

[Docket No. ER96-1907-000]

Take notice that on May 23, 1996, Southwestern Public Service Company (SPS), filed with the Commission an amendment to SPS Rate Schedule FERC No. 58 in effect with West Texas Utilities Co. (Customer). SPS indicates that the purpose of the filing is to harmonize its emergency service rates with industry practice and Commission guidance. SPS asks that the revised rate be made effective as of June 1, 1996.

SPS states that copies of the amendment have been served on Customer.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. Southwestern Public Service Company

[Docket No. ER96-1908-000]

Take notice that on May 23, 1996, Southwestern Public Service Company (SPS), filed with the Commission an amendment to SPS Rate Schedule FERC No. 102 with Public Service Company of New Mexico (Customer). SPS indicates that the purpose of the filing is to harmonize its emergency service rates with industry practice and Commission guidance. SPS asks that the revised rate be made effective as of June 1, 1996.

SPS states that copies of the amendment have been served on Customer.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. Southwestern Public Service Company

[Docket No. ER96-1909-000]

Take notice that on May 23, 1996, Southwestern Public Service Company

(SPS), filed with the Commission an amendment to SPS Rate Schedule FERC No. 107 with Texas-New Mexico Power Company (Customer). SPS indicates that the purpose of the filing is to harmonize its emergency service rates with industry practice and Commission guidance. SPS asks that the revised rate be made effective as of June 1, 1996.

SPS states that copies of the amendment have been served on Customer.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

25. Southwestern Public Service Company

[Docket No. ER96-1910-000]

Take notice that on May 23, 1996, Southwestern Public Service Company (SPS), filed with the Commission an amendment to SPS Rate Schedule FERC No. 104 with El Paso Electric Company (Customer). SPS indicates that the purpose of the filing is to harmonize its emergency service rates with industry practice and Commission guidance. SPS asks that the revised rate be made effective as of June 1, 1996.

SPS states that copies of the amendment have been served on Customer.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

26. Duke Power Company

[Docket No. ER96-1911-000]

Take notice that on May 24, 1996, Duke Power Company (Duke), tendered for filing the following: (1) Service Agreement for Market Rate (Schedule MR) Sales between Duke and Delmarva Power & Light Company; (2) Service Agreement for Market Rate (Schedule MR) Sales between Duke and Wisconsin Power & Light Company; (3) Service Agreement for Market Rate (Schedule MR) Sales between Duke and UtiliCorp United, Inc., and (4) Service Agreement for Market Rate (Schedule MR) Sales between Duke and Commonwealth Edison Company.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

27. Consumers Power Company

[Docket No. ER96-1912-000]

Take notice that on May 24, 1996, Consumers Power Company (Consumers), tendered for filing a Supplemental Agreement No. 3 which modifies the Service Agreement for Limited Term, Pre-Scheduled Interruptible Wholesale Electric Service to the City of Holland.

Copies of the filing were served upon the Michigan Public Service Commission and the City of Holland.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

28. Kansas City Power & Light Company

[Docket No. ER96-1913-000]

Take notice that on May 24, 1996, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated April 30, 1996, between KCPL and Western Power Services, Inc. (WPS). KCPL proposes an effective date of April 10, 1996, and requests waiver of the Commission's notice requirement. This Agreement provides for the rates and charges for Non-Firm Transmission Service between KCPL and WPS.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges which were conditionally accepted for filing by the Commission in Docket No. ER94-1045-000.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

29. Florida Power Corporation

[Docket No. ER96-1914-000]

Take notice that on May 24, 1996, Florida Power Corporation (FPC), tendered for filing a contract for the provision of interchange service between itself and CNG Power Services Corporation. The contract provides for service under Schedule J, Negotiated Interchange Service and OS, Opportunity Sales.

FPC requests Commission waiver of the 60-day notice requirement in order to allow the contract to become effective as a rate schedule on May 28, 1996. Waiver is appropriate because this filing provides for rates under the Schedule OS that are lower than the rates for Schedule OS which have been previously accepted for filing.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-14710 Filed 6-10-96; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5517-6]

Agency Information Collection Activities; Proposed Collection; Comment Request; New Source Performance Standards for Subparts DD, DDD, I, JJJ, L, and RRR

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that EPA is planning to submit the following proposed and/or continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB). Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before August 12, 1996.

ADDRESSES: Office of Enforcement and Compliance Assurance, Office of Compliance. People interested in getting copies of or making comments about these ICRs should direct inquiries or comments to the Office of Compliance, Mail Code 2224A, 401 M Street, SW., Washington, DC 20460. Information may also be acquired electronically through the EnviroSense Bulletin Board, (703) 908-2092 or the EnviroSense WWW/Internet Address, <http://wastenot.inel.gov/envirosense/>. All responses and comments will be collected regularly for EnviroSense.

FOR FURTHER INFORMATION CONTACT: Kenneth Harmon, (202) 564-7049, facsimile number (202) 564-0037, for NSPS Subpart DD; Sandi Jones, (202) 564-7038, facsimile number (202) 564-0037, for NSPS Subpart DDD; Scott Throwe, (202) 564-7013, facsimile number (202) 564-0050, for NSPS Subpart I; Joyce Chandler, (202) 564-7073, facsimile number (202) 564-0037, for NSPS Subpart JJJ; Jane M. Engert,

(202) 564-5021, facsimile number (202) 564-0050, or via e-mail (ENGERT.JANE@EPAMAIL.EPA.GOV.), for NSPS Subpart L; and Darlene Williams, (202) 564-7031 or via e-mail (Williams.Darlene@EPAMAIL.EPA.GOV.), for NSPS Subpart RRR.

SUPPLEMENTARY INFORMATION:

NSPS Subpart DD Supplementary Information

Affected entities: Entities potentially affected by this action are each truck unloading station, truck loading station, barge and ship unloading station, barge and ship loading station, railcar loading station, railcar unloading station, grain dryer, and all grain handling operations at any grain terminal elevator or any grain storage elevator.

Title: NSPS Subpart DD: Standards of Performance for Grain Elevators, OMB control Number 2060-0082, expires November 30, 1996.

Abstract: This ICR contains recordkeeping and reporting requirements that are mandatory for compliance with 40 CFR Part 60.300, *et seq.*, Subpart DD, New Source Performance Standards for Grain Elevators. This information notifies EPA when a source becomes subject to the regulations, informs the Agency if a source is in compliance when it begins operation, and informs the Agency if the source remained in compliance during any period of startup, shutdown, or malfunction.

In the Administrator's judgment, particulate matter emissions from grain elevators cause or contribute to air pollution that may reasonably be anticipated to endanger public health or welfare. Therefore, NSPS were promulgated for this source category, as required under Section 111 of the Clean Air Act.

Controlling emissions of particulate matter from grain elevators requires not only the installation of properly designed equipment, but also the operation and maintenance of that equipment. Particulate emissions from grain elevators are the result of grain drying and grain handling operations, including loading and unloading. These standards rely on the proper operation of particulate control devices such as baghouses and equipment such as shed doors and spouts designed to reduce particulate emission during grain unloading and loading.

Owners or operators of the affected facilities subject to NSPS Subpart DD must make the following one-time-only reports: notification of the date of construction or reconstruction; notification of the anticipated and

actual dates of startup; notification of any physical or operational change to an existing facility that may increase the rate of emission of the regulated pollutant; notification of the date of the initial performance test; and the results of the initial performance test, including information necessary to determine the conditions of the performance test and performance test measurements and results, including particulate matter concentration and opacity.

Owners or operators are also required to maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility, as well as the nature and cause of the malfunction (if known) and corrective measures taken. These notifications, reports and records are required, in general, of all sources subject to NSPS. Without such information, enforcement personnel would be unable to determine if the standards are being met on a continuous basis, as required by the Clean Air Act.

EPA estimates that one additional source will become subject to the standard in each of the next three years.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR Part 9 and 48 CFR Chapter 15.

The required information consists of emissions data and other information that have been determined not to be private. However, any information submitted to the Agency for which a claim of confidentiality is made will be safeguarded according to the Agency policies set forth in Title 40, Chapter 1, Part 2, Subpart B—Confidentiality of Business Information (see 40 CFR 2; 41 FR 36902, September 1, 1976; amended by 43 FR 40000, September 8, 1978; 43 FR 42251, September 20, 1978; 44 FR 1764, March 23, 1979).

The EPA solicits comments to:

(i) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(ii) Evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(iii) Enhance the quality, utility, and clarity of the information to be collected; and

(iv) Minimize the burden of the collection of information on those who are to respond, including through the