

Commission's Public Reference Branch,
888 First Street, N.E. Washington, D.C.
20426.

Lois D. Cashell,
Secretary.

[FR Doc. 96-1528 Filed 1-26-96;8:45am]

BILLING CODE 6717-01-M

[Docket No. ER96-751-000]

Kentucky Utilities Company; Notice of Filing

January 23, 1996.

Take notice that on December 18, 1995, Kentucky Utilities Company (KU), tendered for filing information on transactions that occurred during November 16, 1995 through November 30, 1995, pursuant to the Power Services Tariff accepted by the Commission in Docket No. ER95-854-000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before February 2, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-1488 Filed 1-26-96; 8:45 am]

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[Docket No. CP96-145-000]

Lawrenceburg Gas Company; Notice of Application

January 23, 1996.

Take notice that on January 18, 1996, Lawrenceburg Gas Company (Lawrenceburg), 139 East Fourth Street, Cincinnati, OH 45202, filed in Docket No. CP96-145-000 an application pursuant to Section 7(c) of the Natural Gas Act for limited authorizations in connection with providing transportation service for the Cincinnati Gas & Electric Company (Cincinnati), all as more fully set forth in the application on file with the Commission and open to public inspection.

The authorizations requested by Lawrenceburg include: (1) a limited jurisdiction certificate of public convenience and necessity under Section 7(c) of the Natural Gas Act (NGA) authorizing the transportation of gas by Lawrenceburg for Cincinnati to serve, for a period of between six and 12 months, a small number of customers on Cincinnati's distribution system; (2) a certificate of public convenience and necessity under Section 7(c) of the NGA to install and operate a 22.5-inch meter that will interconnect Lawrenceburg's facilities with those of Cincinnati at the Indiana-Ohio border; (3) pre-granted abandonment authorization for the certificates of public convenience and necessity requested herein; and (4) waiver of the Commission's reporting and accounting requirements ordinarily applicable to natural gas companies under the NGA and the Natural Gas Policy Act of 1978 and any waivers that the Commission may deem necessary.

Lawrenceburg states that on or about April 1, 1996, the Ohio Department of Transportation will commence construction work on a bridge on which certain Cincinnati facilities are located and that these facilities will have to be removed for a period of approximately six to 12 months. Lawrenceburg states that the result of removing these facilities is that a small portion of Cincinnati's service territory, including 62 residential customers, one school, and two industrial customers, will not be able to receive natural gas absent either Lawrenceburg's delivery of gas, as proposed herein, or the construction of costly temporary pipeline facilities.

Lawrenceburg states that pursuant to a transportation agreement dated January 17, 1996 (Rate Schedule X-1), Cincinnati will utilize its upstream capacity on Texas Gas Transmission Corporation (Texas Gas) and deliver gas to Lawrenceburg's Guilford Station interconnection with Texas Gas. Lawrenceburg states that it will take delivery of Cincinnati's gas and redeliver the gas at its interconnection with Cincinnati at the Indiana-Ohio border. Lawrenceburg anticipates that it will deliver a total of between 150,000 and 325,000 Dth during the period of the service described herein.

Lawrenceburg states that the proposed service will not adversely affect Lawrenceburg's nonjurisdictional distribution service due to the limited volumes delivered and limited facilities utilized by the proposed service.

Any person desiring to be heard or to make any protest with reference to said application should on or before February 13, 1996, file with the Federal Energy Regulatory Commission,

Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application, if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Lawrenceburg to appear or be represented at the hearing.

Lois D. Cashell,
Secretary.

[FR Doc. 96-1487 Filed 1-26-96; 8:45 am]

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[Docket No. CP96-49-001]

National Fuel Gas Supply Corporation; Notice of Petition To Vacate In-Part

January 23, 1996.

Take notice that on January 18, 1996, National Fuel Gas Supply Corporation (National), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP96-49-001 a "Notice of Continuation of Service" stating that National would continue service to Boston Gas Company (Boston Gas) under National's SS-2 Rate Schedule, all as more fully set forth in the amendment on file with the Commission and open to public inspection.

On December 19, 1995, the Commission issued an order in Docket No. CP96-49-000, granting the authority requested by National on

November 3, 1995, to abandon storage service to Boston Gas under National's SS-2 Rate Schedule and to abandon storage service to three other customers (Orange & Rockland Utilities, Inc., Penn Fuel Gas, Inc. and The Southern Connecticut Gas Company), effective April 1, 1996.¹

National states that following the filing of National's application, National and Boston Gas entered into negotiations over the continuation of Boston Gas' SS-2 service. National states that these negotiations have culminated in an agreement extending the primary term of Boston Gas' SS-2 service agreement through March 31, 1998. National states that, in this regard, National is authorized by Boston Gas to state that Boston Gas rescinds its notice of termination given to National in March, 1995. National states that it deletes Boston Gas from the services it proposed to terminate.

The Commission will treat National's Notice of Continuation of Service as a petition to vacate in-part the authorization granted pursuant to Section 7(b) in Docket No. CP96-49-000.

Any person desiring to be heard or to make any protest with reference to said petition should on or before February 7, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Lois D. Cashell,
Secretary

[FR Doc. 96-1485 Filed 1-26-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-136-000]

NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization

January 23, 1996.

Take notice that on January 16, 1996, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston,

Texas 77002, filed a request with the Commission in Docket No. CP96-136-000 pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (NGA) to construct and operate certain facilities in Logan County, Arkansas, authorized in blanket certificate issued in Docket No. CP82-384-000 and CP82-284-001, all as more fully set forth in the request on file with the Commission and open to public inspection.

NGT proposes to construct and operate a 2-inch tap and 1-inch first-cut regulator on NGT's Line BT-14 in Section 29, Township 8 North, Range 25 West, Logan County, Arkansas. NGT states that the gas would be delivered to ARKLA, a distribution division of NorAm Energy Corp. (AKRLA). NGT further states that the volumes to be delivered to this meter station would be approximately 600 MMBtu annually and 2.5 MMBtu on a peak day. The estimated cost of construction of the tap and first-cut regulator would be \$2,700, which would be reimbursed by ARKLA.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,
Secretary

[FR Doc. 96-1486 Filed 1-26-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP94-149-000 and RP94-145-000]

Pacific Gas Transmission; Notice of Informal Settlement Conference

January 23, 1996.

Take notice that an informal settlement conference will be convened in this proceeding on Tuesday and Wednesday, January 30-31, 1996, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC, for the purpose of exploring the possible settlement of the above-referenced dockets.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Betsy R. Carr at (202) 208-1240 or Russell B. Mamone at (202) 208-0740.

Lois D. Cashell,

Secretary.

[FR Doc. 96-1529 Filed 1-26-96; 8:45am]

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Western Area Power Administration

Proposed Power Allocation Procedures and Call for Applications, Post-2000 Resource Pool—Pick-Sloan Missouri Basin Program, Eastern Division

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Proposed Allocation Procedures and Call for Applications.

SUMMARY: Western Area Power Administration (Western), a Federal power marketing agency of the Department of Energy, is publishing this notice of proposed procedures to implement Subpart C—Power Marketing Initiative of the Energy Planning and Management Program Final Rule, 10 CFR part 905, published at 60 FR 54151. The Energy Planning and Management Program (Program), which was developed in part to implement section 114 of the Energy Policy Act of 1992, became effective on November 20, 1995. Subpart C of the Program provides for the establishment of project-specific resource pools and the allocation of power from these pools to new preference customers. These proposed procedures, in conjunction with the Eastern Division, Pick-Sloan Missouri Basin Program Final Post-1985 Marketing Plan (Post-1985 Marketing Plan) (45 FR 71860) will establish the framework for allocating power from the resource pool to be established for the Pick-Sloan Missouri Basin Program—Eastern Division (PSMBP-ED).

DATES: The comment period on the proposed procedures will begin with the publication of this notice in the Federal Register and will end March 4, 1996. To be assured of consideration, all written comments must be received by the end of the comment period. Western will hold public information forums and public comment forums on the proposed procedures on February 14,

¹ See 73 FERC ¶ 62,180 (1995).