

in question; and (3) encourage statements from experts and the public on issues that should be analyzed in the EA.

Although International Paper's intent is to prepare an EA, there is the possibility that an Environmental Impact Statement (EIS) will be required. Nevertheless, this meeting will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is issued by the Commission.

Although this meeting is geared toward agency interests, interested individuals, organizations, and agencies are invited and encouraged to attend and assist in identifying and clarifying the scope of environmental issues that should be analyzed in the EA.

To help focus the discussions, a scoping document was sent out on December 7, 1995, as part of the Initial Stage Consultation Document (ISCD). Copies of the Scoping Document and ISCD will also be available at the meetings.

The meeting will be held on February 8, 1996, at 9:30 a.m. at the Hudson River Mill, Corinth, New York. A cooperative team meeting will follow the agency scoping meeting.

Meeting Procedures

The meeting will be conducted according to the procedures used at Commission scoping meetings. Because this meeting will be a NEPA scoping meeting, the Commission will not conduct another NEPA scoping meeting when the application and EA are filed with the Commission in April 1998. Instead, Commission staff will attend the meeting held on February 8, 1996.

The meetings will be recorded by a stenographer and, thereby, will become a part of the formal record of the proceedings on the Curtis/Palmer Falls Project. Individuals presenting statements at the meetings will be asked to identify themselves for the record.

Concerned parties are encouraged to offer verbal guidance during public meetings. Speaking time allowed for individuals will be determined before each meeting, based on the number of persons wishing to speak and the approximate amount of time available for the session, but all speakers will be provided at least five minutes to present their views.

Persons choosing not to speak but wishing to express an opinion, as well as speakers unable to summarize their positions within the allotted time, may submit written statements for inclusion in the public record.

Written scoping comments may also be mailed to Robert Hunziker, International Paper Company, Two

Manhattanville Road, Purchase, New York 10577, by March 11, 1996. Correspondence should clearly show the following caption on the first page: Scoping Comments, Curtis/Palmer Falls Hydroelectric Project, FERC No. 2609, New York.

For further information, please contact Stuart Field at (518) 654-3445 (International Paper Company), Rich Takacs at (202) 219-2840, or Steve Naugle (202) 219-2805.

Lois D. Cashell,

Secretary.

[FR Doc. 96-1452 Filed 1-26-96; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 2055-000, et al.]

Hydroelectric Applications [Idaho Power Company, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

- 1a. Type of filing: Notice of Intent to File Application for New License.
- b. Project No.: 2055-000.
- c. Date filed: November 28, 1995.
- d. Submitted By: Idaho Power Company, current licensee.
- e. Name of Project: C.J. Strike.
- f. Location: On the Snake River, in Owyhee and Elmore Counties, Idaho.
- g. Filed Pursuant to: Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.
- h. Effective date of original license: December 1, 1950.
- i. Expiration date of original license: November 30, 2000.
- j. The project consists of: (1) A 115-foot-high earthfill dam impounding a reservoir with surface area of 7,500 acres at surface elevation of 2,455 feet mean sea level; (2) a reinforced concrete intake structure; (3) three 25-foot-diameter, 300-foot-long steel penstocks; (4) a reinforced concrete powerhouse with a total installed capacity of 82,800 kilowatts; and (5) other appurtenances.
- k. Pursuant to 18 CFR 16.7, information on the project is available at: Rober W. Stahman, Idaho Power Company, 1221 West Idaho Street, P.O. Box 70, Boise, ID 83707, (208) 388-2676.

1. FERC contact: Hector M. Perez, (202) 219-2843.

m. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be

filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by November 30, 1998.

2a. Type of Application: Amendment to Revise Project Boundary.

b. Project No: 2105-035.

c. Date Filed: December 13, 1995.

d. Applicant: Pacific Gas & Electric Company.

e. Name of Project: Upper North Fork Feather River.

f. Location: On the North Fork Feather River, near the town of Quincy, in Plumas County, California.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. Applicant Contact: Jeff Butler, Manager, Hydro Generation, Pacific Gas & Electric Company, Mail Code: N11C, P.O. Box 770000, San Francisco, CA 94177, (415) 973-5311.

i. FERC Contact: Mohamad Fayyad, (202) 219-2665.

j. Comment Date: February 20, 1996.

k. Description of Amendment: Licensee proposes to revise the boundary of the Upper North Fork Feather River Project, FERC No. 2105. The revision to project boundary would exclude a 30.84-acre portion of land adjacent to Lake Almanor. This land would be used by Chester Public Utility District for expansion of an existing wastewater treatment facility.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

3a. Type of Application: Surrender of Conduit Exemption.

b. Project No: 3235-003.

c. Date Filed: November 20, 1995.

d. Exemptee: Greater Lawrence Sanitary District.

e. Name of Project: Greater Lawrence.

f. Location: Merrimack Canal, Essex County, MA.

g. Pursuant to: Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. Exemptee Contact: Richard S. Hogan, P.E., Executive Director, Greater Lawrence Sanitary District, 240 Charles Street, North Andover, MA 01845-1649, (508) 685-1612.

i. FERC Contact: Dean C. Wight, (202) 219-2675.

j. Comment Date: February 23, 1996.

k. Description of Proposed Action: The existing project consists of a turbine located in the outfall pipe of the exemptee's wastewater treatment plant.

The exemptee states that the project is currently non-operational due to turbine failure and that it will undertake priority facility improvements rather than replace the turbine.

1. This notice also consists of the following standard paragraphs: B, C1, D2.

4a. Type of Application: Surrender of License.

b. Project No.: 8404-022.

c. Date Filed: December 18, 1995.

d. Licensee: Windsor Locks Canal Company.

e. Name of Project: Windsor Locks Project.

f. Location: Connecticut River, Hartford County, CT.

g. Pursuant to: Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. Licensee Contact: W. F. Fitzpatrick, General Manager, Windsor Locks Canal Company, 2 Elm Street, Windsor Locks, CT 06096, (860) 654-8300.

i. FERC Contact: Dean C. Wight, (202) 219-2675.

j. Comment Date: February 23, 1996.

k. Description of Proposed Action: The licensee proposes to surrender the license because it has determined that development of the project is not economically feasible.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

5a. Type of Application: Original License.

b. Project No.: 11472-000.

c. Date Filed: April 8, 1994.

d. Applicant: Consolidated Hydro Maine, Inc.

e. Name of Project: Burnham Hydroelectric Project.

f. Location: On the Sebasticook River in Somerset and Waldo Counties, Maine.

g. Filed pursuant to: Federal Power Act, 16 U.S.C. 791 (a)-825 (r).

h. Applicant Contact: Wayne E. Nelson, Consolidated Hydro Maine, Inc., c/o Consolidated Hydro, Inc., Andover Business Park, 200 Bulfinch Drive, Andover, MA 01810, (508) 681-1900.

i. FERC Contact: Thomas Dean (202) 219-2778.

j. Deadline Date: See standard paragraph D10.

k. Status of Environmental Analysis: This application has been accepted for filing and is ready for environmental analysis at this time.

1. Description of Project: The constructed project would consist of: (1) An existing dam and intake structure; (2) an existing 304 acre reservoir; (3) an existing powerhouse containing three generating units with a total installed capacity of 1,050 kilowatts; (4) a substation and 34.5 kilovolt (kV) transmission line; and (5) appurtenant facilities. The applicant estimates that the total average annual generation

would be 6,300 megawatt-hours for the constructed project.¹

m. Purpose of Project: Project power would be utilized by the applicant for sale to its customers.

n. This notice also consists of the following standard paragraphs: A4 and D10.

o. Available Location of Application: A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Room 1-A, Washington, D.C., 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Consolidated Hydro Maine, Inc., Andover Business Park, 200 Bulfinch Drive, Andover, Massachusetts, 01810, or by calling Wayne E. Nelson at (508) 681-1900.

6a. Type of Application: Lease Project Lands for Proposed Recreational Park.

b. Project No.: 2146-074.

c. Date Filed: November 14, 1995.

d. Applicant: Alabama Power Company.

e. Name of Project: Coosa River Hydroelectric Project.

f. Location: About 150 acres of land on the Weiss Reservoir just south of the city of Leesbury, Cherokee County, Alabama.

g. Filed Pursuant to: 18 CFR 4.200.

h. Applicant Contact: Mr. Jim Crew, Alabama Power Company, 600 North 18th Street, P.O. Box 2641, Birmingham, AL 35291, (205) 250-4265.

i. FERC Contact: Steve Hocking (202) 219-2656.

j. Comment Date: February 23, 1996.

k. Description of Amendment: Alabama Power Company, licensee for the Coosa River Hydroelectric Project, seeks Commission approval to grant a lease to the Town of Leesbury (Town) to build a recreational park on project lands. The proposed lease is for about 150 acres of land adjacent to the Weiss Reservoir just south of the Town. The proposed recreational part would eventually have the following facilities: a boat ramp, picnic area, bath house, amphitheater, camping area,

¹ The applicant proposed in its license application to add a fourth turbine for generation at the dam to enable use of minimum flows released to the bypassed reach. This would increase the installed capacity to 1,430 kilowatts and the annual generation to 6,650 megawatt-hours. In response to our Scoping Document, the applicant stated in a letter dated December 18, 1995, that it will make a final decision regarding the addition of this unit following the issuance and acceptance of the license, based on equipment costs and energy market conditions, and minimum flow and headpond fluctuations conditions in the license order.

playground, swimming area, hiking trails, a civic building, and parking areas.

1. This notice also consists of the following standard paragraphs: B, C1 and D2.

Standard Paragraphs

A4. Development Application—Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also

be sent to the Applicant's representatives.

D4. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in

the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

D10. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice (March 18, 1996 for Project No. 11472-000). All reply comments must be filed with the Commission within 105 days from the date of this notice (May 1, 1996 for Project No. 11472-000).

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Dated: January 24, 1996, Washington, D.C.
Lois D. Cashell,
Secretary.
[FR Doc. 96-1527 Filed 1-26-96; 8:45 am]
BILLING CODE 6717-01-P

[Docket No. ER96-138-000]

EnergyOnline, Inc.; Notice of Issuance of Order

January 24, 1996.

On October 24, 1995, as amended November 20, 1995, EnergyOnline, Inc. (EnergyOnline) submitted for filing a rate schedule under which EnergyOnline will engage in wholesale electric power and energy transactions as a marketer. EnergyOnline also requested waiver of various Commission regulations. In particular, EnergyOnline requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by EnergyOnline.

On January 5, 1996, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject of the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by EnergyOnline should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, EnergyOnline is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of EnergyOnline's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is February 5, 1996. Copies of the full text of the order are available from the