

Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: February 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

35. MidAmerican Energy Company
[Docket No. ER96-741-000]

Take notice that on December 29, 1995, MidAmerican Energy Company tendered for filing a Notice of Succession in the above-referenced docket.

Comment date: February 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

36. New York Power Pool
[Docket No. ER96-762-000]

Take notice that the Member Systems of the New York Power Pool (NYPP), on January 5, 1996, tendered for filing a rate schedule for coordination service with Enron Power Marketing, Inc. (EPMI). The rate schedule would enable the Member Systems of NYPP to enter into purchases and sales of specified services, including economy energy transactions, with EPMI. Included with the filing was a certificate of concurrence signed by EPMI. NYPP accordingly, requested waiver of the Commission's notice requirements for good cause shown.

In addition, on January 11, 1996 NYPP filed an amendment to its January 5, 1996, filing in this docket.

Copies of these filings were served on EPMI and the New York State Public Service Commission.

Comment date: February 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

37. Citizens Utilities Company
[Docket No. ES96-17-000]

Take notice that on January 16, 1996, Citizens Utilities Company (Citizens), filed an application, under Rule 204 of the Federal Power Act, seeking authorization to issue (a) Up to \$800 million principal amount of unsecured promissory notes outstanding at any one time, (b) up to \$800 million aggregate principal amount of debt securities with a final maturity or maturities of not less than 9 months nor more than 50 years, and (c) 73 million shares of Citizens' Common Stock (subject to adjustment for stock splits, stock dividends, recapitalizations and similar changes after the date of this application), and \$400 million liquidation value of Citizens' Preferred Stock, subject to an overall limitation, at any one time, of the securities to be issued under (a), (b), and (c) of \$800 million.

Comment date: February 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

38. El Paso Electric Company
[Docket No. FA91-57-001]

Take notice that on May 2, 1995, El Paso Electric Company tendered for filing its refund report in the above-referenced docket.

Comment date: February 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

39. Citizens Utilities Company
[Docket No. TX96-3-000]

Take notice that on January 11, 1996, Citizens Utilities Company tendered for filing a Second Application for an order pursuant to sections 211 and 212 of the Federal Power Act for transmission service from Swanton Village, Vermont.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

40. Suffolk County Electrical Agency
[Docket No. TX96-4-000]

Take notice that on January 17, 1996, the Suffolk Electrical Agency (SCEA) filed with the Federal Energy Regulatory Commission an application requesting that the Commission order the Long Island Lighting Company (LILCo) to provide transmission services pursuant to section 211 of the Federal Power Act, as amended by the Energy Policy Act of 1992 (16 U.S.C. 824j).

SCEA is a municipal power agency created by Suffolk County, New York, and authorized to provide electric service to inhabitants of the County. The applicant alleges that LILCo has refused to provide the firm network transmission service requested by the SCEA, thereby utilizing its transmission dominance to foreclose competition in bulk power markets.

The Applicant is requesting that LILCo provide 30 MW of firm network transmission service (200 MW to effectuate SCEA's provision of Residential Service and 100 MW to effectuate SCEA's provision of Economic Incentive Service), that LILCo make available all necessary ancillary services, and that LILCo make the service available commencing on June 1, 1996, or the earliest possible date thereafter, for a duration of at least ten years.

A copy of the filing was served on LILCo.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-1526 Filed 1-26-96; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 2609, New York]

International Paper Company and Curtis/Palmer Hydroelectric Company, L.P.; Notice of Agency Scoping Meeting Pursuant to the National Environmental Policy Act of 1969 for an Applicant Prepared Environmental Assessment

January 22, 1996.

Pursuant to the Energy Policy Act of 1992, and as part of the license application, the International Paper Company and Curtis/Palmer Hydroelectric Company, L.P. (hereinafter referred to as International Paper) intends to prepare an Environmental Assessment (EA) to file with the Federal Energy Regulatory Commission for the Curtis/Palmer Falls Hydroelectric Project. Two public Scoping meetings were held on January 12, 1996. However, due to inclement weather and federal government furloughs, another scoping session geared to agency concerns will be held, pursuant to the National Environmental Policy Act of 1969, to identify the scope of environmental issues that should be analyzed in the EA. At the agency scoping meeting, International Paper will: (1) Summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from the meeting participants all available information, especially quantified data, on the issues

in question; and (3) encourage statements from experts and the public on issues that should be analyzed in the EA.

Although International Paper's intent is to prepare an EA, there is the possibility that an Environmental Impact Statement (EIS) will be required. Nevertheless, this meeting will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is issued by the Commission.

Although this meeting is geared toward agency interests, interested individuals, organizations, and agencies are invited and encouraged to attend and assist in identifying and clarifying the scope of environmental issues that should be analyzed in the EA.

To help focus the discussions, a scoping document was sent out on December 7, 1995, as part of the Initial Stage Consultation Document (ISCD). Copies of the Scoping Document and ISCD will also be available at the meetings.

The meeting will be held on February 8, 1996, at 9:30 a.m. at the Hudson River Mill, Corinth, New York. A cooperative team meeting will follow the agency scoping meeting.

Meeting Procedures

The meeting will be conducted according to the procedures used at Commission scoping meetings. Because this meeting will be a NEPA scoping meeting, the Commission will not conduct another NEPA scoping meeting when the application and EA are filed with the Commission in April 1998. Instead, Commission staff will attend the meeting held on February 8, 1996.

The meetings will be recorded by a stenographer and, thereby, will become a part of the formal record of the proceedings on the Curtis/Palmer Falls Project. Individuals presenting statements at the meetings will be asked to identify themselves for the record.

Concerned parties are encouraged to offer verbal guidance during public meetings. Speaking time allowed for individuals will be determined before each meeting, based on the number of persons wishing to speak and the approximate amount of time available for the session, but all speakers will be provided at least five minutes to present their views.

Persons choosing not to speak but wishing to express an opinion, as well as speakers unable to summarize their positions within the allotted time, may submit written statements for inclusion in the public record.

Written scoping comments may also be mailed to Robert Hunziker, International Paper Company, Two

Manhattanville Road, Purchase, New York 10577, by March 11, 1996. Correspondence should clearly show the following caption on the first page: Scoping Comments, Curtis/Palmer Falls Hydroelectric Project, FERC No. 2609, New York.

For further information, please contact Stuart Field at (518) 654-3445 (International Paper Company), Rich Takacs at (202) 219-2840, or Steve Naugle (202) 219-2805.

Lois D. Cashell,

Secretary.

[FR Doc. 96-1452 Filed 1-26-96; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 2055-000, et al.]

Hydroelectric Applications [Idaho Power Company, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

- 1a. Type of filing: Notice of Intent to File Application for New License.
- b. Project No.: 2055-000.
- c. Date filed: November 28, 1995.
- d. Submitted By: Idaho Power Company, current licensee.
- e. Name of Project: C.J. Strike.
- f. Location: On the Snake River, in Owyhee and Elmore Counties, Idaho.
- g. Filed Pursuant to: Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.
- h. Effective date of original license: December 1, 1950.
- i. Expiration date of original license: November 30, 2000.
- j. The project consists of: (1) A 115-foot-high earthfill dam impounding a reservoir with surface area of 7,500 acres at surface elevation of 2,455 feet mean sea level; (2) a reinforced concrete intake structure; (3) three 25-foot-diameter, 300-foot-long steel penstocks; (4) a reinforced concrete powerhouse with a total installed capacity of 82,800 kilowatts; and (5) other appurtenances.
- k. Pursuant to 18 CFR 16.7, information on the project is available at: Rober W. Stahman, Idaho Power Company, 1221 West Idaho Street, P.O. Box 70, Boise, ID 83707, (208) 388-2676.

l. FERC contact: Hector M. Perez, (202) 219-2843.

m. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be

filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by November 30, 1998.

2a. Type of Application: Amendment to Revise Project Boundary.

b. Project No: 2105-035.

c. Date Filed: December 13, 1995.

d. Applicant: Pacific Gas & Electric Company.

e. Name of Project: Upper North Fork Feather River.

f. Location: On the North Fork Feather River, near the town of Quincy, in Plumas County, California.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. Applicant Contact: Jeff Butler, Manager, Hydro Generation, Pacific Gas & Electric Company, Mail Code: N11C, P.O. Box 770000, San Francisco, CA 94177, (415) 973-5311.

i. FERC Contact: Mohamad Fayyad, (202) 219-2665.

j. Comment Date: February 20, 1996.

k. Description of Amendment: Licensee proposes to revise the boundary of the Upper North Fork Feather River Project, FERC No. 2105. The revision to project boundary would exclude a 30.84-acre portion of land adjacent to Lake Almanor. This land would be used by Chester Public Utility District for expansion of an existing wastewater treatment facility.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

3a. Type of Application: Surrender of Conduit Exemption.

b. Project No: 3235-003.

c. Date Filed: November 20, 1995.

d. Exemptee: Greater Lawrence Sanitary District.

e. Name of Project: Greater Lawrence.

f. Location: Merrimack Canal, Essex County, MA.

g. Pursuant to: Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. Exemptee Contact: Richard S. Hogan, P.E., Executive Director, Greater Lawrence Sanitary District, 240 Charles Street, North Andover, MA 01845-1649, (508) 685-1612.

i. FERC Contact: Dean C. Wight, (202) 219-2675.

j. Comment Date: February 23, 1996.

k. Description of Proposed Action: The existing project consists of a turbine located in the outfall pipe of the exemptee's wastewater treatment plant.

The exemptee states that the project is currently non-operational due to turbine failure and that it will undertake priority facility improvements rather than replace the turbine.