

Savannah Electric and Power Company (collectively referred to as the "Operating Companies"), submitted for filing Amendment No. 6 to The Southern Company System Intercompany Interchange Contract dated October 31, 1988, as amended. The amendment reflects modifications in the procedure used to determine the monthly capacity charges governing the purchase and sale of temporary surplus and deficit capacity among the Operating Companies. The amendment also modifies procedures used to determine load responsibility, unit unavailability and the rating of hydroelectric capacity. SCSJ requests an effective date of May 1, 1996 for this submittal.

*Comment date:* June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-1796-000]

Take notice that on May 13, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to Con Edison Rate Schedule FERC No. 94 for transmission service for the Long Island Lighting Company (LILCO). The Rate Schedule provides for transmission of power and energy from the New York Power Authority's Blenheim-Gilboa station. The Supplement provides for a decrease in annual revenues under the Rate Schedule of \$5,657.50. Con Edison has requested that this increase take effect on July 1, 1996.

Con Edison states that a copy of this filing has been served by mail upon LILCO.

*Comment date:* June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-1797-000]

Take notice that on May 13, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to its Rate Schedule FERC No. 117, an agreement to provide transmission and interconnection service to Long Island Lighting Company (LILCO). The Supplement provides for an increase in annual revenues under the Rate Schedule of \$38,963.90. Con Edison has requested that this increase take effect on July 1, 1996.

Con Edison states that a copy of this filing has been served by mail upon LILCO.

*Comment date:* June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. New England Power Pool

[Docket No. ER96-1799-000]

Take notice that on May 13, 1996, the New England Power Pool Executive Committee filed signature pages to the NEPOOL Agreement dated September 1, 1971, as amended, signed by PSI Energy, Inc. (PSI) and The Cincinnati Gas & Electric Company (CG&E). The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature pages would permit PSI and CG&E to join the over 90 Participants that already participate in the Pool. NEPOOL further states that the filed signature pages do not change the NEPOOL Agreement in any manner, other than to make PSI and CG&E Participants in the Pool. NEPOOL requests an effective date on or before May 28, 1996, or as soon as possible thereafter for commencement of participation in the Pool by PSI and CG&E.

*COMMENT DATE:* June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. New England Power Pool

[Docket No. ER96-1800-000]

Take notice that on May 13, 1996, the New England Power Pool Executive Committee filed a signature page to the NEPOOL Agreement dated September 1, 1971, as amended, signed by PECO Energy Company (PECO). The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature page would permit PECO to join the over 90 Participants already in the Pool. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make PECO a Participant in the Pool. NEPOOL requests an effective date of July 1, 1996 for commencement of participation in the Pool by PECO.

*Comment date:* June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Wisconsin Power and Light Company

[Docket No. ER96-1801-000]

Take notice that on May 13, 1996, Wisconsin Power and Light Company (WP&L) tendered for filing an Agreement dated May 3, 1996,

establishing WPS Energy Services, Inc. as a customer under the terms of WP&L's Point-to-Point Transmission Tariff.

WP&L requests an effective date of May 3, 1996 and accordingly seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

*Comment date:* June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Central Hudson Gas and Electric Corporation

[Docket No. ER96-1802-000]

Take notice that on May 13, 1996, Central Hudson Gas and Electric Corporation (CHG&E) tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR, a Service Agreement between CHG&E and Federal Energy Sales Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1662. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

*Comment date:* June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-13548 Filed 5-29-96; 8:45 am]

BILLING CODE 6717-01-P

**[Docket No. ER96-1803-000, et al.]****Public Service Company of Colorado, et al.; Electric Rate and Corporate Regulation Filings**

May 23, 1996.

Take notice that the following filings have been made with the Commission:

1. Public Service Company of Colorado

[Docket No. ER96-1803-000]

Take notice that on May 13, 1996, Public Service Company of Colorado (Public Service), tendered for filing a Letter Agreement to its Power Purchase Agreement (PPA) with the City of Burlington (City) designated as Public Service Rate Schedule FERC No. 44 and a Letter Agreement to its Power Purchase Agreement (PPA) with the Town of Julesburg (Town) designated as Public Service Rate Schedule FERC No. 46. The Letter Agreements will revise Exhibit A of each PPA to allow the City and the Town to purchase additional Monthly Energy for a one-month period, May 1, 1996 through May 31, 1996 from Western Area Power Administration (Western). Public Service requests an effective date of May 1, 1996.

Copies of the filing were served upon the City of Burlington, the Town of Julesburg, Colorado Public Utilities Commission, and the Colorado Office of Consumer Counsel.

*Comment date:* June 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Wisconsin Electric Power Company

[Docket No. ER96-1804-000]

Take notice that on May 14, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a Transmission Service Agreement between itself and Louis Dreyfus Electric Power Inc. (LDEP). The Transmission Service Agreement allows LDEP to receive transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume No. 5, under Docket No. ER95-1474, Rate Schedule STNF.

Wisconsin Electric requests an effective date of May 30, 1996, and waiver of the Commission's notice requirements to allow for economic transactions. Copies of the filing have been served on LDEP, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

*Comment date:* June 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Wisconsin Electric Power Company

[Docket No. ER96-1805-000]

Take notice that on May 14, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement and a Transmission Service Agreement between itself and QST Energy Trading Inc. (QST). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff. The Transmission Service Agreement allows QST to receive transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume No. 5, Rate Schedule STNF, under Docket No. ER95-1474.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on QST, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

*Comment date:* June 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Wisconsin Electric Power Company

[Docket No. ER96-1806-000]

Take notice that on May 14, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement and a Transmission Service Agreement between itself and Southern Energy Marketing Incorporated (Southern). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff. The Transmission Service Agreement allows Southern to receive transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume No. 5, Rate Schedule STNF, under Docket No. ER95-1474.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on Southern, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

*Comment date:* June 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Kansas City Power & Light Company

[Docket No. ER96-1807-000]

Take notice that on May 14, 1996, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated April 29, 1996, between KCPL and UtiliCorp United Inc. (UCU). KCPL proposes an effective date of April 29, 1996, and requests waiver of the Commission's notice requirement. This Agreement provides for the rates and charges for Non-Firm

Transmission Service between KCPL and UCU.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges which were conditionally accepted for filing by the Commission in Docket No. ER94-1045-000.

*Comment date:* June 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. PECO Energy Company

[Docket No. ER96-1808-000]

Take notice that on May 13, 1996, PECO Energy Company (PECO), filed a Service Agreement dated April 26, 1996, with Commonwealth Edison Company (ComEd) under PECO's FERC Electric Tariff Original Volume No. 3 (Tariff). The Service Agreement adds ComEd as a customer under the Tariff.

PECO requests an effective date of April 26, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to ComEd and to the Pennsylvania Public Utility Commission.

*Comment date:* June 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. The Montana Power Company

[Docket No. ER96-1809-000]

Take notice that on May 15, 1996, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, a Service Agreement with Western Area Power Administration (Western) under FERC Electric Tariff, Original Volume No. 4; and an Index of Customers under said Tariff.

A copy of the filing was served upon Western.

*Comment date:* June 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. New England Power Pool

[Docket No. ER96-1810-000]

Take notice that on May 15, 1996, the New England Power Pool Executive Committee filed a signature page to the NEPOOL Agreement dated September 1, 1971, as amended, signed by AGF, Inc. d/b/a/ AGF Direct Gas Sales (AGF) and KOCH Power Services, Inc. (KOCH). The new England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature pages would permit AGF and KOCH to join the over 90 Participants that already participate in the Pool. NEPOOL further states that

the filed signature pages do not change the NEPOOL Agreement in any manner, other than to make AGF and KOCH Participants in the Pool. NEPOOL requests an effective date on or before May 28, 1996 for commencement of participation in the Pool by AGF and KOCH.

*Comment date:* June 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 9. Niagara Mohawk Power Corporation

[Docket No. ER96-1811-000]

Take notice that on May 15, 1996, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing an agreement between Niagara Mohawk and Federal Energy Sales (FES) dated May 13, 1995, providing for certain transmission services to FES.

Copies of this filing were served upon FES and the New York State Public Service Commission.

*Comment date:* June 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 10. Niagara Mohawk Power Corporation

[Docket No. ER96-1812-000]

Take notice that on May 15, 1996, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing an agreement between Niagara Mohawk and PECO Energy Co. (PECO) dated May 13, 1995, providing for certain transmission services to PECO.

Copies of this filing were served upon PECO and the New York State Public Service Commission.

*Comment date:* June 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 11. Niagara Mohawk Power Corporation

[Docket No. ER96-1813-000]

Take notice that on May 15, 1996, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing an agreement between Niagara Mohawk and Cleveland Electric Illuminating Company (CEI) dated May 13, 1995 providing for certain transmission services to CEI.

Copies of this filing were served upon CEI and the New York State Public Service Commission.

*Comment date:* June 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 12. Niagara Mohawk Power Corporation

[Docket No. ER96-1814-000]

Take notice that on May 15, 1996, Niagara Mohawk Power Corporation

(Niagara Mohawk), tendered for filing an agreement between Niagara Mohawk and Noram Energy Service Company (Noram) dated May 13, 1995, providing for certain transmission services to Noram.

Copies of this filing were served upon Noram and the New York State Public Service Commission.

*Comment date:* June 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 13. Old Dominion Electric Cooperative

[Docket No. ES96-28-000]

Take notice that on May 20, 1996, Old Dominion Electric Cooperative (Old Dominion) filed an application under § 204 of the Federal Power Act (FPA) seeking (1) authorization to enter into a proposed tax advantaged lease and leaseback of its Clover Power Station unit 2 and certain common facilities (Facility) and (2) an exemption from the Commission's competitive bidding and negotiated placement regulations. The transaction would involve a lease and lease-back of Old Dominion's 50 percent undivided ownership interest in the Facility under which an investor would obtain ownership of the undivided interest for income tax purposes and Old Dominion would obtain the effects of certain tax benefits that it would not otherwise be able to obtain. There would be no transfer of legal title to the Facility.

Old Dominion states that the Commission should assert jurisdiction over the proposed transaction based on the obligations to be assumed by it, citing a number of precedent cases decided by the Commission. Alternatively, Old Dominion consents to the Commission's review of the proposed transaction under section 204 of the FPA.

*Comment date:* June 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies

of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-13549 Filed 5-29-96; 8:45 am]

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#### [Docket No. CP96-178-000]

### Maritimes & Northeast Pipeline, L.L.C.; Notice of Intent To Prepare an Environmental Impact Statement for the Proposed Maritimes & Northeast Pipeline Project, Request for Comments on Environmental Issues and Notice of Public Meetings (NOI)

May 23, 1996.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of the construction and operation of the 66.0 miles of pipeline facilities and metering proposed in the Maritimes & Northeast Pipeline Project (Maritimes Project).<sup>1</sup> This EIS will be used by the Commission in its decision-making process to determine whether to approve the project.

We are asking a number of Federal agencies to indicate whether they wish to cooperate with us in the preparation of the EIS. These agencies are listed in appendix 1 and may choose to participate once they have evaluated the proposal relative to their agencies' responsibilities.<sup>2</sup>

#### Summary of the Proposed Project

Maritimes & Northeast Pipeline, L.L.C. (M&NP) wants to build a new natural gas transmission system in Massachusetts, New Hampshire, and southern Maine to transport 60,000 million cubic feet per day of natural gas for two shippers. The proposed facilities are Phase I of the Maritimes Project, a new high-pressure natural gas pipeline delivery system for the Sable Offshore Energy Project. The Phase I facilities would be the southernmost segment of a pipeline that would eventually extend from Country Harbor, Nova Scotia, Canada, to the Canadian-U.S. border near Calais, Maine, through Maine and

<sup>1</sup> Maritimes & Northeast Pipeline, L.L.C.'s application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

<sup>2</sup> Appendices 2 through 5 referenced in this notice are not being printed in the Federal Register. Copies are available from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, N.E., Room 2A-1, Washington, DC 20426, or call (202) 208-1371. Copies of the appendices were sent to all those receiving this notice in the mail.