

CAG-21	OTHER#S RP91-162	006	EL PASO NATURAL GAS COMPANY.
CAG-22	DOCKET# RP95-449	002	TRUNKLINE GAS COMPANY
CAG-23	OMITTEED		
CAG-24	DOCKET #OR95-2	001	SANTEE DISTRIBTUING COMPANY V. DIXIE PIPELINE COMPANY.
CAG-25	DOCKET #SA94-5	001	CENTANA INTRASTATE PIPELINE COMPANY.
CAG-26	DOCKET #RP95-88	007	TENNSSEE GAS PIPELINE COMPANY.
CAG-27	OMITTED		
CAG-28	DOCKET #MG96-10	000	CARNEGIE INTERSTATE PIPELINE COMPANY.
CAG-29	OMITTED		
CAG-30	DOCKET #CP95-482	001	COLUMBIA GAS TRANSMISSION CORPORATION.
CAG-31	OMITTED		
	DOCKET #CP95-76	001	TEXAS EASTERN TRANSMISSION CORPORATION.
	OTHER # SCP95-2	000	TEXAS EASTERN TRANSMISSION CORPORATION.
	CP95-2	001	TEXAS EASTERN TRANSMISSION CORPORATION.
	CP95-76	000	TEXAS EASTERN TRANSMISSION CORPORATION.
	CP95-76	002	TEXAS EASTERN TRANSMISSION CORPORATION.
CAG-32	DOCKET #CP95-376	000	MISSISSIPPI RIVER TRANSMISSION CORPORATION AND NORMA FIELD SERVICES CORPORATION.
CAG-33	DOCKET #95-700	001	WILLIAMS NATURAL GAS COMPANY.
	OTHER SCP95-700	000	WILLIAMS NATURAL GAS COMPANY.
CAG-34	DOCKET #CP95-609	000	EQUITRANS, INC.
CAG-35	OMITTED		
CAG-36	OMITTED		
CAG-37	DOCKET #CP95-500	001	SOUTHERN NATURAL GAS COMPANY.
CAG-38	DOCKET #RP96-226	000	YOUNG GAS STORAGE COMPANY, LTD.

HYDRO AGENDA

H-1	RESERVED		
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ELECTRIC AGENDA

E-1.	RESERVED		
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OIL AND GAS AGENDA

I	PIPELINE RATE MATTERS		
PR	RESERVED		
II.	PIPELINE CERTIFICATE MATTERS		
PC-1.	RESERVED		

Lois D. Cashell,
Secretary.

[FR Doc. 96-13484 Filed 5-23-95; 4:54 pm]

BILLING CODE 6717-01-P

[Docket No. RM95-4-000]

Revisiosn to Uniform System of Accounts, Forms, Statements, and Reporting Requirements for Natural Gas Companies; Notice of Revised Electronic Filing Specifications for Index of Customers and Discount Transportation Rate Report

May 22, 1996.

On September 28, 1995, the Federal Energy Regulatory Commission (Commission) issued Order No. 581, amending its Uniform System of Accounts, forms, and reports and statements for natural gas companies.¹ The changes wrought by the rule include modifications to the Commission's electronic filing requirements.

¹ Revisions to Uniform System of Accounts, Forms, Statements, and Reporting Requirements for Natural Gas Companies, 60 FR 53019 (October 11, 1995).

Although Order No. 581 imposed new and revised electronic filing requirements, it did not include the final electronic filing specifications. On February 29, 1996, the Commission issued "Notice Adopting Electronic Filing Specifications for Index of Customers and Discount Transportation Rate Report" (the Notice) in Docket No. RM95-4-000.² The Notice contained the instructions for filing the Index of Customers and discount rate reports electronically.³ The first Index of Customers filing was due April 1, 1996. The first discount rate report filed electronically was due with the filing of the March report.

On April 29, 1996, the Commission issued an Order on Clarification addressing requests for clarification of the instructions for filing the Index and discount rate reports electronically. The Commission agreed to make two

² 61 FR 8870, March 6, 1996.

³ The requirement to file an Index of Customers is set forth in §§ 284.106(c) and 284.223(b). The requirement to file the discount rate report is contained in § 284.7(c)(6). The instructions for filing the Index of Customers electronically are entitled "Instruction Manual for Electronic Filing of the *Index of Customers*." The instructions for filing the discount rate reports electronically are entitled "Instruction Manual for Electronic Filing of the *Discount Transportation Rate Report*."

modifications to its instructions. The Commission directed staff to include these changes, and other minor modifications staff has identified, in revised instruction manuals to be issued soon after issuance of the Notice.

In compliance with the Notice, staff is revising the instruction manuals for the Index of Customers and discount rate reports appended as Attachments A and B, respectively.⁴

Changes Required by the Order on Clarification

In accordance with the Order on Clarification, General Instruction 1(B) of both sets of instructions is modified to eliminate the impression that the respondent has the election to comply with the Index of Customers and discount rate report requirements. The phrase "[i]f the respondent does not want to report a value for a specific data item on the record, then the data item can be omitted * * * is replaced by the phrase "If a data item is not applicable,

⁴ These Attachments are not being published in the Federal Register, but are available from the Commission's Public Reference Room.

the data item must be omitted, * * *.” A similar modification is made at General Instruction 5(B).

In the instruction manual for the Index of Customers, the last sentence of the Purpose section is revised to clarify that the electronic file must be downloadable from the pipeline's EBB.

Minor Changes Common to Both Sets of Instructions

Staff desires to make several minor modifications to correct typographical errors and make other corrections. Due to experience gained from the filing of the Index of Customers and discount rate reports in April, several instructions are added or clarified to avoid confusion.

The section, What to Submit, now instructs the pipeline on the proper contents of a revised filing. The instructions applicable to the Report Date are clarified. The Report Date is the date the pipeline expects to file the report with the Secretary of the Commission. In other words, the Report Date is the anticipated filing date.

The instructions concerning the footnote record are revised. The data item, Footnote ID, is renamed Footnote Number to avoid confusion with a data item of the same name on the detail record. The format of this data item is changed to numeric. The instruction is rewritten to ensure that only the number of the footnote is reported on the footnote record. The proper format for the footnote record is displayed at page 10 of the instructions.

Recently issued pipeline ID codes are added to the pipeline ID code listing. Erroneous pipeline ID codes are corrected. Several pipeline names are also corrected.

In the appendix containing the file creation hints, instructions for saving a tab delimited file in Wordperfect 6.0 are added.

Modifications Unique to the Index of Customers

In the instructions concerning the detail record, the definition of the data item, Max Storage Quantity, is clarified. There has been some confusion over which storage contract quantity the Commission requires to be reported. The Max Storage Quantity is the largest quantity of natural gas the pipeline is obligated to store for the shipper under the reported contract. The commission does not want a daily injection or withdrawal quantity reported in this field. Similarly, a pipeline must not report the daily injection or withdrawal quantity in the field reserved for the data item, Max Daily Transportation Quantity.

Staff would also like to bring to the pipelines' attention two instructions to which some pipelines are not adhering. First, the regulation at 18 CFR 284.106(c)(3)(i) requires the pipeline to report the full legal name of the customer. Some of the indices received to date do not reflect the full legal name of the customers.

Several guidelines should be followed when recording a customer's name. Take care to check the correct spelling of the name. TransCanada Pipelines Limited was spelled also TransCanada PipeLines Limited. Do not leave words out of a customer's name. The name, Washington Gas Light Company, was submitted correctly in some instances but also incorrectly as, Washington Gas Light, and Washington Gas.

Pay attention to punctuation and do not abbreviate words within the name. NGC Transportation, Inc. was spelled: NGC Transportation Inc. NGC Transportation, Inc. NGC TRANSPORTATION, INC. NGC TRANS., INC.

By far, however, the most common error is the omission of the words company, corporation, or Inc. The pipeline must report the full legal name of the shipper.

The regulation at 18 CFR 284.106(c)(3) requires the pipeline to report all firm transportation or storage service contracts. Individually certificated contracts appearing in Volume No. 2 of the pipeline's FERC Gas Tariff must be included. Several pipelines appear to have excluded these contracts from their indices. All firm transportation and storage contracts must be reported in the Index of Customers, including individually certificated transactions.

Modifications Unique to the Discount Rate Report

The Commission received several discount rate reports in April which did not contain a paper copy of the report. The Commission requires a paper copy filing of the discount rate report. To avoid any further confusion, an instruction is added in the section, What to Submit, requiring an original and at least five paper copies of the letter of transmittal and of the data items required by 18 CFR 284.7(c)(6) to accompany the electronic filing.

The section, When to Submit, is modified to clarify that all reports submitted subsequent to the report due for March must comply with the electronic filing instructions. All resubmissions filed after April 15, 1996, therefore, no matter to what billing periods they apply, must be filed electronically.

General Instruction 3 clarifies the file naming convention. Resubmissions for prior months must be segregated into separate files. However, they may be filed on a single diskette if submitted under the cover of a single letter of transmittal.

General Instruction 5(C) is revised to refer to the measurement basis to be used when reporting the maximum and discounted rates. All of the rates must be reported on the same measurement basis as the rates reported in the pipeline's FERC Gas Tariff. General Instruction 5(E) is modified to remind pipelines not to include dollar signs when reporting rates. General Instruction 7(B) is deleted since no rate schedules are reported in the discount rate report.

The format for the paper copy of the discount rate report is unspecified. Several pipelines have simply printed on paper the contents of the electronic file. This is an acceptable format with the following modifications:

(a) The pipeline must add column headers to the data to explain the contents of each column.

(b) The Item ID must appear in the column heading for each data item so the Footnote ID can be properly interpreted.

Conclusion

The filing requirements and regulations have been carefully crafted to ensure the data submitted by the pipelines is compatible with typical computer processing techniques. It is imperative for pipelines to adhere closely to the instructions to ensure the data's usefulness. Where a pipeline's data on file with the Commission does not conform to the regulations and filing requirements, we would expect to see a revision filed to bring the data into conformance.

Lois D. Cashell,

Secretary.

[FR Doc. 96-13352 Filed 5-28-96; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5510-5]

Agency Information Collection Activities Up for Renewal; Neshap for Benzene Emissions for Benzene Waste Operations

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C.