

For entitlement under Section 2(d)(v) of the RRA, the individual must have an impairment which is so severe that, in accordance with the regulations of the Social Security Administration, any gainful activity would be precluded. The Railroad Retirement Board (RRB) also determines entitlement to a period of disability or early Medicare entitlement for qualified claimants.

To enable the RRB to determine the eligibility of an applicant or annuitant for disability benefits under the RRA, the RRB requests supportive medical evidence from railroad employers, personal physicians, private hospitals and state agencies. The RRB currently utilizes Forms G-3EMP, G-250, G-250a, G-260, GL-12, RL-11b, and RL-11d to obtain the necessary medical evidence. Completion is voluntary. One response is requested of each respondent.

ESTIMATE OF RESPONDENT BURDEN

Form No.	Annual re-sponses	Time (min-utes)	Burden (hours)
G-3EMP	3,800	10	633
G-250	13,500	37	8,325
G-250a	23,500	20	7,833
G-260	50	25	21
GL-12	10	40	7
RL-11b	9,800	10	1,633
RL-11d	250	10	42
Total	50,910	18,494

The RRB proposes minor editorial changes to all of the forms in the collection, primarily to provide respondents the option of responding by facsimile machine and to incorporate language required by the Paperwork Reduction Act of 1995.

ADDITIONAL INFORMATION OR COMMENTS:

To request more information or to obtain a copy of the information collection justification, forms, and/or supporting material, please call the RRB Clearance Officer at (312) 751-3363. Comments regarding the information collection should be addressed to Ronald J. Hodapp, Railroad Retirement Board, 844 N. Rush Street, Chicago, Illinois 60611-2092. Written comments should be received within 60 days of this notice.

Chuck Mierzwa,
Clearance Officer.

[FR Doc. 96-12964 Filed 5-22-96; 8:45 am]

BILLING CODE 7905-01-M

Agency Forms Submitted for OMB Review

SUMMARY: In accordance with the Paperwork Reduction Act of 1995 (44

U.S.C. Chapter 35), the Railroad Retirement Board has submitted the following proposal(s) for the collection of information to the Office of Management and Budget for review and approval.

Summary of Proposal(s)

(1) *Collection title:* Employee Noncovered Service Pension Questionnaire.

(2) *Form(s) submitted:* G-209.

(3) *OMB Number:* 3220-0154.

(4) *Expiration date of current OMB clearance:* July 31, 1996.

(5) *Type of request:* Extension of a currently approved collection.

(6) *Respondents:* Individuals or households.

(7) *Estimated annual number of respondents:* 500.

(8) *Total annual responses:* 500.

(9) *Total annual reporting hours:* 55.

(10) *Collection description:* Under Section 3 of the Railroad Retirement Act, the Tier I portion of an employee annuity may be subjected to a reduction for benefits received based on work not covered under the Social Security Act or Railroad Retirement Act. The questionnaire obtains the information needed to determine if the reduction applies and the amount of such reduction.

Additional Information or Comments

Copies of the form and supporting documents can be obtained from Chuck Mierzwa, the agency clearance officer (312-751-3363). Comments regarding the information collection should be addressed to Ronald J. Hodapp, Railroad Retirement Board, 844 North Rush Street, Chicago, Illinois 60611-2092 and the OMB reviewer, Laura Oliven (202-395-7316), Office of Management and Budget, Room 10230, New Executive Office building, Washington, D.C. 20503.

Chuck Mierzwa,

Clearance Officer.

[FR Doc. 96-12897 Filed 5-22-96; 8:45 am]

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SECURITIES AND EXCHANGE COMMISSION

[Investment Company Act Release No. 21962; 811-3673]

New York Localities Legal Obligations Cash ACCESS Trust; Notice of Application

May 17, 1996.

AGENCY: Securities and Exchange Commission ("SEC").

ACTION: Notice of Application for Deregistration under the Investment Company Act of 1940 (the "Act").

APPLICANT: New York Localities Legal Obligations Cash ACCESS Trust.

RELEVANT ACT SECTION: Section 8(f).

SUMMARY OF APPLICATION: Applicant requests an order declaring that it has ceased to be an investment company.

FILING DATE: The application was filed on January 26, 1996.

HEARING OR NOTIFICATION OF HEARING: An order granting the application will be issued unless the SEC orders a hearing. Interested persons may request a hearing by writing to the SEC's Secretary and serving applicant with a copy of the request, personally or by mail. Hearing requests should be received by the SEC by 5:30 p.m. on June 11, 1996, and should be accompanied by proof of service on the applicant, in the form of an affidavit or, for lawyers, a certificate of service. Hearing requests should state the nature of the writer's interest, the reason for the request, and the issues contested. Persons may request notification of a hearing by writing to the SEC's Secretary.

ADDRESSES: Secretary, SEC, 450 Fifth Street NW., Washington, DC 20549. Applicant, 380 Madison Avenue, Suite 2300, New York, New York 10017.

FOR FURTHER INFORMATION CONTACT: Diane L. Titus, Paralegal Specialist, at (202) 942-0584, or David M. Goldenberg, Branch Chief at (202) 942-0564 (Division of Investment Management, Office of Investment Company Regulation).

SUPPLEMENTARY INFORMATION: The following is a summary of the application. The complete application may be obtained for a fee from the SEC's Public Reference Branch.

Applicant's Representations

1. Applicant is an open-end, diversified management investment company, organized as a business trust under the laws of the Commonwealth of Massachusetts. On February 25, 1983, applicant registered under the Act and filed a registration statement under the Securities Act of 1933. Applicant's registration statement was declared effective on March 9, 1984, but applicant has made no public offering of its shares.

2. On January 22, 1993, the applicant distributed all of its assets to its sole and initial shareholder.

3. Applicant has no shareholders, liabilities, or assets. Applicant is not a party to any litigation or administrative proceeding.

4. Applicant is not engaged, and does not propose to engage, in any business activities other than those necessary for the winding-up of its affairs.

5. Applicant has terminated its legal existence as a Massachusetts business trust.

For the SEC, by the Division of Investment Management, under delegated authority.

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 96-13025 Filed 5-22-96; 8:45 am]

BILLING CODE 8010-01-M

[Release No. 35-26518]

Filings Under the Public Utility Holding Company Act of 1935, as Amended ("Act")

May 17, 1996.

Notice is hereby given that the following filing(s) has/have been made with the Commission pursuant to provisions of the Act and rules promulgated thereunder. All interested persons are referred to the application(s) and/or declaration(s) for complete statements of the proposed transaction(s) summarized below. The application(s) and/or declaration(s) and any amendments thereto is/are available for public inspection through the Commission's Office of Public Reference.

Interested persons wishing to comment or request a hearing on the application(s) and/or declaration(s) should submit their views in writing by June 10, 1996, to the Secretary, Securities and Exchange Commission, Washington, DC 20549, and serve a copy on the relevant applicant(s) and/or declarant(s) at the address(es) specified below. Proof of service (by affidavit or, in case of an attorney at law, by certificate) should be filed with the request. Any request for hearing shall identify specifically the issues of fact or law that are disputed. A person who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in the matter. After said date, the application(s) and/or declaration(s), as filed or as amended, may be granted and/or permitted to become effective.

Southern Company Services, Inc., et al. (70-8821)

Southern Company Services, Inc. ("SCS"), 64 Perimeter Center East, Atlanta, Georgia 30346, a wholly-owned subsidiary service company of The Southern Company ("Southern"), a registered holding company, and five electric utility subsidiary companies of Southern ("Operating Companies")—

Alabama Power Company, 600 North 18th Street, Birmingham, Alabama 35291; Georgia Power Company, 333 Piedmont Avenue, N.E., Atlanta, Georgia 30308; Gulf Power Company, 500 Bayfront Parkway, Pensacola, Florida 32501; Mississippi Power Company, 2992 West Beach, Gulfport, Mississippi 39501; and Savannah Electric and Power Company, 600 Bay Street East, Savannah, Georgia 31401—have filed an application under sections 9(a) and 10 of the Act and rule 54 thereunder for authorization to engage in brokering and marketing activities relative to electric power and energy commodities ("Activities").

Through the Operating Companies, Southern provides retail electric service in much of Georgia and Alabama and in parts of Florida and Mississippi. Southern also provides firm wholesale service to municipalities and rural electric cooperatives within the territories served by the Operating Companies. The Operating Companies buy and sell wholesale electric power in transactions with other electric utility companies that are directly interconnected with one or more Operating Companies ("Tier 1 Utilities") or electric utility companies that are directly interconnected with Tier 1 Utilities ("Tier 2 Utilities") within a defined region ("Sales Region"), which includes the territories served by the Operating Companies.¹ On occasion, the Operating Companies also engage in wholesale electric power transactions outside the Sales Region.

When the Operating Companies have excess electric power generation, SCS, as agent for the Operating Companies, attempts to market this surplus to other customers. SCS, as agent for the Operating Companies, also seeks out the most economic sources of electric power. These transactions often involve base load capacity purchases and sales. In the course of these activities, SCS and the Operating Companies have developed extensive knowledge about the loads and resources of other electric power sources throughout and outside the Sales Region.

The Activities would include (i) brokering of electric power by SCS between third-party sellers and buyers ("Power Brokering"); (ii) marketing of electric power, largely within the Sales Region, in transactions that do not involve Southern system generation or Southern system transmission ("Power Marketing"); and (iii) marketing and

brokering of other forms of energy commodities by SCS or the Operating Companies ("Commodities Transactions").

With respect to Power Brokering, there would be no price exposure or significant financial risk for SCS because SCS would neither buy nor sell electric power. Power Brokering would be incidental to its principal business of centralized administrative and management services to Southern system companies.

Power Brokering would be carried on by personnel employed by SCS who engage in the day-to-day power marketing and system supply activities on behalf of the Operating Companies. Revenues derived from Power Brokering will be credited entirely to reduce the cost of operation of SCS, which will, in turn, reduce its cost of service to the Operating Companies and other system subsidiaries.

With respect to Power Marketing, SCS, as agent for one or more of the Operating Companies, would enter into separate contracts with prospective electric power suppliers and customers, either or both of which usually are located within the Sales Region.²

With respect to Commodities Transactions, SCS and the Operating Companies would, in connection with the sale of electric power, serve as a single source of gas, oil or coal as well. SCS and the Operating Companies would not broker or market other energy commodities except in conjunction with making an electricity sale.

All of the Activities would be carried on by personnel employed by SCS who engage in the day-to-day power marketing and fuel procurement activities of the Southern system. Except in the case of Power Brokering, SCS would act as agent for the account of those Operating Companies that are directly related to the customer involved and will therefore have no beneficial interest in the revenues from the Activities. The Operating Companies would act as principals and

² Southern, through Southern Energy Marketing, Inc. ("SEMI"), an "exempt wholesale generator" under section 32 of the Act, engages in wholesale electric power marketing to unaffiliated third parties. SEMI also is authorized to engage through other indirect subsidiaries in electric power marketing and brokering transactions. HCAR No. 26468 (Feb. 2, 1996). However, SCS and the Operating Companies may not provide to other Southern marketing subsidiaries non-public information on actual or potential wholesale customers or on prices or other terms of electric power to such wholesale customers. This prohibition is part of the "Codes of Conduct" filed with FERC that are applicable to SCS, the Operating Companies and other Southern subsidiaries. Southern Company Services, Inc., 72 FERC ¶ 61,324 (1995), order in reh'g, 74 FERC ¶ 61,141 (1996).

¹ The Tier 1 and Tier 2 Utilities include all member utilities of the Southeastern Electric Reliability Council, the Entergy Corporation system, and certain other utility systems to the west and northwest of the Southern system.