

wishing to make public comment will be provided a maximum of 5 minutes to present their comments.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4:00 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to John S. Applegate, Chair, the Fernald Citizens Task Force, P.O. Box 544, Ross, Ohio 45061 or by calling the Task Force message line at (513) 648-6478.

Issued at Washington, DC on May 15, 1996.
 Rachel Murphy Samuel,
Acting Deputy Advisory Committee Management Officer.
 [FR Doc. 96-12709 Filed 5-20-96; 8:45 am]
BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. RP96-190-001]

Colorado Interstate Gas Company; Notice of Tariff Compliance Filing

May 15, 1996.

Take notice that on May 10, 1996, Colorado Interstate Gas Company (CIG), tendered for filing revised tariff sheets to its FERC Gas Tariff, First Revised Volume No. 1. The new tariff sheets are filed to comply with Ordering Paragraph (c) of the Order issued April 25, 1996 in Docket No. RP96-190-000.

In accordance with the April 25, 1996 Order, Article 38 of the General Terms and Conditions of the Tariff has been revised to state that new and existing Shippers that pay the maximum recourse rates have the same right to capacity as a Shipper willing to pay the higher negotiated rate. In addition, the revised tariff sheets state that negotiated rates do not apply as the price cap for capacity release transactions.

Any person desiring to protest said filing should file a protest Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.
 [FR Doc. 96-12671 Filed 5-20-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP95-128-002]

East Tennessee Natural Gas Company; Notice of Cashout Report

May 15, 1996.

Take Notice that on May 13, 1996, East Tennessee Natural Gas Company (East Tennessee) tendered for filing a report of cashout activity for the November 1993 through October 1994 period.

East Tennessee states that the cashout report reflects a total cashout loss during this period of \$180,752.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before May 22, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.
 [FR Doc. 96-12674 Filed 5-20-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP91-143-035]

Great Lakes Gas Transmission Limited Partnership; Notice of Revised Compliance Tariff Filing

May 15, 1996.

Take notice that Great Lakes Gas Transmission Limited Partnership (Great Lakes), on May 10, 1996, tendered its revised compliance filing providing for refund and surcharge amounts together with implementing tariff changes as required by the Commission's Order on Remand issued herein on July 26, 1995, and Order on Rehearing, Clarification and Compliance Filing issued herein on April 25, 1996. The tariff sheets setting forth the applicable rates for the locked-in period from November 1, 1991 through September 30, 1995, are as follows:

	Effective
First revised volume No. 1:	
6 Sub twenty-fourth revised sheet No. 4	11/01/91
Sub twenty-fifth revised sheet No. 4	04/01/93
6 Sub fortieth revised sheet No. 57(i)	11/01/91
Sub forty first revised sheet No. 57(i)	04/01/93
Second revised volume No. 1:	
Fourth sub original sheet No. 4	11/01/93
Substitute first revised sheet No. 4	11/01/94
Substitute original sheet No. 4A	11/01/94
Third sub original sheet No. 5	11/01/93
Original volume No. 2:	
Sixth substitute twenty-sixth revised sheet No. 53	11/01/91
Substitute twenty-seventh revised sheet No. 53	04/01/93
Second substitute twenty-eight revised sheet No. 53	11/01/93
Seventh substitute eighteenth revised sheet No. 77	11/01/91
Second sub nineteenth revised sheet No. 77	04/01/93
Third substitute fourth revised sheet No. 78	11/01/91
Substitute fifth revised sheet No. 78	04/01/93
Seventh substitute fourteenth revised sheet No. 151	11/01/91
Second sub fifteenth revised sheet No. 151	04/01/93
Second substitute sixteenth revised sheet No. 151	11/01/93
Sixth substitute eleventh revised sheet No. 223	11/01/91
Substitute twelfth revised sheet No. 223	04/01/93
Second substitute thirteenth revised sheet No. 223	11/01/93
Sixth substitute eleventh revised sheet No. 245	11/01/91
Substitute twelfth revised sheet No. 245	04/01/93
Second substitute thirteenth revised sheet No. 245	11/01/93
Sixth substitute fifth revised sheet No. 269	11/01/91
Substitute sixth revised sheet No. 269	04/01/93
Second substitute seventh revised sheet No. 269	11/01/93
Sixth substitute eleventh revised sheet No. 294	11/01/91
Substitute twelfth revised sheet No. 294	04/01/93
Second substitute thirteenth revised sheet No. 294	11/01/93
Seventh substitute sixth revised sheet No. 603	11/01/91
Substitute seventh revised sheet No. 603	04/01/93
Second substitute eighth revised sheet No. 603	11/01/93
Fourth substitute third revised sheet No. 604	11/01/91
Substitute fourth revised sheet No. 604	04/01/93
Second substitute fifth revised sheet No. 604	11/01/93
Sixth substitute fourth revised sheet No. 865	11/01/91

	Effective	Commission and are available for public inspection in the Public Reference Room.
Substitute fifth revised sheet No. 865	04/01/93	Lois D. Cashell,
Sixth substitute fourth revised sheet No. 866	11/01/91	<i>Secretary.</i>
Substitute fifth revised sheet No. 866	04/01/93	[FR Doc. 96-12676 Filed 5-20-96; 8:45 am]
Sixth substitute third revised sheet No. 905	11/01/91	BILLING CODE 6717-01-M
Substitute fourth revised sheet No. 905	04/01/93	[Docket No. TM96-4-25-001]
Sixth substitute fourth revised sheet No. 906	11/01/91	Mississippi River Transmission Corporation; Notice of Compliance Filing
Substitute fifth revised sheet No. 906	04/01/93	May 15, 1996.
Fourth substitute first revised sheet No. 1008	11/01/91	Take notice that on April 22, 1996, Mississippi River Transmission Corporation (MRT) submitted for filing revised worksheets reflecting the calculation of Miscellaneous Revenues in accordance with Section 18 of the General Terms and Conditions of MRT's FERC Gas Tariff, Third Revised Volume No. 1 and in compliance with the April 11, 1996 "Order Denying Request for Waiver" issued by the Federal Energy Regulatory Commission in this proceeding.
Substitute second revised sheet No. 1008	04/01/93	MRT states that, as explained in its filing, the worksheets reflect the calculation of Miscellaneous Revenues applicable to the period November 1, 1993 through October 31, 1995 for the cashout costs related to onsystem imbalances, and the period November 1, 1993 through March 31, 1995 for the cashout costs related to offsystem imbalances.
Original volume No. 3:		
7 Sub fourth revised sheet No. 2	11/01/91	
3 Sub fifth revised sheet No. 2	01/01/92	
2 Sub sixth revised sheet No. 2	10/01/92	
2 Sub seventh revised sheet No. 2	01/01/93	
Substitute eighth revised sheet No. 2	04/01/93	
Substitute ninth revised sheet No. 2	10/01/93	
7 Sub fourth revised sheet No. 3	11/01/91	
4 Sub fifth revised sheet No. 3	01/01/92	
3 Sub alt sixth revised sheet No. 3	05/01/92	
2 Sub seventh revised sheet No. 3	10/01/92	
2 Sub eighth revised sheet No. 3	01/01/93	
Substitute ninth revised sheet No. 3	04/01/93	
Substitute tenth revised sheet No. 3	10/01/93	

Great Lakes states that, pursuant to the Commission's rehearing order, any party owing surcharge amounts must notify Great Lakes in writing no later than August 8, 1996, as to whether that party elects to make such payment in a lump sum or to amortize payment over a period of three years or less.

Great Lakes states that copies of the filing were served upon all parties to these proceedings, each of Great Lakes' customers, and the Public Service Commissions of the States of Michigan, Minnesota and Wisconsin.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's rules and Regulations. All such motions or protests should be filed on or before May 22, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the

Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-12676 Filed 5-20-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-4-25-001]

Mississippi River Transmission Corporation; Notice of Compliance Filing

May 15, 1996.

Take notice that on April 22, 1996, Mississippi River Transmission Corporation (MRT) submitted for filing revised worksheets reflecting the calculation of Miscellaneous Revenues in accordance with Section 18 of the General Terms and Conditions of MRT's FERC Gas Tariff, Third Revised Volume No. 1 and in compliance with the April 11, 1996 "Order Denying Request for Waiver" issued by the Federal Energy Regulatory Commission in this proceeding.

MRT states that, as explained in its filing, the worksheets reflect the calculation of Miscellaneous Revenues applicable to the period November 1, 1993 through October 31, 1995 for the cashout costs related to onsystem imbalances, and the period November 1, 1993 through March 31, 1995 for the cashout costs related to offsystem imbalances.

MRT states that copies of the compliance filing have been mailed to all parties on the official service list.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before May 22, 1996. All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-12669 Filed 5-20-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-195-000]

Tennessee Gas Pipeline Company; Notice of Technical Conference

May 15, 1996.

In the Commission's order issued on April 26, 1996, in the above-captioned proceeding,¹ the Commission held that the filing raises issues for which a technical conference is to be convened.

The conference has been scheduled for Wednesday, May 29, 1996, at 1:00 p.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

All interested persons and Staff are permitted to attend.

Lois D. Cashell,

Secretary.

[FR Doc. 96-12670 Filed 5-20-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-357-004]

Texas Eastern Transmission Corporation; Notice of Report Filing

May 15, 1996.

Take notice that on April 30, 1996, Texas Eastern Transmission Corporation (Texas Eastern) filed a report discussing its actual experience regarding the "enhanced segment rights" and the "capacity release" procedures. The report is pursuant to an order issued April 17, 1995 in Docket No. RP94-357-000.

The enhanced segmented transportation rights allow customers to receive and deliver their zone limit (MDQ adjusted for capacity release) once in each upstream market zone. These rights also give customers the right to deliver gas to Texas Eastern storage points without these deliveries being included in the calculation of gas delivered in excess of customer's contract MDQ.

Texas Eastern states that the report shows that 56 percent of enhanced segment rights transactions that occurred during the period October 1994 through February 1996 involved the use of capacity under released contracts. Texas Eastern also states that the report shows that the use of capacity release on its system has increased significantly. The report reflects that for the 12 months ended February 29, 1996, as compared to the 12 months ended February 28, 1995, capacity release delivered volumes increased by 61 percent, reservation charge credit backs increased by 66 percent, and total deals increased by 95 percent.

¹ 75 FERC ¶ 61,102 (1996).