

Regulations. All such motions or protests must be filed as provided in Section 154.10 of the Commission's Regulations. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-12315 Filed 5-15-96; 8:45 am]

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[Docket No. RP96-234-000]

ANR Pipeline Company; Notice of Petition for Declaratory Order

[Docket No. RP96-234-000]

May 10, 1996.

Take notice that, on May 7, 1996, ANR Pipeline Company (ANR) filed, pursuant to Rule 207(a)(2) of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 207(a)(2), a petition for a declaratory order that ANR is authorized to bill its customers for its actual Account No. 858 costs for the period November 1, 1993 to April 30, 1994.

ANR states that, pursuant to a settlement approved at ANR Pipeline Company, Docket Nos. RP89-161-000, et al., 60 FERC (CCH) ¶61,145 (1992), ANR was given the right to "track" its Account No. 858 expenses underlying the settled rates, through and until those settled rates were superseded in a new general rate proceeding under Section 4 of the Natural Gas Act (NGA), at which time the parties would be free to challenge ANR's continued tracking authority. Because the settlement was approved for a one-year interim period ending November 1, 1993, certain of ANR's customers believe there is uncertainty surrounding the time period during which the Account No. 858 tracker applies. ANR's petition has been submitted at the request of those customers in order to verify ANR's legal authority to bill such costs.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before June 10, 1996. Protests will

be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-12314 Filed 5-15-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-511-000]

Colorado Interstate Gas Company; Notice of Application

May 10, 1996.

Take notice that on May 7, 1996, Colorado Interstate Gas Company (CIG), Post Office Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP96-511-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a sale, exchange and transportation of natural gas involving Natural Gas Pipeline Company of America (Natural), all as more fully set forth in the application on file with the Commission and open to public inspection.

CIG proposes to abandon the services which were carried out under agreements on file with the Commission as CIG's Rate Schedules X-7, X-17, and X-36. It is stated that under Rate Schedule X-7 Natural was receiving from CIG up to 10,000 Mcf of gas per day on a firm basis (plus additional volumes on a best efforts basis, if available) from CIG's reserves in Lea County, New Mexico, and delivering equivalent volumes to CIG at interconnections in Texas and Oklahoma. It is further stated that Natural had the option to purchase 25 percent of the volumes from CIG. It is stated that under Rate Schedule X-17 CIG was receiving up to 2,000 Mcf of gas per day from Natural and delivering equivalent volumes to Natural at interconnections in Beaver County, Oklahoma. It is stated that under Rate Schedule X-36 CIG and Natural were transporting and exchanging gas in Colorado, Oklahoma and Texas.

It is asserted that CIG and Natural are working to resolve an existing imbalance resulting from the various exchanges. CIG states that it will cancel the 3 rate schedules on receipt of abandonment authorization. CIG explains that the facilities used for these services will continue to be used for open access transportation. It is asserted

that no customers will lose service as a result of the proposed abandonments.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 31, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the Appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for CIG to appear or be represented at the hearing.

Lois D. Cashell,
Secretary.

[FR Doc. 96-12304 Filed 5-15-96; 8:45 am]

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[Docket No. RP96-229-001]

Koch Gateway Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

May 10, 1996.

Take notice that on May 7, 1996, Koch Gateway Pipeline Company (Koch) tendered for filing as part of its FERC Gas Tariff, the following tariff sheets to be effective June 1, 1996:

Fifth Revised Volume No. 1
Title Page

Koch states that the tariff sheet listed above is being filed to make minor

correction to the May 2, 1996 filing in the above referenced docket. Koch's May 2, 1996, filing included tariff changes to format the title page, and the changes required by Commission's Order No. 582. The instant filing only formats the title page to reflect the same information as the electronic copy.

Koch also states that the revised tariff sheets are being served upon all its customers, State Commissions, and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-12311 Filed 5-15-96; 8:45 am]

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[Docket No. RP96-228-001]

Mobile Bay Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

May 10, 1996.

Take notice that on May 7, 1996, Mobile Bay Pipeline Company (MBPC) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to be effective June 1, 1996:

Title Page
First Revised Sheet No. 272

MBPC states that the tariff sheets listed above are being filed to make minor correction to the May 2, 1996 filing in the above referenced docket. MBPC's May 2, 1996, filing included tariff changes to format the title page and delete references to Mcfs, in accordance with the Commission's Order No. 582. The corrections in the instant filing revise the title page to reflect the same information as the electronic version. Moreover, as part of deleting references to Mcfs in its tariff, MBPC deleted an additional Mcf reference on Tariff Sheet No. 272.

MBPC also states that the revised tariff sheets are being served upon all its

customers, States Commissions, and other interested parties.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-12310 Filed 5-15-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-498-000]

Natural Gas Pipeline Company of America, Columbia Gulf Transmission Company, Koch Gateway Pipeline Company, Southern Natural Gas Company; Notice of Application

May 10, 1996.

Take notice that on May 6, 1996, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois 60148, Columbia Gulf Transmission Company (Columbia Gulf), P.O. Box 1273, Charleston, West Virginia, 25325, Koch Gateway Pipeline Company (Koch), P. O. Box 1478, Houston, Texas, 77252-1478, and Southern Natural Gas Company (Southern) (jointly referred to as Applicants), P. O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP96-498-000 an abbreviated application pursuant to Section 7(b) of the Natural Gas Act (NGA), as amended, and Sections 157.7 and 157.18 of the Federal Energy Regulatory Commission's (Commission) Regulations thereunder, for permission and approval to abandon a natural gas exchange service, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicants state that they propose to abandon an exchange service by and between themselves initiated pursuant to an agreement dated June 14, 1977. Applicants indicate that they provide service under Natural's Rate Schedule X-88, Columbia Gulf's Rate Schedule X-39, Koch's Rate Schedule X-89, and Southern's Rate Schedule X-35. Applicants further state that the service

was authorized in Docket No. CP77-489, as amended. Applicants assert that under the terms of the agreement, Southern purchased up to 33,000 Mcf of natural gas per day at or near the tailgate of Texaco, Inc.'s Henry Plant (Henry Plant) located in Vermilion Parish, Louisiana, and that Koch instructed and authorized Natural to take delivery of Southern's gas at or near the Henry Plant. It is further asserted that Natural then delivered equivalent quantities of gas to Columbia Gulf at the Henry Plant. It is indicated that Columbia Gulf then redelivered equivalent volumes of gas to Southern at the tailgate of Gulf Oil Corporation's Venice Plant located in Plaquemines Parish, Louisiana.

Applicants indicate that by letter agreements dated August 20, 1993, January 20, 1995, and by a notice of Columbia Gulf to Natural dated July 20, 1995 the parties agreed to terminate the agreement.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 31, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under The Natural Gas (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in an subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Section 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, and if the commission on its own review of the matter finds that the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provide for, unless otherwise advised, it will be