

Applicants state that Valero was issued a Presidential Permit and Section 3 authorization in Docket Nos. CP84-361-000 and CP84-366-000, respectively, to construct or repair and operate on the international boundary between the U.S. and Mexico near Eagle Pass, Texas, two parallel eight-inch pipelines which connect with the facilities of Petroleos Mexicanos.

Applicants further state that on March 18, 1996, Valero Transmission, L.P. and WTG entered into an Asset Acquisition Proposal pursuant to which WTG has agreed to purchase certain intrastate pipeline facilities in Texas, including the Eagle Pass border facilities, which are the subject of this joint application. The sale occurred on April 30, 1996, with the sale of the Eagle Pass facilities conditioned upon (1) the termination of Valero's Presidential Permit and Section 3 authorization; and (2) the issuance of a Presidential Permit and Section 3 authorization to WTG to own, operate, and maintain the facilities. No new facilities or service are proposed by WTG in this application.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 30, 1996, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 3 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the authorization is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is

required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Valero and WTG to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-12139 Filed 5-14-96; 8:45 am]

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[Docket No. EC96-22-000, et al.]

Milford Power Limited Partnership, et al.; Electric Rate and Corporate Regulation Filings

May 9, 1996.

Take notice that the following filings have been made with the Commission:

1. Milford Power Limited Partnership

[Docket No. EC96-22-000]

Take notice that on May 3, 1996, Milford Power Limited Partnership (Applicant) submitted for filing an application under Section 203 of the Federal Power Act and Part 33 of the Commission's Regulations seeking authorization from the Commission for the transfer of partnership interests in Milford Power Limited Partnership to TEVCO Cogeneration Company and ANP Milford Power Company. Applicants have served copies of the filing on the Massachusetts Department of Public Utilities and New England Power Company.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. In the Matter of LG&E Power 21 L.P.

[Docket No. EG96-63-000]

On May 3, 1996, LG&E Power 21 L.P. ("LP21 LP"), a California limited partnership with its principal place of business at 12500 Fair Lakes Circle, Suite 350, Fairfax, Virginia 22033-3822, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

LP21 LP owns and operates directly, or indirectly through affiliates, wind-powered eligible facilities located near Buffalo Ridge, Minnesota and Palm Springs, California, of approximately 25 MW and 34.5 MW, respectively.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. In the Matter of LG&E Power 21 Incorporated

[Docket No. EG96-64-000]

On May 3, 1996, LG&E Power 21 Incorporated ("LP21"), a California corporation with its principal place of business at 12500 Fair Lakes Circle, Suite 350, Fairfax, Virginia 22033-3822, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

LP21 owns and operates directly, or indirectly through affiliates, wind-powered eligible facilities located near Buffalo Ridge, Minnesota and Palm Springs, California, of approximately 25 MW and 34.5 MW, respectively.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. In the Matter of LG&E Power 31 Incorporated

[Docket No. EG96-65-000]

On May 3, 1996, LG&E Power 31 Incorporated ("LP31"), a California corporation with its principal place of business at 12500 Fair Lakes Circle, Suite 350, Fairfax, Virginia 22033-3822, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

LP31 owns and operates directly, or indirectly through affiliates, a wind-powered eligible facility of approximately 35 MW located in Culberson County, Texas.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. In the Matter of LG&E Power 31 L.P.

[Docket No. EG96-66-000]

On May 3, 1996, LG&E Power 31 L.P. ("LP31 LP"), a California limited partnership with its principal place of business at 12500 Fair Lakes Circle, Suite 350, Fairfax, Virginia 22033-3822, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

LP31 LP owns and operates directly, or indirectly through affiliates, a wind-powered eligible facility of approximately 35 MW located in Culberson County, Texas.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. Fauji Kabirwala Power Company Limited

[Docket No. EG96-67-000]

On May 6, 1996, Fauji Kabirwala Limited Partnership, a public limited company incorporated and existing under the laws of the Islamic Republic of Pakistan, having its registered office at c/o Fauji Foundation, Harley Street, P.O. Box 84, Rawalpindi, Pakistan (the "Applicant"), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator ("EWG") status pursuant to Part 365 of the Commission's Regulations.

The Applicant will be engaged directly in owning an eligible facility located near Kabirwala, Province of Punjab, Pakistan (the "Kabirwala Plant"). The Kabirwala Plant will consist of a 166 MW combined-cycle power plant, fueled by low Btu-gas.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

7. PECO Energy Company

[Docket No. EL96-50-000]

Take notice that on April 8, 1996, PECO Energy Company tendered for filing a letter requesting a declaratory order regarding changes to depreciation accruals and amortization of certain assets.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Burney Forest Products A Joint Venture

[Docket No. EL96-51-000]

Take notice that on April 30, 1996, Burney Forest Products A Joint Venture (Burney) filed a Petition for a Declaratory order or, in the alternative, an Initial Rate Schedule and Petition for Acceptance of Initial Rate Schedule and Request for Waivers and Blanket Approval.

Burney has contracted for the sale of up to 31 megawatts (net) of electricity from its biomass-fueled small power production facility to Pacific Gas and Electric Company (PG&E) pursuant to a Power Purchase Agreement entered into between the parties. Burney requests a determination by the Commission that

its power sales to PG&E are not subject to the Commission's jurisdiction or, in the alternative, to accept the Power Purchase Agreement for filing as an initial rate schedule.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Citizens Power & Light Company, Eclipse Energy, Inc., Direct Electric Inc., R.J. Dahnke & Associates, Cenerprise, Inc., Electrade Corporation, Engelhard Power Marketing, Inc.

[Docket No. ER89-401-026, ER94-1099-008, ER94-1161-008, ER94-1352-007, ER94-1402-007, ER94-1478-007, ER94-1690-008 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On April 25, 1996, Citizens Power & Light Company filed certain information as required by the Commission's August 8, 1989 order in Docket No. ER89-401-000.

On April 24, 1996, Eclipse Energy, Inc. filed certain information as required by the Commission's June 15, 1994 order in Docket No. ER94-1099-000.

On May 6, 1996, Direct Electric Inc. filed certain information as required by the Commission's July 18, 1994 order in Docket No. ER94-1161-000.

On April 11, 1996, R.J. Dahnke & Associates filed certain information as required by the Commission's August 10, 1994 order in Docket No. ER94-1352-000.

On April 29, 1996, Cenerprise, Inc. filed certain information as required by the Commission's December 7, 1994 order in Docket No. ER94-1402-000.

On April 24, 1996, Electrade Corporation filed certain information as required by the Commission's August 25, 1994 order in Docket No. ER94-1478-000.

On April 24, 1996, Engelhard Power Marketing, Inc. filed certain information as required by the Commission's December 29, 1994 order in Docket No. ER94-1690-000.

10. Western Systems Power Pool

[Docket No. ER91-195-024]

Take notice that on April 30, 1996, the Western Systems Power Pool (WSPP) filed certain information as required by Ordering Paragraph (D) of the Commission's June 27, 1991, Order (55 FERC ¶ 61,495) and Ordering Paragraph (C) of the Commission's June 1, 1992, Order on Rehearing Denying Request Not To Submit Information, And Granting In Part And Denying in

Part privileged treatment for some of the information filed consistent with the June 1, 1992 order. Copies of WSPP's informational filing are on file with the Commission, and the non-privileged portions are available for public inspection.

11. PanEnergy Power Services, Inc. IEP Power Marketing, LLC, PacifiCorp Power Marketing, U.S. Power & Light, Inc., Greenwich Energy Partners, Global Petroleum Corporation, Westar Electric Marketing, Inc.

[Docket No. ER95-7-009, ER95-802-004, ER95-1096-004, ER96-105-002, ER96-116-002, ER96-458-003, ER96-553-002 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On April 30, 1996, PanEnergy Power Services, Inc. filed certain information as required by the Commission's December 16, 1994 order in Docket No. ER95-7-000.

On May 6, 1996, IEP Power Marketing, LLC filed certain information as required by the Commission's May 11, 1995 order in Docket No. ER95-802-000.

On April 30, 1996, PacifiCorp Power Marketing filed certain information as required by the Commission's February 2, 1996 order in Docket No. ER95-1096-000.

On April 30, 1996, U.S. Power & Light, Inc. filed certain information as required by the Commission's December 6, 1995 order in Docket No. ER96-105-000.

On April 18, 1996, Greenwich Energy Partners filed certain information as required by the Commission's December 20, 1995 order in Docket No. ER96-116-000.

On April 29, 1996, Global Petroleum Corporation filed certain information as required by the Commission's December 20, 1995 order in Docket No. ER96-359-000.

On April 30, 1996, Westar Electric Marketing, Inc. filed certain information as required by the Commission's January 31, 1996, order in Docket No. ER96-458-000.

On April 22, 1996, QST Energy Trading, Inc. filed certain information as required by the Commission's March 14, 1996, order in Docket No. ER96-553-000.

12. Wisconsin Public Service Corp., WPS Energy Services, Inc. WPS Power Development, Inc.

[Docket No. ER96-1088-001]

Take notice that on May 1, 1996, Wisconsin Public Service Corporation (WPSC) tendered for filing a revised Tariff for selling power at market-based rates and a supplemental Code of Conduct, and WPS Energy Services, Inc. and WPS Power Development, Inc., tendered for filing a revised Rate Schedule No. 1 and revised Codes of Conduct with respect to the relationship between WPSC and its affiliates in compliance with the Commission's order of April 16, 1996 in the captioned docket.

Comment date: May 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. MidAmerican Energy Company

[Docket No. ER96-1549-000]

Take notice that on April 9, 1996, MidAmerican Energy Company tendered for filing revised tariff sheets to reflect an index of customers under its point to point transmission tariff.

Comment date: May 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Southern California Edison Company

[Docket No. ER96-1677-000]

Take notice that on April 29, 1996, Southern California Edison Company (Edison) tendered for filing the following Supplemental Agreement (Supplemental Agreement) to the 1990 Integrated Operations Agreement (1990 IOA) with the City of Riverside (Riverside), FERC Rate Schedule No. 250, and associated Firm Transmission Service Agreements (FTS Agreement):

Supplemental Agreement Between Southern California Edison Company and City of Riverside for the Integration of the Bonneville Power Administration-Riverside 1996 Diversity Exchange Agreement

Edison-Riverside 1996 BPA Firm Transmission Service Agreement Between Southern California Edison Company and City of Riverside

The Supplemental Agreement sets forth the terms and conditions by which Edison will integrate capacity and associated energy under Riverside's 1996 Diversity Exchange Agreement with Bonneville Power Administration (BPA Agreement). The FTS Agreement sets forth the terms and conditions by which Edison, among other things, will provide firm bi-directional transmission service for the BPA Agreement. Edison

seeks waiver of the 60-day prior notice requirement and requests the Commission assign an effective date of April 30, 1996, to the Supplemental and FTS Agreement.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: May 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-12170 Filed 5-14-96; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[OPP-00435; FRL-5368-9]

Renewal of Agency Information Collection Activities

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This notice announces that the following Information Collection Request (ICR) is coming up for renewal. This ICR, Compliance Requirements for Child Resistant Packaging, OMB No. 2070-0052, expires on October 31, 1996. Before submitting the renewal package to the Office of Management and Budget (OMB), EPA is soliciting comments on the specific aspects of the collection described below.

DATES: Comments must be submitted on or before July 15, 1996.

ADDRESSES: Submit written comments identified by the docket control number OPP-00435 and the ICR number by mail to: Public Response Section, Field

Operations Division (7506C), Office of Pesticide Programs, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460. In person, bring comments directly to the OPP docket which is located in Rm. 1132 of Crystal Mall #2, 1921 Jefferson Davis Highway, Arlington, VA. Comments and data may also be submitted electronically by sending electronic mail (e-mail) to: opp-docket@epamail.epa.gov. Electronic comments must be submitted as a ASCII file avoiding the use of special characters and any form or encryption. Comments and data will also be accepted on disks in WordPerfect in 5.1 file format or ASCII file format. All comments and data in electronic form must be identified by the docket number "OPP-00435" and the ICR number. No Confidential Business Information (CBI) should be submitted through e-mail. Electronic comments on this document may be filed online at many Federal Depository Libraries. Additional information on electronic submissions can be found in Unit III. of this document.

Information submitted as a comment concerning this document may be claimed confidential by marking any part or all of that information as CBI. Information so marked will not be disclosed except in accordance with procedures set forth in 40 CFR part 2. A copy of the comment that does not contain CBI must be submitted for inclusion in the public record. Information not marked confidential may be disclosed publicly by EPA without prior notice. All written comments will be available for public inspection in Rm. 1132 at the Virginia address given above from 8 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays.

FOR FURTHER INFORMATION CONTACT:

Ellen Kramer, Policy and Special Projects Staff, Office of Pesticide Programs, Environmental Protection Agency, Mail Code (7501C), 401 M St., SW., Washington, DC 20460, Telephone: (703) 305-6475, e-mail: kramer.ellen@epamail.epa.gov.

SUPPLEMENTARY INFORMATION: Copies of the complete ICR and accompanying appendices may be obtained from the OPP docket at the above address or by contacting the person whose name appears under FOR FURTHER INFORMATION CONTACT.

Electronic Availability: Electronic copies of each ICR are available from the EPA Public Access gopher (gopher.epa.gov) at the Environmental Sub-Set entry for this document under "Rules and Regulations."