

Customized Reservation Pattern™ (“CRP”) election will allow a firm customer to shift non-tracked reservation charges from the April to October period into the preceding November to March period. By customizing reservation charges during the contract year, this rate methodology will lift ceiling prices for capacity release and further the goal enunciated by the Commission in Order No. 635 and its Rate Design Policy Statement of allocating capacity to those shippers who value it the most.

Texas Eastern states that copies of the filing were served on the firm customers of Texas Eastern and interested State commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission’s Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission’s Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,  
*Acting Secretary.*

Appendix A—Sixth Revised Volume No. 1

*Proposed To Be Effective May 29, 1996*

Sheet Nos. 78–97

Sheet Nos. 98–125

First Revised Sheet No. 202

Original Sheet No. 202A

First Revised Sheet No. 204

Original Sheet No. 204A

Sixth Revised Sheet No. 211

Original Sheet No. 211A

First Revised Sheet No. 214

Original Sheet No. 214A

First Revised Sheet No. 224

First Revised Sheet No. 225

First Revised Sheet No. 227

First Revised Sheet No. 229

Original Sheet No. 229A

First Revised Sheet No. 250

First Revised Sheet No. 252

Original Sheet No. 252A

Sixth Revised Sheet No. 463

Original Sheet No. 711

Sheet Nos. 712–715

Original Sheet No. 726

Sheet Nos. 727–730

Original Sheet No. 741

Sheet Nos. 742–745

Original Sheet No. 766C.1

[FR Doc. 96–11588 Filed 5–9–96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96–371–000]

**Transwestern Pipeline Co.; Notice of Application for Abandonment**

May 3, 1996.

Take notice that on April 30, 1996, Transwestern Pipeline Company (Transwestern), 1400 Smith Street, Houston, Texas 77002, filed an application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission’s Regulations for an order authorizing the abandonment and removal of Transwestern’s Santa Fe Bilbrey Compressor Unit and Transwestern’s Texaco Bilbrey Compressor Unit, both of which are located on Transwestern’s Monument Lateral in Lea County, New Mexico. The application is on file with the Commission and open to public inspection.

Transwestern states the following:  
Its Santa Fe Bilbrey Compressor Unit is a 1,000 horsepower rental field compressor unit which was installed in 1994 pursuant to Section 157.208 of the Commission’s regulations. Its Texaco Bilbrey Compressor Unit is a 750 horsepower rental unit which was installed in 1994. The production from behind the Santa Fe Bilbrey Compressor Unit and Texaco Bilbrey Compressor Unit never achieved the projected level, when combined, only average approximately 5 MMcf/day. The existing facilities are thus oversized for this minimal volume. It is therefore uneconomic for Transwestern to continue paying the approximately \$30,000 per month rental payment and Transwestern has notified Santa Fe and Texaco that it is requesting Commission authority to abandon the compressors. Santa Fe and Texaco have agreed to provide their own compression to the extent and in the event they desire to continue transporting production from their Bilbrey wells on Transwestern’s Monument Lateral. The requested abandonment is thus in the public convenience and necessity as it will save Transwestern money, not impact services provided by Transwestern, and if Santa Fe and Texaco install their own compression, enable production from the Bilbrey wells to continue to be transported on Transwestern’s Monument Lateral.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 24, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR

385.211 and 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission’s rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission’s Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Transwestern to appear or to be represented at the hearing.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96–11589 Filed 5–8–96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96–281–000]

**West Texas Gas, Inc.; Notice of Petition for Declaratory Order of Gathering Status**

April 30, 1996.

Take notice that on March 25, 1996, West Texas Gas, Inc. (WTG) petitioned the Commission, pursuant to Rule 207 of the Commission’s Rules of Practice and Procedure, 18 CFR 385.207, to issue an order declaring that certain pipeline facilities, for which Northern Natural Gas Company (Northern) has sought approval to abandon, by sale to WTG, in Docket No. CP96–215–000, are gathering facilities, exempt from the Commission’s jurisdiction under Section 1(b) of the Natural Gas Act (NGA), all as more fully set forth in this request which is on file with the Commission and open to public inspection.

WTG and Northern have entered into a Conveyance, Assignment and Bill of Sale, dated December 29, 1995, under

which Northern is to transfer to WTG certain facilities, with appurtenances, located in Irion and Reagan Counties, Texas, and certain small volume measuring stations, with appurtenances, located in various counties in Texas. The facilities to be transferred include pipeline, valves, and measuring and regulating equipment and contain no compressors. WTG plans, after consummating the acquisition, to use the subject facilities to deliver gas from its Big Lake Processing Plant in Reagan County to the Rocker B-2 Plant for further processing.

Any person desiring to be heard or to make any protest with reference to said petition should on or before May 21, 1996, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this petition if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that the request should be granted. If a motion for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for WTG to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-11590 Filed 5-8-96; 8:45 am]

BILLING CODE 6717-01-M

## Federal Energy Regulatory Commission

[Docket No. ER90-168-027, et al.]

### National Gas & Electric L.P., et al.; Electric Rate and Corporate Regulation Filings

May 1, 1996.

Take notice that the following filings have been made with the Commission:

1. National Gas & Electric L.P., J. Aron & Company, Petroleum Source & Systems Group, Inc., K Power Company, Power Clearinghouse Inc., Amoco Power Marketing Corporation, J.D. Loock & Associates

[Docket Nos. ER90-168-027, ER95-34-007, ER95-266-005, ER95-792-003, ER95-914-004, ER95-1359-003, and ER95-1826-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On April 23, 1996, National Gas & Electric L.P. filed certain information as required by the Commission's March 20, 1990, order in Docket No. ER90-168-000.

On April 23, 1996, J. Aron & Company filed certain information as required by the Commission's March 1, 1995, order in Docket No. ER95-34-000.

On April 15, 1996, Petroleum Source & Systems Group, Inc. filed certain information as required by the Commission's January 18, 1995, order in Docket No. ER95-266-000.

On April 15, 1996, K Power Company filed certain information as required by the Commission's June 19, 1995, order in Docket No. ER95-792-000.

On April 16, 1996, Power Clearinghouse Inc. filed certain information as required by the Commission's May 11, 1995, order in Docket No. ER95-914-000.

On April 16, 1996, Amoco Power Marketing Corporation filed certain information as required by the Commission's November 29, 1995, order in Docket No. ER95-1359-000.

On April 18, 1996, J.D. Loock & Associates filed certain information as required by the Commission's October 27, 1995, order in Docket No. ER95-1826-000.

2. PECO Energy Company

[Docket No. ER95-805-000]

Take notice that on April 16, 1996, PECO Energy Company tendered for filing a Notice of Withdrawal in the above-referenced docket.

*Comment date:* May 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Mississippi Power Company

[Docket No. ER96-1281-000]

Take notice that on April 25, 1996, Mississippi Power Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* May 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. New England Power Pool

[Docket No. ER96-1649-000]

Take notice that on April 26, 1996, the New England Power Pool Executive Committee filed a signature page to the NEPOOL Agreement dated September 1, 1971, as amended, signed by LG&E Marketing Inc. (LG&E). The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature page would permit LG&E to join the over 90 Participants already in the Pool. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make LG&E a Participant in the Pool. NEPOOL requests an effective date of June 1, 1996 for commencement of participation in the Pool by LG&E.

*Comment date:* May 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. New England Power Pool

[Docket No. ER96-1650-000]

Take notice that on April 26, 1996, the New England Power Pool Executive Committee filed a signature page to the NEPOOL Agreement dated September 1, 1971, as amended, signed by Louis Dreyfus Electric Power, Inc. (Louis Dreyfus). The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature page would permit Louis Dreyfus to join the over 90 Participants already in the Pool. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make Louis Dreyfus a Participant in the Pool. NEPOOL requests an effective date of June 1, 1996 for commencement of participation in the Pool by Louis Dreyfus.

*Comment date:* May 15, 1996, in accordance with Standard Paragraph E at the end of this notice.