

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-1058 Filed 1-23-96; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 1951-000 Georgia]

Georgia Power Company; Notice of Availability of Draft Environmental Assessment

January 18, 1996.

By letter to the Commission dated November 19, 1993, Georgia Power Company proposed to prepare and file an environmental assessment with their license application for the Sinclair Hydroelectric Project, as provided for by the Energy Policy Act of 1992.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) Regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the applicant prepared environmental assessment and application for major license for the existing Sinclair Hydroelectric Project, located on the Oconee River, Baldwin County, Georgia, and has prepared a Draft Environmental Assessment (DEA) for the project. In the DEA, the Commission's staff has analyzed the potential environmental impacts of the existing project and has concluded that approval of the project, with appropriate mitigation measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 2-A, of the Commission's offices at 888 First Street NE., Washington, DC 20426.

Comments should be filed within 30 days from the date of this notice and should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1-A, Washington, DC 20426.

Please reference Project No. 1951-000 to all comments. For further information, please contact Ms. Kelly Fargo, Environmental Coordinator, at (202) 219-0231.

Lois D. Cashell,
Secretary.

[FR Doc. 96-929 Filed 1-23-96; 8:45 am]

BILLING CODE 6717-01-M

Notice of Application Tendered for Filing With the Commission

January 18, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Type of Application: Minor License
- b. Project No.: P-11566-000
- c. Date Filed: December 12, 1995
- d. Applicant: Consolidated Hydro Maine, Inc.
- e. Name of Project: Damariscotta Mills Hydro Project
- f. Location: On the Damariscotta River in Lincoln County, near Newcastle, Nobleboro, and Jefferson, Maine
- g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791 (a) 825(r)
- h. Applicant Contact: Mr. Wayne E. Nelson, Consolidated Hydro Maine, Inc., Director of Environmental Affairs, Andover Business Park, 200 Bulfinch Drive, Andover, MA 01810, (508) 681-1900
- i. FERC Contact: Ed Lee (202) 219-2809
- j. Comment Date: Within 60 days of the notice issuance
- k. Description of Project:

The existing project would consists of: (1) an existing concrete dam and intake structure; (2) an existing 4625-

acre reservoir; (3) a powerhouse containing a single generating unit having an installed capacity of 460 Kw; (4) a 100-foot-long and 12.47-Kv underground transmission line; and (5) appurtenant facilities. The applicant estimates that the total average annual generation would be 1,830 Mwh for the project. All lands and project works are owned by the applicant.

1. With this notice, we are initiating consultation with the Maine State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 C.F.R. 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's Regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the comment date and serve a copy of the request on the applicant.

Lois D. Cashell,
Secretary.

[FR Doc. 96-939 Filed 1-23-96; 8:45 am]

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[Project Nos. 2354-018, et al.]

Georgia Power Company, et al.; Notice of Extensions of Time

January 19, 1996.

The following is a list of Hydroelectric Projects for which the Commission has decided to extend the dates for the filing of comments due to the recent Government furlough and the extreme weather conditions in the Northeast United States.

Lois D. Cashell,
Secretary.

Project	Issue	Issuance date	Date expires	New date
North Georgia, P-2354-018	DEIS comments	10/27/95	12/28/95	1/27/96
Bliss, P-1975-014	Tendering (additional studies)	1/4/96	2/19/96	3/20/96
Lower Salmon Falls, P-2061-004	Tendering (additional studies)	1/4/96	2/19/96	3/20/96
Upper Salmon Falls, P-2777-007	Tendering (additional studies)	1/4/96	2/19/96	3/20/96
Snake Creek, P-1994-004	Tendering (additional studies)	11/25/95	1/16/96	2/15/96
West Hill, P-11564	Tendering (additional studies)	12/18/95	1/28/96	2/27/96
Therm II, P-11565	Tendering (additional studies)	12/18/95	1/30/96	3/1/96
Hasley Forebay, P-11560	Application for Preliminary Permit	11/9/95	1/18/96	2/17/96
Old Harbor, P-11561	Application for Preliminary Permit	11/9/95	1/18/96	2/17/96
Icy Gulch, P-11562	Application for Preliminary Permit	11/9/95	1/18/96	2/17/96
Upper Monroe, P-1517-008	Scoping	11/20/96	1/19/96	2/18/96
Flambeau DEIS; Big Falls, P-2390; Pixley, P-2395; Lower, P-2421; Crowley, P-2473; Thornapple, P-2475; Upper, P-2640.	DEIS Comments	12/8/95	2/6/96	3/7/96
	10(j)	12/4/95	2/19/96	3/20/96
	Section 7	12/4/96	1/3/96	2/19/96
Irving Dam, P-11516	Intervenor	12/15/95	2/13/96	3/14/96

Project	Issue	Issuance date	Date expires	New date
Middleville, P-11120	Intervenor	12/15/95	2/13/96	3/14/96
Lower Androscoggin DEIS; Gulf Island, P-2283; Marcal, P-11482.	DEIS Comments	12/8/95	1/22/96	2/21/96
	10(j)	12/1/95	2/14/96	3/15/96
	Section 7	12/1/95	1/2/96	2/19/96
Boyd Dam, P-11072	Intervenor	12/12/95	2/12/96	3/11/96
	Scoping Comments	12/13/95	1/12/96	2/12/96
Carlyle Dam, P-11214-001	Public Notice	11/20/95	1/22/96	2/22/96
Gainer Dam, P-11282-001	Notice Seeking Studies	12/18/95	1/20/96	2/20/96
Inglis Lock By-Pass, P-10893-002	Public Notice	10/27/95	12/26/95	1/26/95
P-1962-000, Rock Creek Cresta	REA	12/29/95	2/16/96	3/18/96
Menominee River Basin; P-2433-004, Grand Rapids; P-2357-003, White Rapids; P-2394-006, Chalk Hill; P-2536-009, Little Quinnesec Falls.	DEIS	12/1/95	1/16/96	2/15/96
P-460-001, Cushman	DEIS	12/15/95	2/13/96	3/14/96
P-1988-007, Haas-Kings River	DEA	11/30/95	1/16/96	2/15/96
P-11557, Coleman Ranch	Application for Preliminary Permit	11/1/95	1/11/96	2/11/96
P-1864-003, Bond Falls	Scoping Document I	12/5/95	1/31/96	3/1/96

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[Docket No. CP96-122-000, et al.]

Texas Eastern Transmission Corporation, et al.; Natural Gas Certificate Filings

January 16, 1996.

Take notice that the following filings have been made with the Commission:

1. Texas Eastern Transmission Corporation

[Docket No. CP96-122-000]

Take notice that on December 27, 1995, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP96-122-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon by sale to Centana Interstate Pipeline Company (Centana) the Sabine Line 14-F Facilities in Jefferson County, Texas, all as more fully set forth in the application on file with the Commission and open to public inspection.

Texas Eastern proposes to abandon the facilities which comprises 28.64 miles of 10-inch diameter pipeline, a compressor station, and associated meter stations, at the net book value at the time of closing, due to its underutilization.

Comment date: February 6, 1996, in accordance with Standard Paragraph F at the end of this notice.

2. NorAm Gas Transmission Corporation

[Docket No. CP96-105-000]

Take notice that on December 15, 1995, NorAm Gas Transmission Company (NGT), 1600 Smith Street,

Houston, Texas 77002, filed with the Commission in Docket No. CP96-105-000 an application pursuant to Section 7(b) of the Natural Gas Act (NGA) and Part 157 of Commission's Regulations for authority to abandon by sale and transfer to NorAm Field Services Corporation (NFS) certain certificated facilities located in the state of Oklahoma, all as more fully set forth in the application which is on file with the the Commission and open to public inspection.

Specifically, NGT proposes to abandon and transfer to NFS, at net book value at the time of closing, certain gas supply facilities designated as the Line O-West and Quinton facilities consisting of approximately 106 miles of 6-inch to 16-inch diameter pipe, 6860 horsepower of compression at two compressor stations, and appurtenant facilities. NGT also seeks determination that once conveyed, these facilities will be gathering facilities exempt from the Commission's jurisdiction.

Comment date: February 6, 1996, in accordance with Standard Paragraph F at the end of this notice.

3. Columbia Gas Transmission Corporation

[Docket No. CP96-124-000]

Take notice that on December 28, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed in Docket No. CP96-124-000 an application pursuant to Section 7 of the Natural Gas Act, as amended, for a certificate of public convenience and necessity authorizing the construction and operation of certain replacement natural gas storage facilities, and an order granting abandonment of the existing facilities being replaced, all as more fully set forth in the application

which is on file with the the Commission and open to public inspection.

Specifically, Columbia requests authorization under Sections 7(c) and 7(b) of the Natural gas Act to construct and operate approximately 1.0 mile of 12-inch storage pipeline, replacing by abandonment 1.0 mile of 8-inch storage pipeline, in the Gladly Storage Field, Pocahontas County, West Virginia.

Columbia does not request authorization for any new or additional service through the replacement facilities, which have an estimated cost of \$1,028,900.

Comment date: February 6, 1996, in accordance with Standard Paragraph F at the end of this notice.

4. Centana Intrastate Pipeline Company

[Docket No. CP96-131-000]

Take notice that on December 29, 1995, Centanna Interstate Pipeline Company (CIPCO) P.O. Box 1642, Houston, TX 77251-1642, filed in Docket No. CP96-131-000 a petition pursuant to Section 16 of the Natural Gas Act (NGA) and Rule 207(a)(2) of the Commission's Rules of Practice and Procedure (18 CFR 385.207(a)(2)), for a declaratory order disclaiming Commission jurisdiction over certain facilities and the services provided through them, all as more fully set forth in the petition which is on file with the Commission and open to public inspection.

CIPCO seeks a declaratory order from the Commission finding that the acquisition of Texas Eastern's Sabine Line 14-F, the Compressor Station, and associated meter stations located wholly within the State of Texas, and the ownership and operation of those facilities by CIPCO is not subject to the jurisdiction of the Commission under the Natural Gas Act.