

like SSNs. For each matched individual, the USPS will provide to ED the name, SSN, home address and work location. The identity and debtor status of an individual will be verified by ED through a review of its manual application and payment files and independent inquiries as needed. In all cases of mismatched names or SSN's, ED's regional personnel will confirm identity through individual file check and/or external sources such as the Social Security Administration. If identity is established, ED's computer system will ascertain the current repayment status for the account, eliminating from subsequent follow-up those accounts that are in repayment status, recently paid in full or otherwise resolved.

The Debt Collection Act requires ED to give debtors advance notice of offset and an opportunity to contest the alleged debt. The Department's offset procedures include providing the debtor employee with the following notice and opportunities:

1. A 65-day written notice of the Department of Education's determination of the debt and an explanation of the debtor employee's rights under the Debt Collection Act;
2. An opportunity to inspect and copy records relating to the debt;
3. An opportunity to enter into a written agreement establishing a repayment schedule; and
4. An opportunity to a hearing on the existence or amount of the debt and on the terms of any involuntary repayment schedule.

Involuntary offsets will be made only after ED has afforded the debtor these opportunities and certified over the signature of an authorized agency official that all due process procedures have been followed.

F. Beginning and Ending Dates of the Matching Program

The matching program is expected to begin in May 1996 and to continue in effect for a period not to exceed 18 months. The agreement may be extended for one additional year beyond that period, if within 90 days prior to the actual expiration date of the matching agreement, the Data Integrity Boards of both the USPS and ED find that the computer matching program will be conducted without change and each party certifies that the matching program has been conducted in compliance with the matching agreement.

Dated: April 17, 1996.
David A. Longanecker,
Assistant Secretary for Postsecondary Education.
[FR Doc. 96-9818 Filed 4-19-96; 8:45 am]
BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[FERC-567]

Proposed Information Collection and Request for Comments

April 17, 1996.
AGENCY: Federal Energy Regulatory Commission.
ACTION: Notice of proposed information collection and request for comments.

SUMMARY: In compliance with the requirements of Section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

DATES: Consideration will be given to comments submitted on or before June 21, 1996.

ADDRESSES: Written comments on the proposed collection of information may be submitted to the Federal Energy Regulatory Commission, Attn: Michael P. Miller, Information Services Division, ED-12.4, 888 First Street N.E., Washington, D.C. 20426.

FOR FURTHER INFORMATION CONTACT: Michael P. Miller may be reached by telephone at (202) 208-1415, by fax at (202) 273-0873 and by e-mail at mmiller@ferc.fed.us.

SUPPLEMENTARY INFORMATION:

Abstract: The FERC-567, "Annual Reports of System Flow Diagrams and System Capacity" (OMB No. 1902-0005) consists of two related filing requirements as defined in 18 CFR Sections 260.8 and 284.12. The information collected under the requirements of FERC-567 is used by the Commission to obtain accurate data on pipeline facilities and the peak day capacity of these facilities. Specifically, the FERC-567 is used in determining the configuration and location of installed pipeline facilities; evaluating the need for proposed facilities to serve market expansions; determining pipeline interconnections and receipt and delivery points; and developing and evaluating alternatives to proposed facilities as a means to mitigate environmental impact of new pipeline construction. The FERC-567 also contains valuable information that could be used to assist federal officials in maintaining adequate natural gas service in times of national emergency.

Action: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents	Annual re-sponses per respondent	Average burden hours per response	Total annual burden hours
(1)	(2)	(3)	(1)×(2)×(3)
89	1.618	85.1 Hours	12,255 Hours.

Estimated cost burden to respondents is \$598,950; (i.e., 12,255 hours divided by 2,087 hours per full time employee per year multiplied by \$102,000 per year equals \$598,950).

There is a net increase of 508 hours in the total burden hours over the last Office of Management and Budget clearance of the FERC-567 data collection, from 11,747 hours to 12,255. This increase is an adjustment and

results from a determination that the number of respondents has decreased from 101 to 89 with a simultaneous increase in the number of responses per respondent, from 1.366 to 1.618. The number of responses per respondent is

greater than 1.0 because some respondents are required to submit both of the FERC-567 filing requirements while others are required to submit only one of the two.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, or disclose or provide the information including: (1) reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g., permitting electronic submission of responses.

Lois D. Cashell,

Secretary.

[FR Doc. 96-9816 Filed 4-19-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-140-001]

Columbia Gas Transmission Corporation; Notice of Compliance Filing

April 16, 1996.

Take notice that on April 11, 1996, Columbia Gas Transmission Corporation (Columbia) tendered for filing documentation in compliance with the Commission's March 27, 1996 letter order in the above-referenced docket. This documentation reflects accounts in which the related Accrued-But-Not-Paid Gas Costs were booked.

Columbia notes that it requested a waiver of the letter order to the extent necessary to protect certain sensitive information related to its accruals for individual producers.

Columbia also states it provided a running total of the Accrued-But-Not-Paid Gas Costs which shows how the total relates to the benchmark least of cap set out in Article VII, Section C, of its Customer Settlement in Docket No. GP94-2.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-9761 Filed 4-19-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP95-179-002 and RP96-164-001]

Northern Natural Gas Company; Notice of Compliance Filing

April 16, 1996.

Take notice that on April 12, 1996, Northern Natural Gas Company (Northern), tendered for filing schedules recomputing certain charges to comply with the Commission's Order issued March 28, 1996 in the above referenced Docket Nos. RP96-164-000, pursuant to which Order Northern was directed to recompute its GSR price differentials according to the requirements of Section 25.G of its tariff and to file tariff sheets and supporting workpapers reflecting

that recomputation, within 15 days of the issuance of the order.

Northern states that copies of the filing were served upon the company's customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. All protests will be considered by the Commission in determining the appropriate action to be taken by this proceeding, but will not serve to make protestant a party to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-9760 Filed 4-19-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER94-1168-008, et al.]

Energy Source Power, et al.; Electric Rate and Corporate Regulation Filings

April 15, 1996.

Take notice that the following filings have been made with the Commission:

1. Energy Source Power

[Docket No. ER94-1168-008]

Take notice that on April 3, 1996, Energy Source Power tendered for filing a letter stating that effective April 1, 1996 Vesta Energy Alternatives Company's name has been changed to Energy Source Power.

Comment date: April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Jersey Central Power & Light Company

[Docket No. ER96-393-000]

Take notice that on April 3, 1996, Jersey Central Power & Light Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Northern Indiana Public Service Company

[Docket No. ER96-1498-000]

Take notice that on April 3, 1996, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern