

[Docket No. RP95-90-002]

**Tennessee Gas Pipeline Company;  
Notice of Interruptible Services  
Revenue Report Filed**

April 15, 1996.

Take notice that on April 9, 1996, Tennessee Gas Pipeline Company (Tennessee) tendered for filing its interruptible services revenue report for the September 1993 through August 1994 period.

Tennessee states that the report indicates that Tennessee has recovered the \$8.959 million of GSR costs allocated to interruptible services. In addition, the report indicates a net gain of \$1.128 million for the annual period. Ninety percent of the net gain, or \$1.015 million, will be credited to Tennessee's Demand GSR Account, consistent with Section 6 of Rate Schedule IT and Section 5.4 of Article XXVI of the General Terms and Conditions of Tennessee's FERC Gas Tariff. The report also shows that Tennessee has continued to meet the at-risk condition imposed by the Commission for the September 1993-April 1994 period.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before April 19, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-9629 Filed 4-18-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP95-396-011 and RP96-160-001]

**Tennessee Gas Pipeline Company;  
Notice of Tariff Filing**

April 15, 1996.

Take notice that on April 11, 1996, Tennessee Gas Pipeline Company (Tennessee) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, to be effective April 1, 1996:

Substitute Fourth Revised Sheet No. 205A  
Second Substitute Original Sheet No. 209C

Tennessee states that it is filing the instant tariff sheets to comply with the Commission's March 27, 1996 order issued in Tennessee Gas Pipeline Company, 74 FERC ¶ 61,323 (1996).

Any person desiring to make any protest with reference to said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with Section 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. All such protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file and available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-9630 Filed 4-18-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-208-000]

**Trunkline Gas Company; Notice of  
Proposed Changes In FERC Gas Tariff**

April 15, 1996.

Take notice that on April 10, 1996, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A attached to the filing, to be effective May 11, 1996.

Trunkline states that the purpose of this filing, made in accordance with the provisions of Section 154.202 of the Commission's Regulations, is to implement Rate Schedule QNIT for Quick Notice Interruptible Transportation service pursuant to Trunkline's blanket certificate authorization under Section 284.211 of the Commission's Regulations. Trunkline is proposing this interruptible transportation service, as defined in Section 284.9(b), to assist its customers in meeting needs which may vary due to fluctuating daily load requirements. This rate schedule is provided to offer, on an interruptible basis, the same basic service characteristics which Trunkline currently offers on a firm basis under Rate Schedule QNT, Quick Notice Transportation.

Trunkline states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-9633 Filed 4-18-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP83-251-011]

**The Washington Water Power  
Company; Notice of Application**

April 15, 1996.

Take notice that on April 10, 1996, The Washington Water Power Company ("Water Power"), East 1411 Mission Avenue, Spokane, Washington 99202, filed an application under Section 7 of the Natural Gas Act for authority to amend its existing certificate to allow for the continuation of a release of a portion of its Jackson Prairie Underground Storage Project (Jackson Prairie) deliverability and capacity to BC Gas Utility, Ltd. ("BC Gas"), as successor-in-interest to B.C. Gas Inc., and to permit abandonment of such service to B.C. Gas Inc., all as more fully set forth in the application which is on file with the Commission and open to the public inspection.

Water Power states that it is a local distribution company engaged in the business of distributing natural gas within the states of Washington, Oregon, California and Idaho. Water Power explains that it is a one-third owner of Jackson Prairie, a natural storage field located in Lewis County, Washington. Water Power explains that the remaining undivided ownership interests belong to Northwest Pipeline Corporation and Washington Natural Gas Company, with the latter designated as the Project Operator.

Water Power explains that B.C. Gas Inc. and Water Power previously entered into an Agreement dated April 21, 1989, entitled "Release of Jackson Prairie Storage Capacity" (Release

Agreement). Water Power explains that the Release Agreement calls for the release of 630,000 therms per day of firm deliverability and 22,680,000 therms per day of seasonal capacity to B.C. Gas Inc. Water Power states that the Release Agreement provided for an initial term expiring on April 30, 1996. The Release Agreement superseded an earlier agreement dated November 4, 1982, between Water Power and B.C. Gas Inc.'s predecessor-in-interest, British Columbia Hydro & Power Authority.

Water Power proposes to continue the release of Jackson Prairie deliverability and capacity to BC Gas Utility Ltd. through April 30, 2000, and year-to-year thereafter. Water Power states that the release would be on the same terms and conditions as previously approved by the Commission.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 6, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Water Power to appear or be represented at the hearing.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-9622 Filed 4-18-96; 8:45 am]  
BILLING CODE 6717-01-M

#### [Projects Nos. 2404 & 2419-Michigan]

#### Thunder Bay Power Company; Notice of 10 (j) Meeting

April 15, 1996.

a. Date and Time of Meeting: May 14, 1996 at 9:00 to 4:30.

b. Place: U.S. Fish and Wildlife Service's offices at 2651 Coolidge Road East Lansing, Michigan (USFWS contacts: Burr Fisher at (517) 351-8273 or John Cooper at (517) 351-8286).

c. FERC Contact: Patrick Murphy (202) 219-2659; Ed Lee (202) 219-2809.

d. Purpose of the Meeting: The Federal Energy Regulatory Commission, the Michigan Department of Natural Resources, and the Department of the Interior, Fish and Wildlife Service, intend to have a Section 10 (j) discussion and negotiation for the Thunder Bay River Hydro Projects, FERC Nos. 2404 and 2419.

e. Proposed Agenda:

A. Introduction

Recognition of meeting participants  
Teleconference procedures

B. Section 10(j) issues discussions

C. Section 10(j) negotiations

D. Issues outside of 10(j) discussion

E. Follow up actions

f. All local, state and Federal agencies, Indian Tribes, and interested parties, are hereby invited to attend this meeting as participants. If you want to participate by teleconference, please contact Pat Murphy and Ed Lee at the numbers listed above no later than May 10, 1996.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-9626 Filed 4-18-96; 8:45 am]

BILLING CODE 6717-01-M

#### Office of Energy Efficiency and Renewable Energy

[Case No. DH-004]

#### Energy Conservation Program for Consumer Products: Decision and Order Granting a Waiver From the Vented Home Heating Equipment Test Procedure to CFM International Inc.

**AGENCY:** Office of Energy Efficiency and Renewable Energy, Department of Energy.

**ACTION:** Decision and Order.

**SUMMARY:** Notice is given of the Decision and Order (Case No. DH-004)

granting a Waiver to CFM International Inc. (CFM) from the existing Department of Energy (DOE or Department) test procedure for vented home heating equipment. The Department is granting CFM's Petition for Waiver regarding pilot light energy consumption for manually controlled heaters in the calculation of Annual Fuel Utilization Efficiency (AFUE), and calculation procedure for weighted average steady state efficiency for manually controlled heaters with various input rates for its models DV32, DV34, DV36, DV40, DVS2, DVS3, HEDV30, HEDV30-1, FSDV30, FS30, FA20, HE30, HEB30, FADV20, and HE40 manually controlled vented heaters.

#### FOR FURTHER INFORMATION CONTACT:

William W. Hui, U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy, Mail Station EE-431, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585-0121, (202) 586-9145

Eugene Margolis, Esq., U.S. Department of Energy, Office of General Counsel, Mail Station GC-72, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585-0103, (202) 586-9507

#### SUPPLEMENTARY INFORMATION:

In accordance with Title 10 CFR 430.27(j), notice is hereby given of the issuance of the Decision and Order as set out below. In the Decision and Order, CFM has been granted a Waiver for its models DV32, DV34, DV36, DV40, DVS2, DVS3, HEDV30, HEDV30-1, FSDV30, FS30, FA20, HE30, HEB30, FADV20, and HE40 manually controlled vented heaters, permitting the company to use an alternate test method in determining AFUE.

Issued in Washington, D.C., on April 4, 1996.

Christine A. Ervin,

*Assistant Secretary, Energy Efficiency and Renewable Energy.*

#### Decision and Order

In the Matter of: CFM International Inc. (Case No. DH-004).

#### Background:

The Energy Conservation Program for Consumer Products (other than automobiles) was established pursuant to the Energy Policy and Conservation Act, Public Law 94-163, 89 Stat. 917, as amended (EPCA), which requires DOE to prescribe standardized test procedures to measure the energy consumption of certain consumer products, including vented home heating equipment. The intent of the test procedures is to provide a