

First Substitute Eighth Revised Sheet No. 16
 First Substitute Thirtieth Revised Sheet No. 17
 First Substitute Eighteenth Revised Sheet No. 18
 First Substitute Nineteenth Revised Sheet No. 29
 First Substitute Nineteenth Revised Sheet No. 30
 First Substitute Nineteenth Revised Sheet No. 31

Tariff Sheets Applicable to Supporting Parties:

First Substitute Second Revised Sheet No. 14A
 First Substitute Ninth Revised Sheet No. 15A
 First Substitute Second Revised Sheet No. 16A
 First Substitute Ninth Revised Sheet No. 17A

Southern submits the revised tariff sheets to its FERC Gas Tariff, Seventh Revised Volume No. 1, to reflect a change in its FT/FT-NN GSR Surcharge, its other transition cost surcharge, and its Interruptible Transportation Rates due to a decrease in the FERC interest rate and to an increase in GSR billing units effective April 1, 1996.

Southern states that copies of the filing were served upon all parties listed on the official service list compiled by the Secretary in these proceedings.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Southern's filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 96-8738 Filed 4-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-64-001]

Tennessee Gas Pipeline Company; Notice of Cashout Report Filed

April 3, 1996.

Take notice that on March 29, 1996, Tennessee Gas Pipeline Company (Tennessee) tendered for filing its cashout report for the September 1993 through August 1994 period.

Tennessee states that the cashout report reflects a total cashout loss during this period of \$14,046,552, consisting of a net loss of \$2,050,342 from cashout sales and \$11,996,210 in costs under pricing differential contracts used for system balancing purposes.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before April 10, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 96-8739 Filed 4-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-195-000]

Tennessee Gas Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

April 3, 1996.

Take notice that on March 29, 1996, Tennessee Gas Pipeline Company (Tennessee) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets to become effective May 1, 1996:

Seventh Revised Sheet No. 20
 Eleventh Revised Sheet No. 21A
 Sixteenth Revised Sheet No. 22
 Eleventh Revised Sheet No. 22A
 Seventh Revised Sheet No. 23
 Second Revised Sheet No. 23B
 Fourteenth Revised Sheet No. 24
 Ninth Revised Sheet No. 25
 Seventh Revised Sheet No. 26B
 Sheet Nos. 660-700 Reserved for Future Use

Tennessee states that the purpose of the filing is to recover gas supply realignment costs (GSR costs) paid or known and measurable at the time of the filing, consistent with the GSR cost recovery provisions reflected in Section XXVI of the General Terms and Conditions of Tennessee's Fifth Revised FERC Gas Tariff. The charges include a GSR demand surcharge applicable to firm customers and a unit GSR component applicable to Tennessee's interruptible services.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888

First Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file with the Commission a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 96-8740 Filed 4-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-284-000]

Transcontinental Gas Pipe Line Corporation; Notice of Application

April 3, 1996.

Take notice that on March 28, 1996, Transcontinental Gas Pipe Line Corporation (TGPL), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP96-284-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon certain firm sales service provided to Elizabethtown Gas Company (Elizabethtown), under TGPL's Rate Schedule FS, which was authorized in Docket No. CP88-391 *et al.*, all as more fully set forth in the application on file with the Commission and open to public inspection.

TGPL states that it entered into two firm sales agreements with Elizabethtown on August 1, 1991, under which TGPL sells gas to Elizabethtown under Rate Schedule FS with Daily Sales Entitlements of 10,000 Mcf/day, and 14,702 Mcf/day (as amended, "FS Agreements"). The FS Agreements were amended effective April 1, 1995.

TGPL states that, in accordance with Paragraph 1 of Article IV of the FS Service Agreements, TGPL delivers gas to Elizabethtown at various upstream points of delivery. TGPL states that it acts as agent for Elizabethtown for the purpose of arranging for the transportation of gas purchased from the points of delivery to the points of redelivery identified in each of Elizabethtown's FS Agreements.

TGPL states that, by this application, TGPL seeks authorization to abandon the FS Agreement for Daily Sales Entitlement of 10,000 Mcf effective March 31, 1996, pursuant to

Elizabethtown's election to terminate that agreement.

TGPL states that Paragraph 2 of Article II of the FS Agreement between TGPL and Elizabethtown provides that at the end of the primary term, and on each anniversary date thereafter, the term of the Service Agreement will be extended by successive one Contract Year periods unless either party notifies the other in writing not less than two Contract Years prior to the end of the primary term or two Contract Years prior to any anniversary date thereafter, as the case may be, of its election not to extend the term of the Service Agreement. TGPL states that Paragraph 1 of Article II of the FS Agreement provides that for purposes of the FS Agreement, "Contract Year" is defined as the period from the effective date (specified as November 30, 1990) through March 31, 1991, and each twelve month period thereafter for the term of the agreement.

TGPL further states that the primary term of the 10,000 FS Agreement ended July 31, 1994, but its term was extended in accordance with Paragraph 2 of Article II of the FS Agreement. TGPL states that, by letter dated March 28, 1994, Elizabethtown provided TGPL with its two-year notice to terminate the FS Agreement, effectively terminating the FS Agreement as of March 31, 1996.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 24, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and

approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for TGPL to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-8741 Filed 4-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-292-000]

Transcontinental Gas Pipe Line Corporation; Notice of Application for Authorization To Abandon Service

April 3, 1996.

Take notice that, on April 1, 1996, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed an abbreviated application in Docket No. CP96-292-000, pursuant to Section 7(b) of the Natural Gas Act and the Rules and Regulations of the Commission, for authorization to abandon certain firm sales service agreements (FS Agreements) and thereby the firm sales service that Transco provides, under the FS Agreements and its Rate Schedule FS, to Atlanta Gas Light Company (AGL), Delmarva Power & Light Company (Delmarva), PECO Energy Company—formerly Philadelphia Electric Company (PECO), and the Public Service Company of North Carolina (PSNC), all as more fully set forth in the application, which is on file with the Commission and open to public inspection.

Transco states that its Rate Schedule FS was established by a "Stipulation and Agreement Regarding Service Restructuring" (Settlement) that Transco filed in Docket No. CP88-391 *et al.*, on September 17, 1990, that the Commission issued an order on June 19, 1991, approving the Settlement, and that Transco then entered into the subject FS Agreements with AGL, Delmarva, PECO, and PSNC on August 1, 1991. Transco further states that the daily sales entitlements under the FS Agreements (as amended) are 20,000 Mcf/day for AGL, 10,000 Mcf/day for Delmarva, 18,648 Mcf/day for PECO, and 8,102 Mcf/day for PSNC.

According to Transco, it delivers gas to AGL, Delmarva, PECO, and PSNC at various upstream points of delivery, in accordance with Paragraph 1 of Article

IV of their FS Agreements, and then acts as agent for AGL, Delmarva, PECO, and PSNC, for the purpose of arranging for the transportation of gas purchased from the points of delivery to the points of re-delivery, in accordance with Paragraph 2 of Article IV of their FS Agreements.

Transco also states that AGL, Delmarva, PECO, and PSNC have provided Transco with the necessary 2-year notice to terminate their respective FS Agreements, required under Paragraph 2 of Article II of their FS Agreements, that all four firm sales service buyers will continue to receive service under other firm sales agreements (under Transco's Rate Schedule FS), and that Transco is not seeking to abandon any of service rendered under those other service agreements with AGL, Delmarva, PECO, and PSNC.

Transco seeks authorization to abandon the subject FS Agreements, effective March 31, 1997, pursuant to AGL, Delmarva, PECO, and PSNC's elections to terminate their FS Agreements.

Any person desiring to be heard, or to make any protest with reference to said application should, on or before April 24, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding, or to participate as a party in any hearing therein, must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application, if no motion to intervene is filed within the time required herein, or if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.