

With respect to the Volumetric Buyout Buydown Surcharge, the proposed changes are designed to recover the same amount on an annual basis as what is designed in the currently effective Buyout Buydown Volumetric Surcharge. With respect to the Upstream Pipeline Surcharge, the proposed charges are designed to recover \$1.4 million less on an annual basis than the currently effective Upstream Pipeline Surcharge.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-8722 Filed 4-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-197-000]

Carnegie Interstate Pipeline Company; Proposed Changes in FERC Gas Tariff

April 3, 1996.

Take notice that on April 1, 1996, Carnegie Interstate Pipeline Company (CIPCO) tendered for filing Commission to become part of its FERC Gas Tariff, Original Volume No. 1, the following revised tariff sheet, to become effective on May 1, 1996:

Seventh Revised Sheet No. 7

CIPCO states that this is its quarterly filing pursuant to Section 32.2 of the General Terms and Conditions of its FERC Gas Tariff to reflect prospective changes in transportation costs associated with unassigned upstream capacity held by CIPCO on Texas Eastern Transmission Corporation for the 3-month period commencing May 1, 1996 and ending July 31, 1996. The filing reflects an increase in the Transportation Cost Rate (TCR) from \$0.8283 to \$0.8558. The new TCR includes a TCR Adjustment of \$1.3463 and a TCR Surcharge credit of \$0.4905.

CIPCO states that copies of its filing were served on all jurisdictional

customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-8723 Filed 4-8-96; 8:45 am]

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[Docket No. RP96-188-000]

CNG Transmission Corporation; Proposed Changes in FERC Gas Tariff

April 3, 1996.

Take notice that on March 29, 1996, CNG Transmission Corporation (CNG), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets:

Eighteenth Revised Sheet No. 32

Eighteenth Revised Sheet No. 33

CNG requests an effective date of May 1, 1996, for these proposed tariff sheets.

CNG states that the purpose of this filing is to submit CNG's quarterly revision of the Section 18.2.B. Surcharge, effective for the three-month period commencing May 1, 1996. According to CNG, the charge for the current quarter has been zero, as authorized by Commission order dated January 30, 1996, in Docket No. RP96-95. CNG states that its proposed Section 18.2.B surcharge for the next quarterly period is \$0.0017 per Dt. The revised surcharge is designed to recover approximately \$9,000 in Stranded Account No. 858 Costs, which CNG incurred for the period of October, 1995, through December, 1995.

CNG states that copies of this letter of transmittal and enclosures are being mailed to CNG's customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC

20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-8724 Filed 4-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. PR96-190-000]

Colorado Interstate Gas Company; Proposed Changes in FERC Gas Tariff

April 3, 1996.

Take notice that on March 29, 1996, Colorado Interstate Gas Company (CIG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed in Appendix A to the filing, to become effective May 1, 1996. The proposed rates changes (motion rates) would increase revenues from jurisdictional service by approximately \$30 million based on the 12-month period ending December 31, 1995, as adjusted. However, CIG notes that the underlying supporting statements and schedules developing cost-of-service and billing-determinant levels based on 12-months ending December 31, 1995, as adjusted, support rates ("indicated rates") which would increase revenues by \$46 million annually. CIG is proposing to not place into effect a portion of the indicated rate increase, in the interests of market stability, as explained further below.

Specifically, CIG is proposing at this time to implement approximately \$30 million of its overall \$46 million rate increase. CIG states that such \$46 million rate increase would be necessary to: (1) compensate CIG for the inflation in operating costs that has occurred since its last general rate case in 1993; (2) recover the cost of service of necessary capital additions made by CIG since 1993, (including safety-related system integrity, as well as substantial electronic and computer enhancements, the need for which has evolved since Order No. 636 restructuring); (3) modify rates to reflect CIG's current business and discounting profile; and (4) allow CIG to earn a rate of return on CIG's assets, at a level that will be competitive

in capital markets. As noted above, CIG does not believe the market will accept this rate level, and considers it inappropriate to place the full indicated increase into effect subject to refund. Accordingly, while not modifying any of its underlying positions on specific issues, CIG has voluntarily waived implementation of 12.5 percent of the total reservation-rate level as to Rate Schedules TF-1 and TF-2, and has adjusted the Rate Schedule TI-1 rate to be consistent with the resulting Rate Schedule TF-1 level.

CIG states that the tariff sheets listed in Appendix A to the filing include the creation of two new transportation services and the substantial modification of its two "no-notice" delivery services, as well as multiple conforming tariff modifications. Further, CIG states, the tariff sheets provide for a tracking provision to flow through to CIG's former jurisdictional sales customers the benefit of the "Mesa Settlement Surcharge," as further explained in the filing. Last, CIG states that the tariff sheets include the necessary authority to implement the Commission's policy on negotiated rates, pursuant to the policy statement issued January 31, 1996 in Docket No. RM95-6.

CIG states that a full copy or abbreviated copy of its filing are being served on all jurisdictional customers, applicable state commissions and interested parties that have requested service.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street Washington, DC 20426, in accordance with 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-8725 Filed 4-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-5-70-000]

Columbia Gulf Transmission Company; Notice of Filing

April 3, 1996.

Take notice that on March 29, 1996, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing with the Federal Energy Regulatory Commission, Twelfth Revised Sheet No. 018 and Twelfth Revised Sheet No. 019, to be effective April 1, 1996.

Columbia Gulf states that the purpose of the instant filing is to correct an inadvertent mathematical error in the calculation of the fuel retainage factors for Columbia Gulf's mainline zone, which was calculated and reflected at 3.232% in Columbia Gulf's March 1, 1996 filing in Docket No. TM96-4-70. The total mainline quantities used in the calculation of the mainline retainage percentage for the projected period were incorrectly overstated by 1 MMDth. This filing corrects the error by changing the percentage to 3.063%. Also enclosed is Appendix A to the filing that supports the correct calculation. The unrecovered component of the retainage factor is not being adjusted in the instant filing. The offshore and onshore laterals remain unaffected by this error.

Columbia Gulf is serving copies of the instant filing on its customers and affected State Commissions.

Any person desiring to be heard or to protest the filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.214 and Section 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-8726 Filed 4-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-7-23-001]

Eastern Shore Natural Gas Company; Proposed Changes in FERC Gas Tariff

April 3, 1996.

Take notice that on March 28, 1996, Eastern Shore Natural Gas Company

(ESNG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, revised tariff sheet in the above captioned docket, with a proposed effective date of April 1, 1996.

ESNG states the purpose of the instant filing is to supplement ESNG's March 13, 1996 Fuel Retention and Storage Tracker filing in Docket No. TM96-7-23-000, in order to correct an error that Transco made in its March 1, 1996 Fuel Tracker filing as supplemented on March 21, 1996 in Docket No. TM96-10-29-000 to correct its fuel retention percentage under Rate Schedule WSS.

ESNG states that it also includes herewith for filing in Docket No. TM96-7-23-000 working paper Schedule ID D1, Record ID 01, Text ID 9, Working Paper 1, Page #5 which was inadvertently omitted from the original filing.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211). All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-8727 Filed 4-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TQ96-6-23-000 and TM96-8-23-000]

Eastern Shore Natural Gas Company; Proposed Changes in FERC Gas Tariff

April 3, 1996.

Take notice that on March 29, 1996 Eastern Shore Natural Gas Company (ESNG) tendered for filing certain revised tariff sheets in the above captioned docket as part of its FERC Gas Tariff, First Revised Volume No. 1, with a proposed effective date of May 1, 1996.

ESNG states that the revised tariff sheets included herein are being filed pursuant to Sections 21 and 23, respectively, of the General Terms and Conditions of ESNG's Gas Tariff to reflect changes in ESNG's jurisdictional